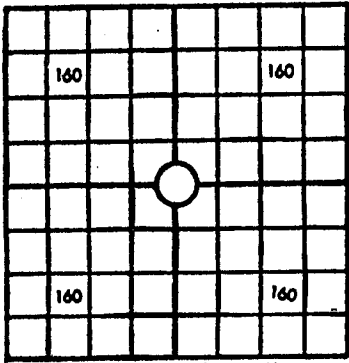


Drilling Contractor: L. W. County Drilling Company
 P.O. Box 904
 Ponca City, Oklahoma

29-21-1W
 Form 1002

640 Acres
 N

WELL RECORD



Locate Well Correctly

MAIL TO CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA
 COUNTY McPherson, SEC. 29, TWP. 21S, RGE. 1W
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Ponca City, Oklahoma
 FARM NAME A. K. Graber WELL NO. #4
 DRILLING STARTED Aug. 21 1937, DRILLING FINISHED Sept. 13 1937
 DATE OF FIRST PRODUCTION 9-18-37 COMPLETED _____
 WELL LOCATED $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$ ft. North of South
330'S-990'E. of NW corner of S.E. 1
 Line and _____ ft. East of West Line of Quarter Section.
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND 1485
 CHARACTER OF WELL (Oil, gas or dry hole) Oil Well

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
Hunton Lime	3292	3335	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled				Packer Record	
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
7"OD	20#	10		3320	4						
10"				136	7						

KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH
 RECEIVED
 KATE CORPORATION COMMISSION
 APR 13 1989

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10"	136	7	160			Halliburton			
7"OD	3320	4	300			Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled? _____
 NOTE: Were bottom hole plugs used? _____. If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3293 feet, and from _____ feet to _____
 Cable tools were used from 3293 feet to 3335 feet, and from _____ feet to _____
 Type Rig _____

PRODUCTION DATA

Production first 24 hours 400 potential bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure: lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature]
 Name and title of representative of company.

Subscribed and sworn to before me this 28 day of September, 193 7.

My Commission expires _____

Notary Public.

