STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	API NO. 15- 185-230670000  County Stafford
ACO-1 WELL HISTORY DESCRIPTION OF WELL WELL	110'N. N/2-NW - NE sec. 10 Twp. 21 S Rge. 11 X W
Operator: License # 5056 URIGNAL	440 Feet from K(1)(circle one) Line of Section
Name: F.G.HOLL CO., L.L.C.	1980 Feet from EMX(circle one) Line of Section
Address 6427 E.Kellogg	Footages Calculated from Nearest Outside Section Corner:
P.O.Box 780167	NE, XSEX XWW XXXX (circle one)
City/State/Zip Wichita, KS 67278-0167	Lease Name Fair "A" Well # 1-10
Purchaser: NCRA	Field Name Snider
Operator Contact Person: Elwyn H. Nagel	Producing Formation Tarkio Sand
Phone (316) 684-8481	Elevation: Ground 1980' KB 1989'
ractor: Name: Sterling Drilling Co., Rig 4	Total Depth 2660' PBTD 2527'
License: 5142	Amount of Surface Pipe Set and Cemented at 228 Feet
Wellsite Geologist: ALLEN G. SIEMENS	Multiple Stage Cementing Collar Used? Yes X No
Designate Type of Completion	If yes, show depth setFeet
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from
X Gas ENHR SIGW Temp. Abd.	feet depth to w/ sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Operator:	Chloride content <u>NA</u> ppm Fluid volume <u>600</u> bbls
Well Name:	Dewatering method used NA RECEIVED
Comp. Date Old Total Depth	KANSAS CORPORATION COMMISSION Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	no free fluids recovered.
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Operator NameNA
Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Lease Name License No. CONSERVATION DIVISION
11/21/1997 11/25/1997 12/18/1997	Quarter Sec. Twp. WSCRHGA, KS E/W
Spud Date Date Reached TD Completion Date	County Docket No
TNSTRUCTIONS: An original and two copies of this form shall	be filed with the Kansas Corporation Commission, 130 S. Market
- Room 2078, Wichita, Kansas 67202, within 120 days of the	spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with th	e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS
T BE ATTACHED. Submit CP-4 form with all plugged we	lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature	F Letter of Confidentiality Attached
11	VA / C Wireline Log Received C Geólogist Report Received
Subscribed and sworn to before me this 7 day of 19 98.	Distribution /
ry Public Danny Dood	KGS Plug / Other
Date Commission Expires 4/2/2001	(Specify)
DANNY DODE  Notary Public -,State of Ki	Form ACO-1 (7-91)
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