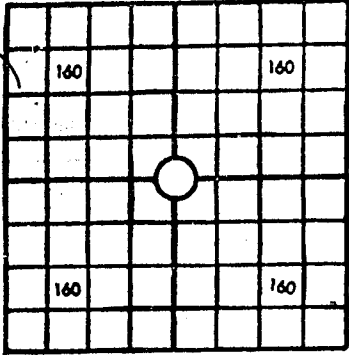


**WELL RECORD**



Locate Well Correctly

MAIL TO CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA  
 COUNTY McPherson, SEC. 29, TWP. 21S, RGE. 1W  
 COMPANY OPERATING Continental Oil Company  
 OFFICE ADDRESS Ponca City, Oklahoma.  
 FARM NAME J. C. Goering WELL NO. #6  
 DRILLING STARTED 10-27, 19 37, DRILLING FINISHED 11-20, 19 37  
 DATE OF FIRST PRODUCTION 11-24-37 COMPLETED  
 WELL LOCATED 330' N and 330' E of SW corner of Sec. 29, T 21S,  
R 1-W. ft. North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section.  
 Elevation (Relative to sea level) DERRICK FLOOR \_\_\_\_\_ GROUND 1464  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Hunt on Lime</u>	<u>3257'</u>	<u>3278'</u>	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled				Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
<u>10"</u>				<u>158'</u>	<u>2"</u>							
<u>7" OD</u>	<u>20#</u>	<u>10</u>		<u>3284'</u>	<u>7"</u>							

**RECEIVED**  
 STATE CORPORATION COMMISSION  
**AUG 11 1988**  
 CONSERVATION DIVISION  
 Wichita, Kansas

**AUG 13 1988**  
 KANSAS GEOLOGICAL SURVEY  
 WICHITA BRANCH

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>10"</u>	<u>158'</u>	<u>2"</u>	<u>150</u>			<u>Halliburton</u>			
<u>7" OD</u>	<u>3284'</u>	<u>7"</u>	<u>300</u>						

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from 0 feet to 3258' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from 3258' feet to 3279' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Type Rig \_\_\_\_\_

PRODUCTION DATA

Production first 24 hours 542 bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

If gas well, cubic per 24 hours \_\_\_\_\_ Rock Pressure: lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J.P. Hill Dist Supt  
 Name and title of representative of company.

Subscribed and sworn to before me this 3 day of December, 1937.

My Commission expires \_\_\_\_\_

Notary Public.

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Shale & Shells	0	65			
Lime	65	70			
Sand	70	85			
Shale & Shells	85	138			
Lime	138	139			
Shale	139	159			
Lime	159	160	Set 156' 2" of 10" casing @ 160' and cemented w/150 sacks cement.		
Shale & Shells	160	683			
Broken Lime	683	788			
Shale & Shells	788	814			
Lime	814	831			
Broken Lime	831	853			
Shale & Shells	853	1703			
Broken Lime	1703	1789			
Lime	1789	1930			
Broken Lime	1930	2291			
Lime	2291	2678			
Shale & Shells	2678	2740			
Broken Lime	2740	2798			
Shale & Shells	2798	2900			
Chat	2900	3058			
Lime	3058	3170			
Broken Lime	3170	3220			
Shale	3220	3257	Set 3284' 7" of 7" Csg. @ 3258' and cemented with 300 sacks cement.		
Hunton Lime	3257	3278			
Shale	3278	3279			
			3258' to 3260' - hole filled up 1000 ft. with oil.		
			3264' to 3278' - hole filled up 1500 ft. with oil.		

