

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY AND DESCRIPTION OF WELL & LEASE

MAR 28 2003

KCC WICHITA

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, P.O. BOX 780167
City/State/Zip: Wichita, Kansas 67278-0167
Purchaser: Midcoast Holdings No. one, Inc.
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company, L.L.C. Rig #4
License: 5142
Wellsite Geologist: Al Siemens

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: F.G. Holl Company, L.L.C.
Well Name: SLEEPER #3-10

Original Comp. Date: 12/27/00 Original Total Depth: 3450'

☐ Deepening ☒ Re-perf. ☐ Conv. to Enhr./SWD
☒ Plug Back 3384' Plug Back Total Depth

☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

RU: 11/18/2002 11/12/2001 12/13/2002
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23,112-0000
County: Stafford 60' N. & 60' W of
E/2 NE SW Sec. 10 Twp. 21 S. R. 11 ☐ East ☒ West

2040' feet from S / N (circle one) Line of Section
2250' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SLEEPER "OWWO" Well #: 3-10

Field Name: Snider

Producing Formation: Douglas Sand

Elevation: Ground: 1755' Kelly Bushing: 1764'

Total Depth: 3450' Plug Back Total Depth: 3070'

Amount of Surface Pipe Set and Cemented at 222' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 54,000 ppm Fluid volume 500 bbls

Dewatering method used No free fluids

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Franklin R. Greenbaum

Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 03/25/2003

Subscribed and sworn to before me this 25th day of March, 2003

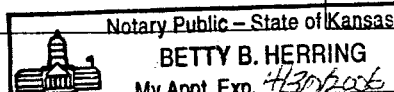
Betty B. Herring

Notary Public: Betty B. Herring

Date Commission Expires: 04/30/2006

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
☐ If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution



Operator Name: F.G. Holl Company, L.L.C. Lease Name: SLEPPER "OWWO" Well #: 3-10
 Sec. 10 Twp. 21 S. R. 11 ☐ East ☒ West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

MAC/GR/CAL/HDIL/CRA
 MIL/ZDL/CN

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See original copy

CASING RECORD ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	222'KB	60/40 Poz	225sx	2% gel, 3%cc
Production	7-7/8"	4-1/2"	10.5#	3449'KB	50/50 Poz	200sx	2%gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3112' - 3115' LKC "D"	Treat w/ 500 gal 15% NEFE	
4 SPF	3096' - 3102' LKC "B"		
4 SPF	3083' - 3086' LKC "A" CIBP @ 3070'	Treat w/ 500 gal 15% HCL	
4 SPF	3018' - 3030 Douglas Sand	Treat w/ 1000 gal 7-1/2% MIRA acid	
		Frac w/ 19,000# Ottawa Sand & 461.1# tota	Slurry

TUBING RECORD			Size 2-3/8"	Set At 3022'	Packer At 2902'	Liner Run ☐ Yes ☒ No		
Date of First, Resumed Production, SWD or Enhr. 1/13/2003				Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil 1.33	Bbls.	Gas 45	Mcf	Water 38	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 3018' - 3030' Douglas Sand
☐ Other (Specify) _____