

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONRECEIVED  
KANSAS CORPORATION COMMISSION Form ACO-1  
September 1999  
Form Must Be TypedWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 09 2002

Operator: License # 5056

Name: F.G. Holl Company, L.L.C.

Address: 9431 E. Central, P.O. BOX 780167

City/State/Zip: Wichita, Kansas 67278-0167

Purchaser: NCRA

Operator Contact Person: Franklin R. Greenbaum

Phone: (316) 684-8481

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: Franklin R. Greenbaum

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: F.G. Holl Company, L.L.C.

Well Name: FAIR "B" #1-10

Original Comp. Date: 7/12/1999 Original Total Depth: 3475'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 3420'  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

RU: 03/15/2002 06/23/1999 RD: 03/20/2002  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23087-0000 CONSERVATION DIVISION

WICHITA, KS

County: Stafford

NE SE NE Sec. 10 Twp. 21 S. R. 11  East  West

1580 feet from S / N (circle one) Line of Section

330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: FAIR "B" Well #: 1-10

Field Name: Snider

Producing Formation: Tarkio Sand

Elevation: Ground: 1751' Kelly Bushing: 1760'

Total Depth: 3475' Plug Back Total Depth: 3420'

Amount of Surface Pipe Set and Cemented at 222'KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 120,000 ppm Fluid volume 350 bbls

Dewatering method used No Free Fluids

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

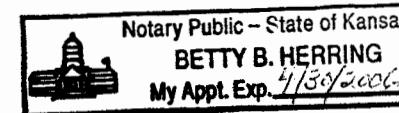
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 07/03/2002

Subscribed and sworn to before me this 3rd day of July, 2002.

Notary Public: Betty B. Herring  
Date Commission Expires: 04/30/2006

## KCC Office Use ONLY

 Letter of Confidentiality AttachedIf Denied, Yes  Date: \_\_\_\_\_ Wireline Log Received Geologist Report Received UIC Distribution

29511

Operator Name: F.G. Holl Company, L.L.C.

Lease Name: FAIR "B"

Well #: 1-10

Sec. 10 Twp. 21 S. R. 11

 East West

County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |   |
|--|---|---|
| Drill Stem Tests Taken<br>(Attach Additional Sheets) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log <input type="checkbox"/> Formation (Top), Depth and Datum <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name Top Datum  |
| Cores Taken  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Anhydrite 464 (+1296) Simpson Sh. 3321 (-1561)  |
| Electric Log Run<br>(Submit Copy)                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Herrington 1453 (+307) Arbuckle 3328 (-1568)  |
| List All E. Logs Run:                                |   | Heebner 2905 (-1145) RTD/LTD 3475 (-1715)   |
| ZDL/CN/ML/SL<br>HDIL/DAL/3CAL/GR                     |   | LKC 3052 (-1292)  |
|  |   | BKC 3297 (-1537)  |

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.                      |                   |                           |                   |               |                |              |                            |
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface  | 12 1/4"           | 8 5/8"                    | 24#               | 222'KB        | 60/40 Poz      | 225sx        | 2%gel,3%cc                 |
| Production   | 7 7/8"            | 5 1/2"                    | 14#               | 3473'KB       | 50/50 Poz      | 175sx        | 2%gel,5#gil,10%            |
|  |                   |                           |                   |               | Lite           | 75sx         | salt,5%Fla,1/4             |

## ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:<br>— Perforate<br>— Protect Casing<br>— Plug Back TD<br>— Plug Off Zone | Depth  | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|--------|----------------|-------------|----------------------------|
|  | Top    |                |             |                            |
|  | Bottom |                |             |                            |
|  |        |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth  |
|----------------|---|---|--------|
|                |   | Spotted acid over zone to be perforated. 500 gal 7.5% N                           | 7.5% N |
| 1 JSFP         | 2347' - 2348' Tarkio Sand   | Treat w/ 1000 gal 7 1/2% FENE acid  |        |
| 1 JSFP         | 2333', 34,35,36 Tarkio Sand   | Frac w/ 70% Fodim, 9,000# 20/40 Sand,   |        |
|                | CIBP @ 3090   | 7,000# 12/20 Sand and 150 bbls  | Fluid. |

| TUBING RECORD | Size   | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No |
|---------------|--------|--------|-----------|-----------|------------------------------|--|
|               | 2 3/8" | 2359'  | 2315'     |           |                              |  |

| Date of First Resumed Production, SWD or Enhr.<br>03/28/2002 | Producing Method | <input type="checkbox"/> Flowing | <input checked="" type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |
|--|------------------|----------------------------------|---|-----------------------------------|--|
| Estimated Production<br>Per 24 Hours                         | Oil Bbls.        | Gas Mcf<br>40                    | Water                                       | Bbls.                             | Gas-Oil Ratio                            |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  
(If vented, Sumit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled 2333' - 2348' Tarkio Sand

Other (Specify) \_\_\_\_\_

