

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-4
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 5056Name: F.G. Holl Company, L.L.C.Address: 9431 E. Central, Suite 100City/State/Zip: Wichita, Kansas 67206-2543Purchaser: NCRAOperator Contact Person: Franklin R. GreenbaumPhone: (316) 684-8481Contractor: Name: Sterling Drilling CompanyLicense: 5142Wellsite Geologist: Franklin R. Greenbaum

Designate Type of Completion:

 New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: F.G. Holl Company, L.L.C.Well Name: KEELER 2-8Original Comp. Date: 1/26/1994 Original Total Depth: 3515' Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Enhr.?) Docket No. _____RU: 06/10/2003 11/24/1993 RD: 6/16/2003Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No. 15 - 185-22,948-00-03County: Stafford 75' S. ofSW NW SW Sec. 8 Twp. 21 S. R. 11 East West1575 feet from S / N (circle one) Line of Section330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

 (circle one) NE SE NW SWLease Name: KEELER "OWWO" Well #: 2-8Field Name: SandagoProducing Formation: LKC & ArbuckleElevation: Ground: 1797' Kelly Bushing: 1806'Total Depth: 3515 Plug Back Total Depth:Amount of Surface Pipe Set and Cemented at 279'KB FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 52,000 ppm Fluid volume 1,285 bblsDewatering method used Truck hauled/Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: F.G. Holl Company, L.L.C.Lease Name: RADER License No.: 5056Quarter NE Sec. 18 Twp. 21 S. R. 11 East WestCounty: Stafford Docket No.: D-26,046

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

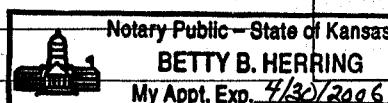
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. GreenbaumTitle: Exploration Manager Date: 08/15/2003Subscribed and sworn to before me this 15th day of August, 200319 Betty B. HerringNotary Public: Betty B. HerringDate Commission Expires: 04/30/2006

KCC Office Use ONLY

N Letter of Confidentiality AttachedIf Denied, Yes Date: _____N Wireline Log ReceivedN Geologist Report Received

UIC Distribution



Operator Name: F.G. Holl Company, L.L.C.

Lease Name: KEELER "OWWO"

Well #: 2-8

Sec. 8 Twp. 21 S. R. 11 East West

County: Stafford. 75' S. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

 Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy) Yes No

List All E. Logs Run:

MINILOG/GR/DIFL

ZDL/CN/GR/ML

CALIPER Plot

 Log Formation (Top), Depth and Datum Sample

Name

Top

Datum

See original copy

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	279'	60/40 Poz	225sx	2% gel, 3%cc
Production	7-7/8"	5-1/2"	14#	3510'	Lite	50sx	
					Holl mix	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated:	ACID, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3315'-3318' LKC	Treat w/ 500 gal 15% NE acid	
4 SPF	3148'-3152' LKC	Treat w/ 500 gal 15% NE acid	
4 SPF	3154' - 3158' LKC	Treat w/ 500 gal 15% NE acid	
	3191' - 3381' OA LKC "Existing"		
	3408' - 3452' OA Arbuckle "Existing"		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
	2-7/8"	3222'	None			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
6/16/2003					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6.2			82.3	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled 3148' - 3452' LKC/Arbuckle
 Other (Specify)