

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5056

Name: F.G.HOLL CO., L.L.C.

Address 6427 E.Kellogg

P.O.Box 780167

City/State/Zip Wichita, KS 67278-0167

Purchaser: NCRA

Operator Contact Person: Elwyn H. Nagel

Phone (316) 684-8481

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: Franklin R. Greenbaum

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTB
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

1/05/1998 1/12/1998 3/05/1998
Spud Date Date Reached TD Completion Date

API NO. 15- 185-230700000

County Stafford

70' W. of c - N/2-N/2-NW Sec. 10 Twp. 21S Rge. 11 X W

330 Feet from S (N) (circle one) Line of Section

1250 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Sleeper-Trust Well # 1-10

Field Name Snider

Producing Formation Lansing Kansas City

Elevation: Ground 1777' KB 1786'

Total Depth 3460' PBTB 3411

Amount of Surface Pipe Set and Cemented at 268 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 700 bbls

Dewatering method used free fluids hauled off.

Location of fluid disposal if hauled offsite:

Operator Name F.G.HOLL CO., L.L.C.

Lease Name RADER NO.1-18 SWD License No. 5056

NE Quarter Sec. 18 Twp. 21 S Rng. 11 X W

County Stafford Docket No. D-26,046

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Franklin R. Greenbaum

Title Geologist Date 7/22/1998

Subscribed and sworn to before me this 22 day of JULY, 1998.

Notary Public Danny Dodel

RECEIVED

4/2/2001

KANSAS CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)