

EFFECTIVE DATE: 9-5-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 9 1990
month day year

APP SE Sec 7 Twp 21 S, Rg 11 X East West ✓

480 feet from South line of Section ✓
330 feet from East line of Section ✓

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5056
Name: F. G. HOLL COMPANY
Address: P. O. BOX 780167
City/State/Zip: Wichita, Kansas 67278-0167
Contact Person: Elwyn H. Nagel
Phone: (316) 684-8481

County: Stafford ✓
Lease Name: Schlochtermeier Well #: 1-7 ✓
Field Name: NA ✓

CONTRACTOR: License #: 5142
Name: Sterling Drilling Company

Is this a Prorated Field? yes X no ✓
Target Formation(s): LKC, Arbuckle ✓

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary ✓
X Gas ... Storage X Pool Ext. ... Air Rotary ✓
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Nearest lease or unit boundary: 330' ✓
Ground Surface Elevation: Est. 1800 feet MSL ✓

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: yes X no ✓
Municipal well within one mile: yes X no ✓

Directional, Deviated or Horizontal wellbore? yes X no ✓
If yes, total depth location: _____

Depth to bottom of fresh water: 140 ✓
Depth to bottom of usable water: 220 ✓

Surface Pipe by Alternate: X 1 2 ✓
Length of Surface Pipe Planned to be set: 240 ✓

Length of Conductor pipe required: NA ✓
Projected Total Depth: 3600 ✓

Formation at Total Depth: Arbuckle ✓
Water Source for Drilling Operations:
X well farm pond other ✓

DWR Permit #: (Applied for by Sterling Drilling) ✓
Will Cores Be Taken?: yes X no ✓

If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/26/90 Signature of Operator or Agent: Franklin R. Greenbaum Title: Geologist

CONTACT DISTRICT OFFICE PRIOR TO SPUDDING FOR APPROVAL

FOR KCC USE:

API # 15- 185-22,714
 Conductor pipe required None feet
 Minimum surface pipe required 240 feet per Alt. (1) ●
 Approved by: new 8-31-90
 EFFECTIVE DATE: 9-5-90
 This authorization expires: 2-28-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

KCC OFFICE USE ONLY

W 8-31-9 D
CT 3:20pm CT

6619 6 1111
2
21
1111

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

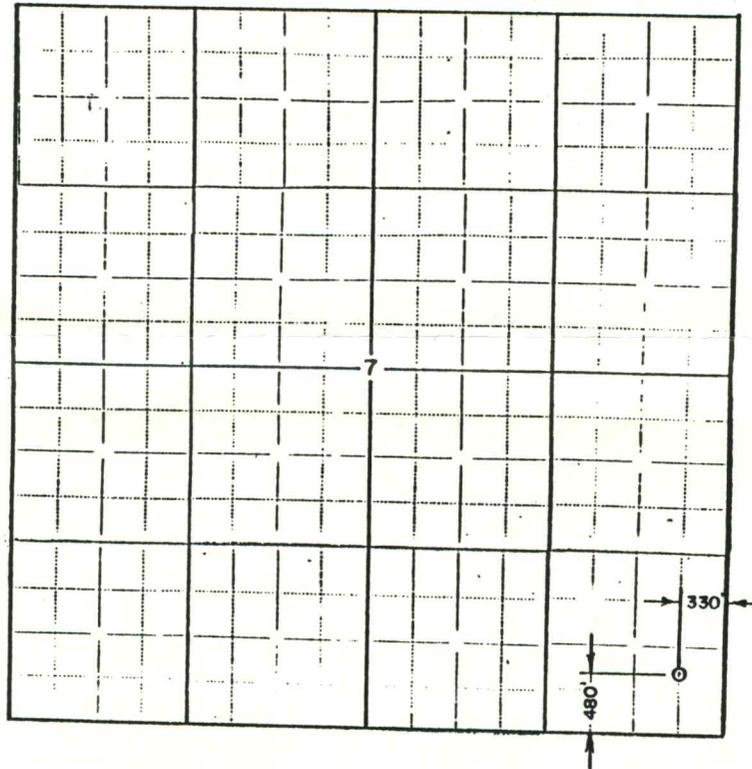
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR F. W. Holl Company LOCATION OF WELL:
 LEASE Schlochtermeir 480 feet north of SE corner
 WELL NUMBER #1-7 330 feet west of SE corner
 FIELD NA Sec. 7 T 21 R 11 EXW
 COUNTY Stafford
 NO. OF ACRES ATTRIBUTABLE TO WELL NA IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NA IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Franklin R. Greenbaum*
 Date 7/26/90 Title Geologist