

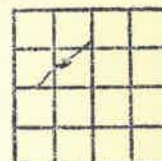
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- DEEP ROCK OIL CORP.
Farm- H. Keeler No.1

SEC. 18 T. 21 R. 11W
NW SE NW
1650' S of NL, 1650' E of WL

Total Depth. 3531
Comm. 8-10-54 Comp. 8-25-54
Shot or Treated.
Contractor. Musgrove Petroleum Corporation
Issued. 10-2-54

County Stafford
KANSAS



Elevation. 1819 DF

Production. Dry

Figures Indicate Bottom of Formations.

sand	25
sand & shale	185
shale	255
red bed	332
red bed & shale	570
anhydrite	615
shale & shells	1180
shale	1410
shale & lime	3420
conglomerate	3475
shale & sand	3502
Arbuckle	3531
Total Depth	

TOPS:

Heebner (Schl.)	3040
Brown lime	3167
Lensing-KC	3186
Simpson shale	3441
Simpson sand	3460
Arbuckle	3494

DST #1: 3209-54, open 35 min. weak
blow 13 min. rec. 120' oil specked
salty mud, SI 30 min, BHP 315#

DST #2: 3254-84, open 30 min. weak
blow 15 min. rec. 10' mud w/ VSSO
SI 30 min. IFP 12#, FFP 25#, BHP 410#

DST #3: 3351-86, open 30 min. weak
blow 9 min. rec. 30' mud w/ VSSO
Clock failed for BHP

DST #4: 3351-86, open 30 min. weak
blow 13 min. rec. 30' mud w/ VSSO,
SI 30 min. BHP 0#

DST #5: 3493-98, open 30 min. weak
blow 10 min. rec. 20' mud w/ VSSO,
SI 30 min. IFP 20#, FFP 20#, BHP 940#

DST #6: 3497-3503, open 30 min. weak
blow 10 min. rec. 10' mud, SI 30 min.
IFP 12#, FFP 12#, BHP 1150#

DST #7: 3503-19, open 1 hr. weak blow
1 hr. rec. 170' mud, 120' sulphur
water, SI 30 min. IFP 160#, FFP 190#,
BHP 1920#

DST #8: 3422-94, used straddle packer,
open 45 min. good blow 45 min. rec.
140' mud, 180' thin salty mud, Bottom
packer failed.

Zero Point* Rotary Bushing
T.D. Rotary hole 3535
Schlumberger to 3497