

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6417  
Name Union Pacific Resources Company  
Address 1000 Louisiana, Suite 3000  
City/State/Zip Houston, Texas 77002

Purchaser N/A

Operator Contact Person Marilyn Day  
Phone (713) 654-2758

Contractor: License # 5302  
Name Red Tiger Drilling

Wellsite Geologist N/A  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, water Supply etc.)

If ONNO: old well info as follows:

Operator  
well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

7-8-87 7-14-87  
Spud Date Date Reached TD Completion Date

3500'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 258 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3455 feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API No. 15-185-22-443

County Stafford  
150' W of C  
SE SE SE Sec. 17 Twp 21S Rge 11 East X West

330 Ft North from Southeast Corner of Section  
480 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Smith "B" Well # 6

Field Name S. Snider

Producing Formation

Elevation: Ground 1758' KB 1763'

Section Plat

Section Plat grid showing well location at 660' depth.

OCT 25 1988

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit # T 87-269

Groundwater 400 Ft North from Southeast Corner  
600 Ft West from Southeast Corner of  
Sec 17 Twp 21S Rge 11 East X West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marilyn Day  
Title Regulatory Analyst Date 10/18/88

Subscribed and sworn to before me this 18th day of October 1988

Notary Public Adela Zavala

Date Commission Expires 5/6/91

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
9 1988

Operator Name ..... Union Pacific Resources Co. .... Lease Name..... Smith "B" ..... Well #..... 6

Sec..... 17 ..... Twp..... 21S ..... Rge..... 11 .....  East  West County..... Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Core Analysis Attached

Name	Top	Bottom
Sand & Red Bed	-0-	555
Lime	555	2465
Lime & Shale	2465	3060
Lime & Chert	3060	3376
Sand & Dolomite	3376	3500

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	258'	Class H	200	2% gel, 3% CC
Production	7-7/8"	5-5/8"	14	3498'	35-65 POZ	100	10% gel, 2% A2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

Production Interval