

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5056  
Name: F. G. Holl Company  
Address P.O. Box 780167  
6427 E. Kellogg  
City/State/Zip Wichita, KS 67278-0167  
Purchaser: Scumlock-Permian Corporation  
Operator Contact Person: Elwyn H. Nagel  
Phone ( ) (316) 684-8481  
Contractor: Name: Duke Drilling Company  
License: 5929  
Wellsite Geologist: NA

Designate Type of Completion  
☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: F. G. Holl Company

Well Name: FAIR #1 "OWWO"

Comp. Date 8/4/66 Old Total Depth 3428'

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBDT  
☐ Commingled ☐ Docket No. ☐  
☐ Dual Completion ☐ Docket No. ☐  
☐ Other (SWD or Inj?) ☐ Docket No. ☐

☒ Reacidized

4/4/58 8/4/66 10/26/91  
Spud Date Date Reached TD Completion Date

API NO. 15- "OWWO"  
County Stafford  
C - NW - NW - SW Sec. 14 Twp. 21s Rge. 11w X E  
2310 Feet from S/W (circle one) Line of Section  
4950 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name FAIR ESTATE "OWWO" Well # 1-14  
Field Name Snider  
Producing Formation Lansing  
Elevation: Ground 1742' KB 1745'  
Total Depth 3428' PBTD None  
Amount of Surface Pipe Set and Cemented at 231' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set ☐ Feet  
If Alternate II completion, cement circulated from ☐  
feet depth to ☐ w/ ☐ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used ☐

Location of fluid disposal if hauled offsite: ☐

Operator Name ☐

Lease Name ☐ License No. ☐

☐ Quarter Sec. ☐ Twp. ☐ S Rng. ☐ E/W

County ☐ Docket No. ☐

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 12/12/1991

Subscribed and sworn to before me this 12th day of December, 1991.

Notary Public [Signature]

Date Commission Expires ☐

V. JEAN FEIL  
NOTARY PUBLIC  
STATE OF KANSAS

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached ☐  
Wireline Log Received ☐  
Geologist Report Received ☐

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☒ Other  
(Specify)

Operator Name F. G. Holl Company Lease Name FAIR ESTATE "OWWO" Well # 1-14  
☐ East  
 Sec. 14 Twp. 21s Rge. 11w ☒ West  
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☐ No  
 Cores Taken ☐ Yes ☐ No  
 Electric Log Run ☐ Yes ☐ No (Submit Copy.)  
 List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	2907 (-1162)	
Brown Lime	3045 (-1299)	
Lansing	3060 (-1315)	
Simpson SH	3385 (-1640)	
Arbuckle	3407 (-1662)	
RTD	3421 (-1676)	

See attached sheet.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8"		231'			
Production		4"		3428'			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	3106-3110' (Lansing "D")	AC: 2000gls 15% DSFE, SWB: 1.75 BFPH, 25% Oil, SIFN: SWB: 2.62 BFPH, 95% Oil	3110'

TUBING RECORD		Size 2 3/8"	Set At 3117'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj. 10/26/91			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil 11	Bbls.	Gas	Mcf	Water 3	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_

Production Interval 3106-3117' Lansing

COPY

14-21-11W

Computer Inventoried G. HOLL COMPANY

6427 EAST KELLOGG - P.O. BOX 780167  
WICHITA, KS 67278-0167

FAIR ESTATE "OWWO" #1-14  
C NW NW SW  
Sec 14-21s-11w  
Stafford County, KS  
API#: OWWO

DST #1 (2930-2954) Toronto

1) GB

REC: 300' GIP

30' HOCM

70' SOCWM

100' Total Fluid

ISIP: 1065:20"

FSIP: 905:20"

IFP: 0

FFP: 0

BHT: 101F

DST #2 (3323-3345) Viola

1) WB

REC: 12' Mud

ISIP: 135

FSIP: 15

IFP: 0

FFP: 0

DST #3 (3412-3421) Arbuckle

1) GB

REC: 2335' SW, (1 pint Oil)

ISIP: 1120:20"

FSIP: 1070:20"

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 16 1991

CONSERVATION DIVISION  
WICHITA, KS