

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company- ANDERSON-PRICHARD OIL CORPORATION  
Farm- Oliver No. 1

SEC. 11 T. 21 R. 1W  
NE SW NE  
(2' S & 72' W of C NE SW NE)

Total Depth. 3500'  
Comm. 11-25-58 Comp. 12-5-58  
Shot or Treated.  
Contractor. Peel Bros.  
Issued. 1-24-59

County McPherson  
KANSAS



CASING:  
8 5/8" @ 218' cemented.  
5 1/2" @ 3484" cemented.

Elevation. 1534' RR

Production. Dry

Figures Indicate Bottom of Formations.

sand & shale	218
blue shale	285
shale & shells	400
lime & shale	2150
sand & shale	2275
lime & shale	2709
shale	2755
shale & lime	2975
lime & chert	3107
chert	3166
lime & chert	3195
lime	3283
shale	3415
lime	3430
shale & lime	3500
Total Depth	

	SCHL.	(SAMPLE)
TOPS:	(ELECTRIC)	(SAMPLE)
Lansing	2349	2349
Miss. Dolo.	2968	2958
Kinderhook	3283	3283
Hunton	3412	3412
Maq. Cherty Dol. Sh.	3417	-
Maq. Shale	3429	3417
Viola	3487	3487

DST. #1. 2928-75. Open 1 hr. SI 25 min. Steady fair blow throughout. Rec. 234' drilling mud. No wtr., no gas.

DST. #2. 3400-15. Open 1½ hr. SI 20 min. Rec. 5' free oil, 30' HO & GCM, no wtr. ISIP 930#. IFP 0. FFP 0. BHP 815#.

Perforated 3413-17 w/6 jet shots per ft. Swbd hole dry. Swbd dry for first 4 hrs; last 2 hrs, rec. 10 GFFH, 50% wtr.

Az w/250 gal. Swbd back load. Swbd 20 GFFH, 10% oil.

Ax w/1000 gal. Swbd 45 GF, 15% oil. 12 BLW left to rec.

Fraced w/3500 gal. Hunton crude & 3000# sand. Swbd 4 days and pumped 2 weeks. 42½ BLO to be recovered.

Temporarily Abandoned, Final Report.