

NOV 09 1992

EIGHT HOLE

FROM CONFIDENTIAL

RADER #3-18
SE NW SE
Sec 18-21s-11w
Stafford County, KS
API#: 15-185-22,690

DST #2 (3320-3367) LKC "I"-"J"

- 1) SB
- 2) SB

REC: GTS in 12 mins on 2nd Flow:	13 MCFGPD in 18"	7.51 MCFGPD in 40"
	10.6 " 20"	5.86 " 50"
	8.56 " 30"	5.32 " 60"

600' Clean Gas Cut Heavy Oil

IHP: 1661	IFP: 81-91:30"	ISIP: 643:60"
FHP: 1673	FFP: 155-176:60"	FSIP: 558:90"
BHT: 108F		

DST #3 (3481-3489) ARBUCKLE

- 1) WB building to 9" in bucket
- 2) WB building to 7" in bucket

REC: 180' CGO
60' SO&GCM

240' Total Fluid

IHP: 1742	IFP: 21-33:30"	*ISIP: 56:60"
FHP: 1661	FFP: 56-76:60"	*FSIP: 225:90"
BHT: 108F		

*The shut-in tool did not operate properly, therefore the accuracy of the shut-in pressures are questionable.

DST #4 (3489-3529) ARBUCKLE

- 1) SB
- 2) SB

REC: 600' GIP
600' GO (48%G, 52%O)
1500' GO (25%G, 73%O, 2%M)

2700' Total fluid

IHP: 1738	IFP: 363-545:30"	ISIP: 953:60"
FHP: 1712	FFP: 652-777:60"	FSIP: 974:90"
BHT: 108F		

RECEIVED
STATE CORPORATION COMMISSION

OCT 29 1990

CONSERVATION DIVISION
Wichita, Kansas

DST #5 (3529-3544) ARBUCKLE

- 1) WB building to 9"
- 2) WB building to 9"

REC: 655' GIP
220' GCO (48%G, 52%O)
320' SMC GO (51%G, 48%O, 1%M)
80' SO&GCMW (9%G, 3%O, 42%M, 46%W)

620' Total Fluid

IHP: 1749	IFP: 50-117:30"	ISIP: 1016:60"
FHP: 1697	FFP: 185-230:60"	FSIP: 1010:90"
BHT: 111F	CHL: 11,000ppm	