

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY IND

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Bruce B. Ard
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-18-2008 1-27-2008 2-14-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

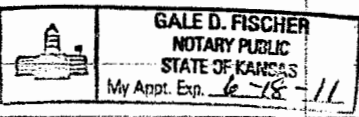
API No. 15 - 185-23500-0000
County: Stafford
app. SE NE NW Sec. 4 Twp. 21 S. R. 11 East West
880' feet from S / (N) (circle one) Line of Section
2425' feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Rugan Well #: 1-4
Field Name: Snider
Producing Formation: Arbuckle & LKC
Elevation: Ground: 1782' Kelly Bushing: 1791'
Total Depth: 3473' Plug Back Total Depth: 3441'
Amount of Surface Pipe Set and Cemented at 566' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 566'
feet depth to surface w/ 385 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8500 ppm Fluid volume 280 bbls
Dewatering method used hauled free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Shelby Resources, LLC
Lease Name: Hullman Trust License No.: #2
Quarter NW Sec. 36 Twp. 21 S. R. 12 East West
County: Stafford Docket No.: D-30,004

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 3-21-2008
Subscribed and sworn to before me this 21 day of March
20 08
Notary Public: Gale D. Fischer
Date Commission Expires: 6-18-2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2008

SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

RUGAN #1-4

880' FNL & 2425' FWL of 4-21S-11W
Stafford County, Kansas

DST #1: 3146-3210' (LKC "C," "D," "E," & "F")
30-60-60-120
Rec: gas to surface in 12 minutes,
690' clean gassy oil (28% gas, 72% oil),
30' heavy oil & gas cut mud (14% gas, 30% oil, 60% mud).
IFP: 182-190# FFP: 239-313# BHT: 96
SIP: 879-874# HP: 1548-1519#.

DST #2: 3230-3302' (LKC "H," "I," "J," & "K")
20-30-20-45
Rec: 10' slightly oil specked mud.
IFP: 67-70# FFP: 67-70# BHT: 93
SIP: 100-98# HP: 1660-1600#.

DST #3: 3340-3378' (Arbuckle)
25-60-60-90
Rec: 450' gas in pipe,
50' very gassy oil cut mud (30% gas, 25% oil, 45% mud),
60' very gassy oil cut mud (45% gas, 10% oil, 45% mud),
60' very gassy oil cut mud (50% gas, 10% oil, 40% mud).
IFP: 53-82# FFP: 89-121# BHT: 102
SIP: 932-631# HP: 1713-1621#.

DST #4: 3378-3389' (Arbuckle)
20-60-60-120
Rec: 600' gas in pipe,
60' very gassy oil cut mud (34% gas, 30% oil, 34% mud, 2% water),
60' very gassy oil cut mud (58% gas, 20% oil, 20% mud, 2% water),
60' oil & gas cut muddy water (15% gas, 5% oil, 40% mud, 40% water),
60' muddy water with a slight show of oil (1% oil, 24% mud, 75% water).
IFP: 49-79# FFP: 91-131# BHT: 104
SIP: 1033-1038# HP: 1683-1632#.

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KANSAS CORPORATION COMMISSION

MAR 25 2008

CONSERVATION DIVISION
WICHITA, KS