

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5056
Name: F. G. Holl Company
Address 6427 E. Kellogg
P.O. Box 780167
City/State/Zip Wichita, KS 67278-0167
Purchaser: None at this time.
Operator Contact Person: Elwyn H. Nagel
Phone (316) 684-8481
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Brent B. Reinhardt

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWWO**: old well info as follows:

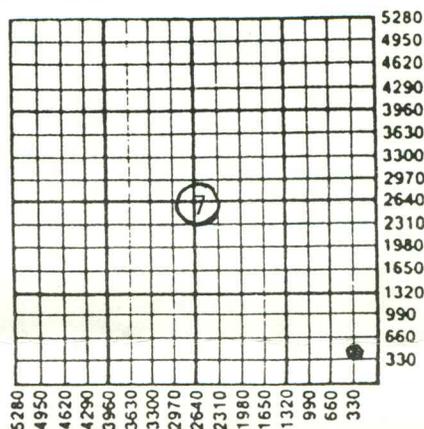
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

9/5/90 9/11/90 Pending
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,714
County Stafford
150' N of _____ East
SE SE SE Sec. 7 Twp. 21s Rge. 11w West
480 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name SCHLOCHTERMEIER Well # 1-7
Field Name Wildcat
Producing Formation Simpson Sand
Elevation: Ground 1799' KB 1808'
Total Depth 3550' PBTD 3447'

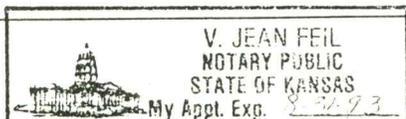


Amount of Surface Pipe Set and Cemented at 264' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel
Title Elwyn H. Nagel, Manager Date 12/28/90
Subscribed and sworn to before me this 28th day of December,
19 90.
Notary Public V. Jean Feil
Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name F. G. Holl Company Lease Name SCHLOCHTERMEIER Well # 1-7
 Sec. 7 Twp. 21S Rge. 11W East County Stafford
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

(See Attached Sheet)

Formation Description					
		<input checked="" type="checkbox"/> Log		<input type="checkbox"/> Sample	
Name	Top	Bottom			
ANHYDRITE TOP	NA	NA	LANSING	3153	(-1345)
ANHYDRITE BSE	NA	NA	BKC	3381	(-1575)
HOWARD	2632 (- 824)	MARMATON	3383	(-1575)	
TOPEKA	2720 (- 912)	CONGLOMERATE	NP	NP	
HEEBNER	3008 (-1200)	VIOLA	NP	NP	
TORONTO	3027 (-1219)	SIMPSON SH	3402	(-1594)	
DOUGLAS	3040 (-1232)	SIMPSON SD	3414	(-1606)	
BROWN LIME	3134 (-1326)	ARBUCKLE	3445	(-1637)	
		RTD	3500	(-1692)	
		LTD	3499	(-1692)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" (N)	23#	264'	60/40 POZM	225	2%Gel, 3%CC
Production	7 7/8"	4 1/2" (U)	14#	3548'	Standard	125	2%Gel, Salt
					Lite	100	Gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SPF	3474-3480 Arbuckle	AC:500gls 15%, SWB:Wtr	3480'
4 SPF	3463-3469 Arbuckle	AC:300gls 15%DSFE SWB:Wtr	3469'
4 SPF	3449-3452 Arbuckle	AC:300gls 15%DSFE SWB:Wtr	3452'
4 SPF	3442-3443 Arbuckle	AC:100gls 10%, SWB:Wtrw/TO	3443'
4 SPF	3429-3434 Simpson Sand	AC:500gls 15%, SWB:Wtrw/TO	3434'

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production None: TA Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours
 Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____ Production Interval TA

F. G. HOLL COMPANY

6427 EAST KELLOGG - P.O. BOX 780167
WICHITA, KS 67278-0167

ACO-1 (Continued)

RE: SCHLOCHTERMEIER #1-7
150' N of SE SE SE
Sec 7-21s-11w
Stafford County, KS

DST #1 (3005-3045) TORONTO

1) WB dead in 5" 2) NB, FLush, NB

REC: 10' Mud

IHP: 1497 IFP: 55-31:15" ISIP: 593:15" BHT: 101F
FHP: 1417 FFP: 58-44:15" FSIP: 535:15" CHL: NA

DST #2 (3396-3426) SIMPSON SAND

1) W Steady Blow 2) W Steady Blow

REC: 130' MW

IHP: 1764 IFP: 52-59:30" ISIP: 678:60" BHT: 108F
FHP: 1787 FFP: 81-84:60" FSIP: 544:90" CHL: NA

DST #3 (3449-3459) ARBUCKLE

1) SB Dead in 2", Flush, WB dead in 2" 2) NB

REC: 5' Mud

IHP: 1775 IFP: 49-23:15" ISIP: 23:15" BHT: 108F
FHP: 1762 FFP: 22-22:15" FSIP: 22:15" CHL: NA

DST #4 (3457-3467) ARBUCKLE

1) VW Surface Blow Throughout 2) VW Surface Blow throughout

REC: 70' MW

60' W

130' Total Fluid

IHP: 1856 IFP: 15-27:30" ISIP: 1084:30" BHT: 108F
FHP: 1732 FFP: 74-69:30" FSIP: 1097:30" CHL: NA