

29519

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

gnd

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company L.L.C.
Address: 6427 E. Kellogg, P.O. BOX 780167
City/State/Zip: Wichita, KS. 67278-0167
Purchaser: NCRA
Operator Contact Person: Elwyn H. Nagel
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Franklin R. greenbaum

Designate Type of Completion:
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Casing, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: F.G. Holl Company, L.L.C.

Well Name: FAIR "B" 1-10
Original Comp. Date: 7/12/99 Original Total Depth: 3475'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3420' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

RU- 11/07/2000 6/23/99 11/18/2000
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-230870000
County: Stafford
70' N of NE SE NE Sec. 10 Twp. 21 S. R. 11 East West
1580' feet from S / N (circle one) Line of Section
330' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: FAIR "B" OWWO Well #: 1-10
Field Name: Snider

Producing Formation: Lansing Kansas City

Elevation: Ground: 1751' Kelly Bushing: 1760'

Total Depth: _____ Plug Back Total Depth: 3420'

Amount of Surface Pipe Set and Cemented at 225' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 120,000 ppm Fluid volume 350 bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. East West

County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS
JAN 02 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

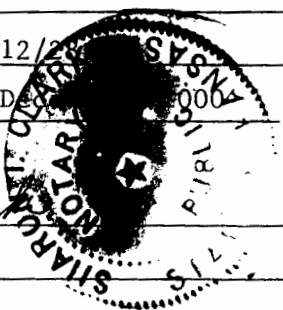
Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 12/28/00

Subscribed and sworn to before me this 28th day of December, 2000

Notary Public: Sharon S. Clark

Notary Commission Expires: 3-16-03



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

29519

Operator Name: F.G. Loll Company, L.L.C. Lease Name: Fair "B" OWWO Well #: 1-10
Sec. 10 Twp. 21 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:
ZDL/CN/ML/SL
HDIL/DAL/3CAL/GR

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhdrite 464 (+1296)	
	Herrington 1453 (+ 307)	
	Heebner 2936 (-1145)	
	Lansing Kansas City 3052 (-1292)	
	BKC 3297 (-1537)	
	Simpson Shale 3321 (-1561)	
	Arbuckle 3328 (-1568)	
	RID/LTD 3475 (-1715)	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24#	222'KB	60/40 POZ	225sx	2%gel, 3%CC
Production	7 7/8"	5 1/2"	14#	3473'KB	Lite, 50/50 POZ	250sx	2%gel, 10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 BSPF	3096-3104' LKC "D" Zone	250 gal. MCA, 500 gal. 15% NEFE	
2 BSPF	3336-3339' Arbuckle. C.I.B.P @ 3380'		
4 BSPF	3238-3240' LKC lower "J" Zone	Treat with 500 gal. 15% dsfe acid.	
2 BSPF	3210-3213' LKC "I" Zone	Treated with 500 gal. 15% dsfe acid.	
	C.I.B.P. @ 3190'	Frac 5,000 gals 24# gel, 1,500 gals 20% HCL Acid and 3,000# sand.	

TUBING RECORD Size 2 3/8" Set At 3142' Packer At N/A
Liner Run Yes No

Date of First Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 8 Gas Mcf 18 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) Lansing Kansas City