

7-21-11W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CC
JUN 10 1995

API NO. 15- 185-22,832

County Stafford
100'N & 125'E of
C - SW - SW - SE Sec. 7 Twp. 21s Rge. 11w X W

Operator: License # 5056 **CONFIDENTIAL**

Name: F. G. Holl Company

Address 6427 E. Kellogg

P.O. Box 780167

City/State/Zip Wichita, KS 67278-0167

Purchaser: None

Operator Contact Person: Elwyn H. Nagel

Phone () (316) 684-8481

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: Jeff Klock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, WSW, Expl. Methodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: 1996

Well Name: 1996

Comp. Date 4/12/92

FROM CONFIDENTIAL
 Deepening Re-perf. Conv. to Air/SUB
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SVD or Inj?) Docket No.

4/12/92 4/16/92 4/17/92:Plugged
Spud Date Date Reached TD Completion Date

430' Feet from S (circle one) Line of Section

2185' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name SCHLOCHTERMEIER Well # 2-7

Field Name Sandago

Producing Formation None

Elevation: Ground 1812' KB 1821'

Total Depth 3575' PBTB None

Amount of Surface Pipe Set and Cemented at 262' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Slurry content 125,000 ppm Fluid volume 278 bbls

Dewatering method used Vacuum truck

Location of fluid disposal if hauled offsite:

Operator Name F. G. Holl Company

Lease Name RADER #1-18 License No. 5056

NE/4 Quarter Sec. 18 Twp. 21s S Rng. 11w X W

County Stafford Docket No. D-26046

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 6/10/92

Subscribed and sworn to before me this 10th day of June 1992.

Notary Public V. Jean Feil

Date Commission Expires

V. JEAN FEIL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-31-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify)

W 11-1S-17

SIDE TWO

Operator Name F. G. Holl Company Lease Name SCHLOCHTERMEIER Well # 2-7
 Sec. 7 Twp. 21s Rge. 11w East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Western Atlas:
 ZDLC/CN/GR/ML/DIFL/BHC AC/CAL/ML

No Drill Stem Tests were run.

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
ANHYDRITE	578 (+1243)	CONGLOMERATE 3445 (-1624)	
B/ANHYDRITE	599 (+1222)	SIMPSON SH 3507 (-1686)	
HOWARD	2650 (- 829)	ARBUCKLE 3530 (-1709)	
TOPEKA	2747 (- 926)	RTD 3575 (-1754)	
HEEBNER	3036 (-1215)	LTD 3572 (-1751)	
TORONTO	3055 (-1234)		
DOUGLAS SH	3068 (-1247)		
BROWN LIME	3162 (-1341)		
LANSING	3180 (-1359)		
BKC	3427 (-1606)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" (N)	23#	262'KB	60/40 POZ	225	2%Gel, 3%CC

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
None				

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
None								
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
None								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: None: D&A