

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5565
name National Cooperative Refinery Assoc.
address Box 6
City/State/Zip Great Bend, Kansas 67530

Operator Contact Person I. J. Gotsche
Phone 316 793-7824

Contractor: license #
name

Wellsite Geologist

Phone
PURCHASER

Drill Type of Completion

New Well Re-Entry ☒ Workover

☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator NCRA
Well Name Heaton #3
Comp. Date 4/24/85 Old Total Depth 4194

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

4/24/53 5/7/53 5/7/53
Start Date Date Reached TD Completion Date

4194
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 319 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15

County Stafford

SW NE SW Sec 17 Twp 21S Rge 12 X
(location)

1650... Ft North from Southeast Corner of Sec
990... Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

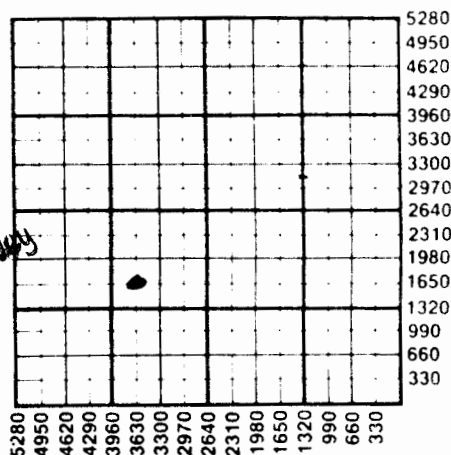
Lease Name Heaton Well# 3

Field Name Mueller

Disposal Arbuckle
Producing Formation

Elevation: Ground 1866 KB 1871

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater... Ft North From Southeast Corner
(Well) ... Ft West From Southeast Corner

Sec Twp Rge East West

☐ Surface Water... Ft North From Southeast Corner
(Stream, Pond etc.) ... Ft West From Southeast Corner

Sec Twp Rge East West

☐ Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # C-3385KCC
45,033KDHE

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name NCRA Lease Name Heaton Well# 3 SEC 17 TWP 21S RGE 12 ☐ Ea ☒ N

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Topeka	2841	
Heebner	3125	
Toronto	3142	
Lansing	3272	
Arbuckle	3739	4195

REV 10 9 1994

State Geological Survey
WICHITA BRANCH

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
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PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
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