

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5663Name: Hess Oil CompanyAddress P. O. Box 1009City/State/Zip McPherson, KS 67460Purchaser: ConocoOperator Contact Person: Bryan HessPhone ( 316 ) 241-4640Contractor: Name: Glaves Drilling Co., Inc.License: 30864Wellsite Geologist: James C. HessDesignate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBTD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

10-29-97 11-6-97 12-3-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 113-21268-0000County McPherson

100 S of N2 - NW - NW Sec. 29 Twp. 21 Rge. 1 X E  
440 Feet from /N (circle one) Line of Section  
660 Feet from /W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Huxman Well # 16Field Name GraberProducing Formation HuntonElevation: Ground 1480' KB 1485'Total Depth 3460' PBTD \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 204 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)Chloride content 10000 ppm Fluid volume 40 bblsDewatering method used removed

Location of fluid disposal if hauled offsite: \_\_\_\_\_

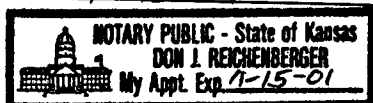
Operator Name Hess Oil CompanyLease Name J. C. Goering License No. 5663SW Quarter Sec. 29 Twp. 21 S Rng. 1 /WCounty McPherson Docket No. D-14301

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Hess  
Title Bryan Hess, Manager Date 4-10-98

Subscribed and sworn to before me this 10th day of April,  
19 98

Notary Public Don J. ReichenbergerDate Commission Expires 11-15-01

## RECEIVED

KANSAS CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Logs Received  
C ☐ Geologist Report Received

CONSERVATION DIVISION  
KCC WICHITA, KS  
KGS ☒ Plug ☐ NGPA ☒ Other (Specify)