

AFFIDAVIT OF COMPLETION FORM

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5663 EXPIRATION DATE 6-30-83

OPERATOR Hess Oil Company API NO. 15-113-20,978

ADDRESS P. O. Box 905 COUNTY McPherson

McPherson, Kansas 67460 FIELD Graber

** CONTACT PERSON James H. Hess PROD. FORMATION Hunton Lime

PHONE (316) 241-4640

PURCHASER Conoco, Inc. LEASE J. P. Huxman

ADDRESS P. O. Box 1267 WELL NO. #15

Ponca City, Oklahoma 74603 WELL LOCATION NW/4

DRILLING Blackstone Drilling Company 1815 Ft. from North Line and

CONTRACTOR 760 Ft. from East Line of

ADDRESS P. O. Box 1184 the NW (Qtr.) SEC 29 TWP 21 RGE 1W.

McPherson, Kansas 67460

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR State Geological Survey

ADDRESS WICHITA BRANCH

TOTAL DEPTH 3737 PBTD 3300

SPUD DATE 3-26-82 DATE COMPLETED 4-3-82

ELEV: GR 1460 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE C-2434 &

Amount of surface pipe set and cemented 211' C-1911

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James H. Hess, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James H. Hess

W1-15-PS

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hess Oil Company LEASE J. P. Huxman #15 SEC. 29 TWP. 21 RGE. 1W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Mississippi	2912			
Simpson	3403			
Kinderhook	3208			
Arbuckle	3486			
Hunton	3265			
Viola	3330			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
100 Gal. Acid			3267 - 3269	
600 Gal. Acid			3267 - 3269	
Date of first production			Gravity	
8-15-82			Pumping	
Producing method (flowing, pumping, gas lift, etc.)			Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	6 bbls.	None	80 %	
Disposition of gas (vented, used on lease or sold)			Perforations	
None				

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/2"	8 5/8"	28#	209'	Common	110	3% C.C.
Production Pipe	7 7/8"	5 1/2"	14#	3540'	50/50 Pozmix	125	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<u>TUBING RECORD</u>			3	4 1/2 V.T.	3488 - 3490
Size	Setting depth	Packer set at	5	4 1/2 V.T.	3395 - 3397
2 1/2"	3250	None	4	4 1/2 V.T.	3268 - 3270



Blackstone Drilling, Inc.

Box 1184 • 523 West Kansas • Phone (316) 241-1250
McPHERSON, KANSAS 67460

April 5, 1982

29-21-1W

State Geological Survey
WICHITA BRANCH

COMPANY: HESS OIL COMPANY
CONTRACTOR: BLACKSTONE DRILLING, INC.
FARM: J. P. HUXMAN #15
LOCATION: 1815' SNL & 760' WEL NW/4 Sec. 29-21-1W,
McPherson County, Kansas
COMMENCED: March 26, 1982
COMPLETED: April 3, 1982
ELEVATION:

0	to	15	Clay
15	to	25	Sand
25	to	215	Shale
215	to	1595	Shale & Lime
1595	to	1920	Lime & Shale
1920	to	2420	Shale & Lime
2420	to	2885	Lime & Shale
2885	to	2912	Shale & Lime
2912	to	3238	Mississippi
3238	to	3265	Shale
3265	to	3330	Hunton
3330	to	3403	Viola
3403	to	3488	Simpson
3488	to	3737	Arbuckle
		3737	T. D.

STATE RECEIVED
OCT 21 1982
CONSERVATION COMMISSION
WICHITA BRANCH

Cut 12 $\frac{1}{4}$ " hole to 209' and run 211' of 8 5/8" surface pipe, cemented with 110 sacks of cement at 209'. Plug down at 1:30 P. M., March 26, 1982. Run 3540' of 5 $\frac{1}{2}$ " casing, cemented with 125 sacks of cement at 11:00 A. M., April 3, 1982.

TOPS: MISSISSIPPI - 2912' KINDERHOOK - 3208' HUNTON - 3265' VIOLA - 3330'
SIMPSON - 3403' ARBUCKLE - 3486'

Measurements taken from K. B.

CERTIFICATE

I, P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a true and correct copy of the log on your J. P. Huxman #15, located on the 1815' SNL & 760' WEL NW/4 Section 29-21-1W, McPherson County, Kansas as reflected in the files of Blackstone Drilling, Inc.