

COPY
(second workover)

Handwritten initials

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-20,585 -0002

Operator: License # 31714

County Stafford
NW - SE - NW Sec. 10 Twp. 21S Rge. 11 X E

Name: Novy Oil & Gas, Inc.

1650 Feet from S/N (circle one) Line of Section

Address 125 N. Market St., Suite 1230

1650 Feet from E/W (circle one) Line of Section

City/State/Zip Wichita, KS 67202

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser:

Lease Name Fair Well # 1

Operator Contact Person: Michael E. Novy

Field Name Snider

Phone (316) 265-4651

Producing Formation ~~Douglas Sand~~ NONE

Contractor: Name: Kelso Casing Pulling, Inc.

Elevation: Ground 1762' KB 1767'

License: 31529

Total Depth 3250' PBDT 532'

Well-site Geologist: Wayne Kirkman

Amount of Surface Pipe Set and Cemented at 244' Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set 1756' Feet

If Alternate II completion, cement circulated from 4256' 561

If Workover:
Original Oper was MAPCO 1st OWWO by W. L. Kirkman
Operator: ~~Novy Oil & Gas, Inc.~~

feet depth to 4756 SURFACE w/ 425 50 sx cmt.

Drilling Fluid Management Plan PEA 6-23-00 JK
(Data must be collected from the Reserve Pit)

Well Name: Fair #1

Chloride content 3000 ppm Fluid volume 160 bbls

Dewatering method used pumped out & trucked off

Comp. Date 6/11/75 Old Total Depth 3250'

Location of fluid disposal if hauled offsite:

Comp Date 1st OWWO 3-31-98

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name Bob's Services

Lease Name Fieker License No. 124103

10/21/99 10/21/99 10/24/99
Spud Date Date Reached TD Completion Date

NW NW Quarter Sec. 35 Twp. 19S S Rng. 11 E/W

County Barton Docket No. D-26,497

PEA 4-28-2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

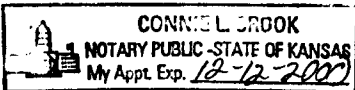
Signature Michael E. Novy
Title Vice President Date 11/19/99

Subscribed and sworn to before me this 19th day of November, 19 99.

Notary Public Connie D. Crook

Date Commission Expires 12-12-2000

K.C.C. OFFICE USE ONLY		
F <u>No</u>	Letter of Confidentiality Attached	
C <u>/</u>	Wireline Log Received	
C <input type="checkbox"/>	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input checked="" type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)
<u>IDG</u>		



SIDE TWO

Operator Name Novy Oil & Gas, Inc. Lease Name Fair Well # 1

Sec. 10 Twp. 21S Rge. 11 East County Stafford
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery & flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Dual Induction, Dual Compensated Porosity, Gamma Ray Correlation, Sonic Cement Bond

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	488'	+1279

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8"	5 1/2"	14#	563'		50	CACL 5% cell flakes 1% gilsonite 3 1/2%
							FL 1.25%

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	447-451' & 420-424'	
4	348-358'	
	CIBP @ 345'	
4	264-268'	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		none			

Date of First, Resumed Production, SWD or Inj.	Producing Method				
P&A 4-28-2000	Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			240		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____