

29911  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
KANSAS CORPORATION COMMISSION Form ACO-1  
September 1999  
Form Must Be Typed

JUL 09 2002

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 E. Central P.O. BOX 780167  
City/State/Zip: Wichita, Kansas 67278-0167  
Purchaser: NCRA  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Franklin R. Greenbaum

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: F.G. Holl Company, L.L.C.

Well Name: FAIR "B" #1-10

Original Comp. Date: 7/12/1999 Original Total Depth: 3475'

☐ Deepening ☒ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back 3420' ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

RU: 03/15/2002 06/23/1999 RD: 03/20/2002  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 185-23087-0000 CONSERVATION DIVISION  
County: Stafford WICHITA, KS  
NE-SE-NE Sec. 10 Twp. 21 S. R. 11 ☐ East ☒ West  
1580 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: FAIR "B" Well #: 1-10

Field Name: Snider

Producing Formation: Tarkio Sand

Elevation: Ground: 1751' Kelly Bushing: 1760'

Total Depth: 3475' Plug Back Total Depth: 3420'

Amount of Surface Pipe Set and Cemented at 222'KB Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 120,000 ppm Fluid volume 350 bbls

Dewatering method used No Free Fluids

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West:

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 07/03/2002

Subscribed and sworn to before me this 3rd day of July, 2002.

Notary Public: Betty B. Herring

Date Commission Expires: 04/30/2006

KCC Office Use ONLY

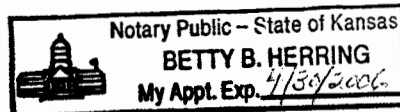
☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution



29511

Operator Name: F.G. Holl Company, L.L.C. Lease Name: FAIR "B" Well #: 1-10  
Sec. 10 Twp. 21 S. R. 11 ☐ East ☒ West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	464 (+1296) Simpson Sh. 3321 (-1561)
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herrington	1453 (+307) Arbuckle 3328 (-1568)
List All E. Logs Run:		Heebner	2905 (-1145) RTD/LTD 3475 (-1715)
		LKC	3052 (-1292)
		BKC	3297 (-1537)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	222'KB	60/40 Poz	225sx	2%gel,3%cc
Production	7 7/8"	5 1/2"	14#	3473'KB	50/50 Poz	175sx	2%gel,5#gil,10%
					Lite	75sx	salt,5%Fla,1/4

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
		Spotted acid over zone to be perforated. 500 gal 7.5% HCl	
1 JSPF	2347' - 2348' Tarkio Sand	Treat w/ 1000 gal 7 1/2% FENE acid	
1 JSPF	2333', 34,35,36 Tarkio Sand	Frac w/ 70% Foam, 9,000# 20/40 Sand,	
	CIBP @ 3090	7,000# 12/20 Sand and 150 bbls Fluid.	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>2359'</u>	Packer At <u>2315'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>03/28/2002</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>40</u>	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☒ Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2333' - 2348' Tarkio Sand

Production Interval: ☐ Other (Specify) \_\_\_\_\_

