

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5418  
name ALLEN DRILLING COMPANY  
address P.O. Box 1389  
City/State/Zip Great Bend, KS 67530

Operator Contact Person Doug Hoisington  
Phone (316) 793-5877

Contractor: license # 5418  
name ALLEN DRILLING COMPANY

Wellsite Geologist Jeffrey R. Zoller  
Phone (316) 793-5877

PURCHASER Koch Oil Co.

Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator N/A  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3/20/86 3/26/86 4/15/86  
Date Date Reached TD Completion Date

3460 PTD 3406  
Total Depth PBDT

Depth of Surface Pipe Set and Cemented at 445 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-185-22,365

County STAFFORD

SW SE NW Sec 14 Twp 21 Rge 11 East  
(location) West

2970 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

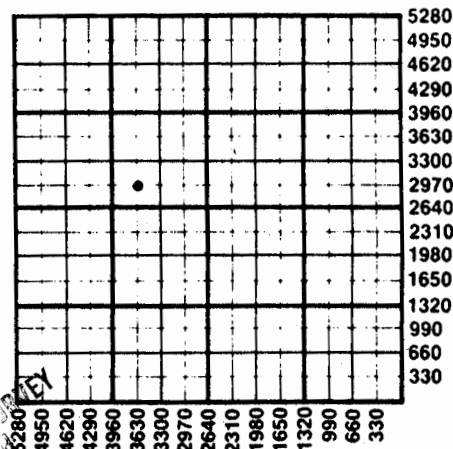
Lease Name SLEEPER Well# 1-14

Field Name Snider South Ext.

Producing Formation Lansing

Elevation: Ground 1736 KB 1741

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 2870 Ft North From Southeast Corner and  
(Stream, Pond etc.) 3630 Ft West From Southeast Corner  
Sec 14 Twp 21 Rge 11 ☐ East ☒ West

☐ Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal  
☐ Repressuring

Docket # CD-58322  
C21,992 DOVE SWDW

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with temporarily abandoned wells.

COPY

Operator Name ALLEN DRILLING COMPANY Lease Name SLEEPER Well# 1-14 SEC. 14.. TWP. 21... RGE... 11... ☒ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

### Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes ☐ No  
☒ Yes ☐ No  
☐ Yes ☒ No

### Formation Description

☒ Log ☐ Sample

Name Top Bottom

DST #1 3096-3120 Lansing D

SIP: 650/610

FP: 46-46/60-80

HP: 1360

Rec: Gas to Surface in 30 min.

30' VHO and GCM

120' MGO

20' Froggy Oil

40' Oil & GCMW

DST #2 3116-3144 KC

HP: 1531/1486

SIP: 1084/1040

FP: 45-56/113-204

Rec: 420' muddy water w/specks oil on top

DST #3 3304-3350 Viola

HP: 1620/1620

SIP: 45/34

FP: 45-45/34-34

Rec: 5' mud

DST #4 - plugged tool

DST #5 3319-3402 Simpson Sand Stone

HP: 1664/1664

SIP: 1051/1017

FP: 102-181/227-488

Rec: 320' Gas in Pipe

700' Slightly Oil Cut, Heavy Gas

Cut Muddy Water

240' Gas & Slightly Oil Cut Muddy Water

Anhydrite 441  
 Base Anhydrite 461  
 Tarkio 2300  
 Howard 2522  
 Topeka 2624  
 Heebner 2909  
 Toronto 2930  
 Lansing 3056  
 Arbuckle 3402  
 LTD 3453

### TUBING RECORD

size 2-1/2" set at 3348' packer at none

Liner Run ☐ Yes ☒ No

Date of First Production

4/15/86

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production

Per 24 Hours

Oil

27

Bbls

Gas

TSTM

MCF

Water

37

Bbls

Gas-Oil Ratio

NA

CFPB

Gravity

NA

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string

size hole drilled

size casing set (in O.D.)

weight lbs/ft.

setting depth

type of cement

# sacks used

type and percent additives

Surface  
Production

12-1/4"  
7-7/8"

8-5/8"  
5-1/2"

23  
15.5

455  
3458

50/50 pox. 300.sx.  
Salt preflush 30.bbl  
50/50 pox. 150.sx.

18% salt, 7.5% AS-5  
25% Halad, 2% gel

### PERFORATION RECORD

shots per foot

specify footage of each interval perforated

4 JSPF  
4 JSPF

3400-0  
3103-0

### Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

500.gal. 15% FF.HCL.W/NE  
500.gal. 15% NE.HCL

7903