

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5056

Name: F.G. Holl Company, L.L.C.

Address: 6427 E. Kellogg, P.O. BOX 780167

City/State/Zip: Wichita, KS. 67278-0167

Purchaser: NCRA

Operator Contact Person: Franklin R. GReenbaum

Phone: (316) 684-8481

Contractor: Name: Sterling Drilling, Rig # 4

License: 5142

Wellsite Geologist: Bill Ree

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: F.G. Holl Company, L.L.C.

Well Name: SLEEPER "C" 1-15

Original Comp. Date: 6/12/2001 Original Total Depth: 3525'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

RU: 9/5/2001 RD: 9/13/2001  
 Spud Date or Date Reached TD  
 Recompletion Date Completion Date or Recompletion Date

API No. 15 - 185-23,121-0000

County: Stafford 120°S. & 180° E. of

C NE NW Sec. 15 Twp. 21 S. R. 11  East  West  
700 feet from S / N (circle one) Line of Section  
2130 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
 Lease Name: SLEEPER "C" "OWWO" Well #: 1-15

Field Name: Snider

Producing Formation: Lansing Kansas City & Arbuckle

Elevation: Ground: 1755' Kelly Bushing: 1764'

Total Depth: 3525' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 219 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 63,000 ppm Fluid volume 400 bbls

Dewatering method used Hauled Free Fluids to disposal

Location of fluid disposal if hauled offsite:

Operator Name: Pauls Oilfield Service

Lease Name: Stargel #2 License No.: 31085

Quarter NE Sec. 4 Twp. 22 S. R. 12  East  West

County: Stafford Docket No.: D-21,908

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Franklin R. Greenbaum

Signature: Franklin R. Greenbaum  
 Title: Exploration Manager

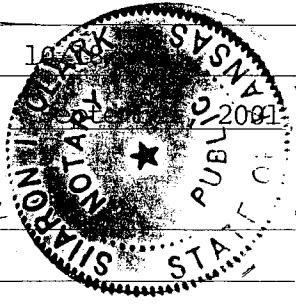
Date: 10-10-2001

Subscribed and sworn to before me this 30th day of

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Notary Public: Sharon J. Clark

Date: 3-16-2003



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Date Commission Expires: \_\_\_\_\_

Operator Name: F.G. Holl Company, L.L.C. Lease Name: SLEEPER "C" "OWWO" Well #: 1-15  
 Sec. 15 Twp. 21 S. R. 11  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See original copy	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:  DAL/3CAL/GR ZDL/CN/ML/SL/HDIL DIR Survey/CRA			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219'KB	60/40 Poz	225sx	2%gel, 3%cc
Production	7 7/8"	5 1/2"	14#	3515'KB	50/50 Poz	225sx	2%gel, 1%cc
							10% Calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 BSPF	3218' - 3221', Lansing Kansas City "H" Zone	Treat w/ 500 gal 15% NE acid. Retreat w/ 1500 gal 15% NE acid	
4 BSPF	3246' - 3250', Lansing Kansas City "J" Zone	Treat w/ 500 gal 15% NE acid.	
4 BSPF	3351' - 3370', Arbuckle	Retreat w/ 2000 gal 15% FE acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
	2 7/8"		3192'			

Date of First, Resumed Production, SWD or Enhr. <u>9/14/2001</u>	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>7.11</u>	Gas Mcf <u>N/A</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input checked="" type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<u>3218-3370' LKC "H &amp; J" -</u> <u>Arbuckle</u>