

5781

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,953 **CONFIDENTIAL**

County Stafford

SE NE SE Sec. 7 Twp. 21S Rge. 11W

1650' FSL Feet from S/W (circle one) Line of Section

330' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, **(SE)** NW or SW (circle one)

Lease Name SCHLOCHTERMEIER 'B' Well # 1-7

Field Name Kowalski SW

Producing Formation None

Elevation: Ground 1805 KB 1814

Total Depth 3550 PBDT 3533

Amount of Surface Pipe Set and Cemented at 265' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ in cmt.

Drilling Fluid Management Plan ALT 1 8-30-94
(Data must be collected from the Reserve Pit)

Chloride content 42,000mg/l ppm Fluid volume NA bbls

Dewatering method used Truck Hauling/Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name F. G. Holl Company L.L.C.

Lease Name RADER License No. 5056

NE Quarter Sec. 18 Twp. 21 S Rng. 11W E/W

County Stafford Docket No. D-26.046

Operator: License # 5056

Name: F. G. Holl Company L.L.C.

Address 6427 E Kellogg

P.O. Box 780167

City/State/Zip Wichita, Ks 67278-0167

Purchaser: None

Operator Contact Person: Elwyn H. Nagel

Phone (316) 684-8481

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: Brent Reinhardt

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well _____

Operator: **RELEASED** **RECEIVED**
KANSAS CORPORATION COMMISSION

Well Name: _____

MAY Comp 6 1996 **APR 28 1994**
Old Total Depth _____

Despensing Re-Entry SWD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2/17/94 2/23/94 4/9/94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

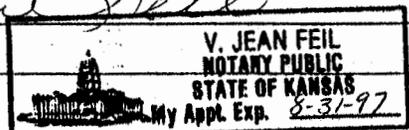
Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 4/26/94

Subscribed and sworn to before me this 26th day of April, 19 94.

Notary Public V. Jean Feil

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____

Operator Name F. G. Holl Company L.L.C. Lease Name SCHLOCHTERMEIER 'B' Well # 1-7

Sec. 7 Twp. 21S Rge. 11W East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken: Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run: DIFL/ZD, CN/SPECTRA/MINILOG
CALIPER/GR

Y903

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
TOPEKA	2725	-911
HEEBNER	3012	-1198
BROWN LIME	3136	-1322
LANSING	3154	-1340
BKC	3384	-1570
MARMATON	3389	-1575
SIMPSON SHALE	3400	-1586
SIMPSON SAND	3407	-1593
ARBUCKLE	3437	-1623
RTD	3550	-1736

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	265' KB	60/40 POZ	225	2% gel, 3% cc
PRODUCTION	7 7/8"	5 1/2"	14#	3546' KB	LITE	50	
					HOLL MIX	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	3408-3450	HALLAD #9	50	
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD		COMMON	25	
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 SPF	3438-3450	Arbuckle	Acidized 1' intervals w/PPI	tbl 2b
4 SPF	3438-3442	Arbuckle	15% DSFE per foot.	
4 SPF	3408-3413	Simpson Sand	Acidized 1' intervals as above.	
	CIBP @ 3424'		Fraced w/ 19,000# 20/40 sand.	

TUBING RECORD Size None Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. TA Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Bravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval