

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator License #: 5056
Name: F. G. Holl Company, L.L.C.
Address: P.O.Box 780167
6427 East Kellogg
City/State/Zip: Wichita, Kansas 67278-0167
Purchaser: NCRA
Operator Contact Person: Elwyn H. Nagel
Phone: (316) 684-8481
Contractor Name: Sterling Drilling Company
License #: 5142
Wellsite Geologist: Brent B. Reinhardt
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW Shut-In
 Dry Other (Core/WSW/Expl/Cath., etc)

If Workover/Re-Entry: Old well info as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth: _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12/26/95 1/3/96 2/28/96
Spud Date Date Reached TD Completion Date

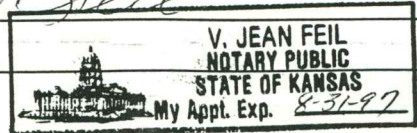
API NO. 15-185-23020,0000
County: Stafford
100'W & 130'N of
- N2 - N2 - NW Sec. 20 Twp. 21 Rge. 11 E/W
200 Feet from S/N (underline) Line of Section
1220 Feet from E/W (underline) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (underline one)
Lease Name: KEELER 'C' Well # 2-20
Field Name: SNIDER SOUTH
Producing Formation: CONGLOMERATE, SIMPSON, ARBUCKLE
Elevation: Ground 1774' KB 1783'
Total Depth 3550' PBSD NONE
Amount of Surface Pipe Set and Cemented at 267' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 680 bbls
Dewatering method used TRUCK HAULED FROM RESERVE PIT
Location of fluid disposal if hauled offsite:
Operator Name: F. G. HOLL COMPANY, L.L.C.
Lease Name: RADER #1-18 SWDW License No. 5056
NE Quarter Sec. 18 Twp. 21 S Rng. 11 E/W
County STAFFORD Docket No. D-26046

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room #2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel
ELWYN H. NAGEL
Title MANAGING PARTNER Date 6/7/96
Subscribed and sworn to before me this 7th day of June, 1996.
Notary Public V. Jean Feil
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

