

28787

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
 Name: F.G. Holl Company L.L.C.
 Address: 6427 E. Kellogg, P.O. BOX 780167
 City/State/Zip: Wichita, KS. 67278-0167
 Purchaser: NCRA
 Operator Contact Person: Elwyn H. Nagel
 Phone: (316) 684-8481
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Franklin R. Greenbaum

Rate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Add.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

06/07/2000 06/13/2000 06/14/2000
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 185-23103

County: Stafford

SW 7/4 NW 7/4 Sec. 12 Twp. 21S S. R. 11W East ☒ West

1230 feet from S / ☒ (circle one) Line of Section

430 feet from E / ☒ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SESSLER TRUST Well #: 1-12

Field Name: Snider

Producing Formation: Viola

Elevation: Ground: 1743 Kelly Bushing: 1752

Total Depth: 3500 Plug Back Total Depth: 3462

Amount of Surface Pipe Set and Cemented at 202 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

_____ feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 52,600 ppm Fluid volume 555 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite:

Operator Name: Bob's Oil Service

Lease Name: Sicker SWD License No.: 32408

Quarter NW Sec. 35 Twp. 19 S. R. 11 ☐ East ☐ West

County: Barton Docket No.: D-26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Elwyn H. Nagel

Title: Elwyn H. Nagel, Manager Date: 12/19/00

Subscribed and sworn to before me this 19th day of December, 2000.

Notary Public: Sharon J. Clark

Date Commission Expires: 3-16-03

KCC Office Use ONLY

_____ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: SESSLER TRUST Well #: 1-12
Sec. 12 Twp. 21S. S. R. 11W ☐ East ☒ West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

DAL/3CAL/GR

DIR SURVEY

HDIL/3CAL/GR

	Tops	Datum
Viola-Chert	3344	(-1592)
Simpson Sh	3375	(-1623)
Simpson San	3380	(-1628)
Arbuckle	3414	(-1662)
LTD	3497	
RTD	3500	

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	454	(+1298)
Herington-Krider	1439	(+313)
Winfield	1483	(+269)
Towanda	1554	(+198)
Fort Riley	1593	(+159)
Red Eagle	2030	(-278)
Topeka	2634	(-882)
Hebner	2918	(-1166)
Brown Lime	3047	(-1295)
Lansing KC	3064	(-1312)
Base of KC	3303	(-1551)

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	202'KB	60/40 poz	225sx	2% Gel, 3%CC
Production	7 7/8"	4 1/2"	10.5#	3496'KB	50/50 poz	175sx	2%GEL, 1% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2BSPF	3346'-3357' Viola	Acidize with 250 Gals of 10% Acetic Acid	
		Acidize with 1500 Gals of 7 1/2% Mira Acid	
		Frac 479.2bbbls, 22,500#Sand	
		Refrac, 687bbbls total slurry pumped,	
		36,000 lbs proppant pumped	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3334GL	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhrr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	6.68	Trace	5	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 3346-3357 Viola Chert
☐ Other (Specify)