

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5558Name: Dawson-Markwell Exploration Co.Address 3620 N.W. 58thCity/State/Zip Oklahoma City, OK 73112Purchaser: Texaco T. & T. Co.Operator Contact Person: Ed MarkwellPhone (405) 947-2587Contractor: Name: Duke Drilling Co., Inc.License: 5929

Wellsite Geologist: _____

Designate Type of Completion

____ New Well XX Re-Entry ____ Workover

XX Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Robert L. WilliamsWell Name: Mellies # 1Comp. Date 12-26-47 Old Total Depth 3564

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PSTD
____ Commingled ____ Decklet No. ____
____ Dual Completion ____ Decklet No. ____
____ Other (SWD or Inj?) Decklet No. ____

11-02-94 11-03-94 12-19-94
____ Date OF ____ Date Reached TD ____ Completion Date
REENTRY

API NO. 15- 185-01.052

"OWWO"

County StaffordNE - NE - SW - ____ Sec. 31 Twp. 21S Rge. 11 X V2310 Feet from S/W (circle one) Line of Section2200 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Mellies-Fischer Well # 5Field Name MAXProducing Formation ConglomerateElevation: Ground 1765 KB 1771Total Depth 3565 PSTD 3527Amount of Surface Pipe Set and Cemented at 220 FeetMultiple Stage Cementing Celler Used? ____ Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cas.

Drilling Fluid Management Plan REENTRY
(Data must be collected from the Reserve)Chloride content 9800 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Lined Pit on same land owner

Lease Name _____ License No. _____

NE Quarter Sec. 1 Twp. 22S Rng. 12 E/VCounty Stafford Decklet No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

President

Date 12-21-94Subscribed and sworn to before me this 21 day of December 19 94Notary Public Christie HallDate Commission Expires 11/19/98

STATE CORPORATION COMMISSION
OFFICE USE ONLY

Letter of Confidentiality Attached ☒
Wireline Log Received ☒
Geologist Report Received ☒

DEC 21 1994

Distribution
KCC ☒ SWD/Rep ☐ NEPA ☐
KCS ☒ Plug ☐ Other (Specify) ☐

Operator Name Dawson-MarkwellLease Name Mellies-FisherWell # 5Sec. 31 Twp. 21 Rge. 11☐ EastCounty Stafford☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy.)

List All E.Logs Run:

GAMMA RAY/NEUTRON
CEMENT BOND

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Heebner	3030	-1259
Brown Lime	3166	-1395
Lansing	3187	-1416
Marmaton	3430	-1659
Conglomerate	3476	-1705

CASING RECORD

☐ New ☒ Used

Report all strings wet-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		220	? already in place		
Production	7-7/8"	4 1/2"	10.5#	3569'	60/40Poz	125	2%gel 18%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3477-87	500 gal. 10% OSA Acid with 500 gals diesel	
		20,000 gal. MY-T-GEL & 9000# Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8	3449			
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
12-3-94					
Estimated Production Per 24 Hours	Oil 13 Bbls.	Gas ----- Mcf	Water 30 Bbls.	Gas-Oil Ratio	Gravity 41

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

3477-87