



## Locate Well Correctly

MAIL TO CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA

COUNTY McPherson, SEC. 29, TWP. 21S, RGE. 1W

COMPANY OPERATING Continental Oil Company

OFFICE ADDRESS Ponca City, Oklahoma

FARM NAME J. P. Huxman WELL NO. #6

DRILLING STARTED Dec. 28 19 37, DRILLING FINISHED Jan. 29, 19 38

DATE OF FIRST PRODUCTION 2-12-1938 COMPLETED \_\_\_\_\_

WELL LOCATED 330' South & 990' East of NW Corner of  
above section  $\frac{1}{4}$   $\frac{1}{4}$   $\frac{1}{4}$   $\frac{1}{4}$  1<sup>st</sup> North of South

Line and \_\_\_\_\_ ft. East of West Line of Quarter Section.

Elevation (Relative to sea level) DERRICK FLOOR \_\_\_\_\_ GROUND 1485

CHARACTER OF WELL (Oil, gas or dry hole) Oil Well

## OIL OR GAS SANDS OR ZONES

Name	From	To
1 Wilcox Sand	3398	3418
2 Hunton	3268	3320
3		

Name	From	To
4		
5		
6		

## WATER SANDS

Name	From	To	Water level
1			
2			
3			

Name	From	To	Water level
4			
5			
6			

## CASING RECORD

[illegible]

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

## CEMENTING AND MUDDING RECORD

[illegible]

NOTE: What method was used to protect sands when outer strings were pulled?\_\_\_\_\_

NOTE: Were bottom hole plugs used?\_\_\_\_\_. If so, state kind, depth set and results obtained\_\_\_\_\_

## TOOLS USED

Rotary tools were used from 0 feet to 3389 feet and from \_\_\_\_\_ feet to \_\_\_\_\_

Cable tools were used from 3389 feet to 3418 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_

Type Rig. \_\_\_\_\_

### PRODUCTION DATA

Production first 24 hours 583 bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.

Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.

If gas well, cubic per 24 hours \_\_\_\_\_ Rock Pressure: lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

90 Mill Dist - Supt -  
Name and title of representative of company.

Subscribed and sworn to before me this 18 day of February, 1938.

Commission expires \_\_\_\_\_ Notary Public

Notary Public.

DEC 21 1987

# FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface Clay	0	20			
Sand	20	30			
Shale & Shells	30	151			
Lime	151	152	Set 142' of 10" Casing		
Shale & Shells	152	407	@ 152' and cemented w/		
Broken Lime	407	900	150 sacks Ideal Cement		
Shale & Shells	900	1783			
Lime	1783	1884			
Broken Lime	1884	2120			
Sandy Shale	2120	2228			
Lime	2228	2721			
Shale & Shells	2721	2895			
Chat	2895	3020			
Lime	3020	3175			
Dolomite	3175	3185			
Broken Lime	3185	3215			
Shale & Shells	3215	3268			
Hunton Lime	3268	3320			
Shale	3320	3350			
Sand	3350	3355	Show oil at 3280'		
Shale	3355	3367			
Viola Lime	3367	3390			
Simpson Dolomite (Sandy)	3390	3398			
Wilcox Sand	3398	3418	Set 3411'2" of 7" Casing		
Plugged back to Hunton Lime	TD. 3342'		at 3389 and cemented		
			550 Sacks Victor Cement.		
			Show oil @ 2400' 6"		
<p>Before setting 7"OD. Casing - Cored from 3400' to 3408' Wilcox - Good show oil ran Halliburton tester and set at 3400' - In 25 minute test, filled up 600' oil and 120' fresh water through 3/8" choke. Ran &amp; set 7"OD. at 3389' &amp; cemented with 550 sacks cement, after cement had set drilled out to 3376' then ran 7"OD. fresh water in hole, drilled out balance of cement and reamed core hole to 3408' - hole filled up 2500' with fluid (was carrying 1500' water) swabed oil and water out in pond, Swabed 160 bbl oil in 5 hrs (1st hr. 7 bbl-2nd. 47 b , 3rd. 47 bbl.- 4th 24 bbl.-5th. 35 bbl. Gravity 31.8 at 60". Drilled to 3413' and swabed 187 bbl oil and swabed to bottom in 4 hrs. Tested 4 hrs. 1st hr. made 29.16 bbl. 2nd. hr. made 25.92 bbl. 3rd hr. made 32.32 bbl. 4th hr. 34.02 or total of 121.42 in 4 hrs. averaging 30.35 bbl. per hour. Drilled to 3418' Wilcox, 2900' oil in hole - making 3 B.W.P.H.</p> <p>Plugged back, dumped 2 sacks cement at 3418' to shut off water, filled hole with lime stone rock to 3380' and dumped 5 sacks cement at 3380' which filled hole to 3342' and set Oilwell mandrel plug on top of cement at 3342'</p> <p>Perforated 7"OD. casing with Lane-Wells 160 holes between 3300' and 3268'5" Perforated as follows; 10 holes between 3300' &amp; 3296'5" - 10 holes 3296'-92'5" 10 holes 3292'- 88'5" - 10 holes 3288'- 84'5" - 3284'-80'5" - 10 holes 3280' 76'5" - 10 holes 3276' 72'5" - 10 holes 3278' 68'5" - 3293' 89'5" - 10 holes 3291'5 88' 10 holes 7270' 73'5" - 10 holes 3280'- 76'5" - 3273' 76'5" - 10 holes 3271'5 68' 10 holes 3278' 74'5" - 10 holes 3274'5" 3271'</p> <p>Acidized with 4,000 gallon Chemical Process Co. Acid.</p>					

