

15-185-23340



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21108.D 285

Company Globe Operating, Inc. Lease & Well No. Sittner No. 9

Elevation 1810KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J1891

Date 7-07-06 Sec. 36 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Eldon J. Schierling Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,554 ft. to 3,565 ft. Total Depth 3,565 ft.

Packer Depth 3,549 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,554 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,557 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,562 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Southwind Drilling, Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 9.6 cc. Drill Pipe Length 3,534 ft. I.D. 3 1/2 in.

Chlorides 7,800 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 11 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Packer Failure
2nd Open: N/A

Recovered 350 ft. of gas cut mud with a scum of oil = 4.970000 bbls.

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 10:20 XX P.M. Time Started Off Bottom 10:30 XX P.M. Maximum Temperature 107°

Initial Hydrostatic Pressure (A) 1770 P.S.I.

Initial Flow Period Minutes 10 (B) 55 P.S.I. to (C) -- P.S.I.

Initial Closed In Period Minutes -- (D) -- P.S.I.

Final Flow Period Minutes -- (E) -- P.S.I. to (F) -- P.S.I.

Final Closed In Period Minutes -- (G) -- P.S.I.

Final Hydrostatic Pressure (H) 1753 P.S.I.

GENERAL INFORMATION

Client Information:

Company: GLOBE OPERATING

Contact: RICHARD STALCUP

Phone: Fax: e-mail:

Site Information:

Contact: ELDON SCHIERLING

Phone: Fax: e-mail:

Well Information:

Name: SITTNER #9

Operator: GLOBE OPERATING

Location-Downhole: DST #1 3554 TO 3565

Location-Surface: S36/21S/12W STAFFORD COUN TY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: ELDON SHIERLING

Test Type: CONVENTIONAL Job Number: D285

Test Unit: 2

Start Date: 2006/07/10 Start Time: 21:05:00

End Date: 2006/07/11 End Time: 00:50:00

Report Date: 2006/07/11 Prepared By: JOHN RIEDL

Qualified By: ELDON SHIERLING

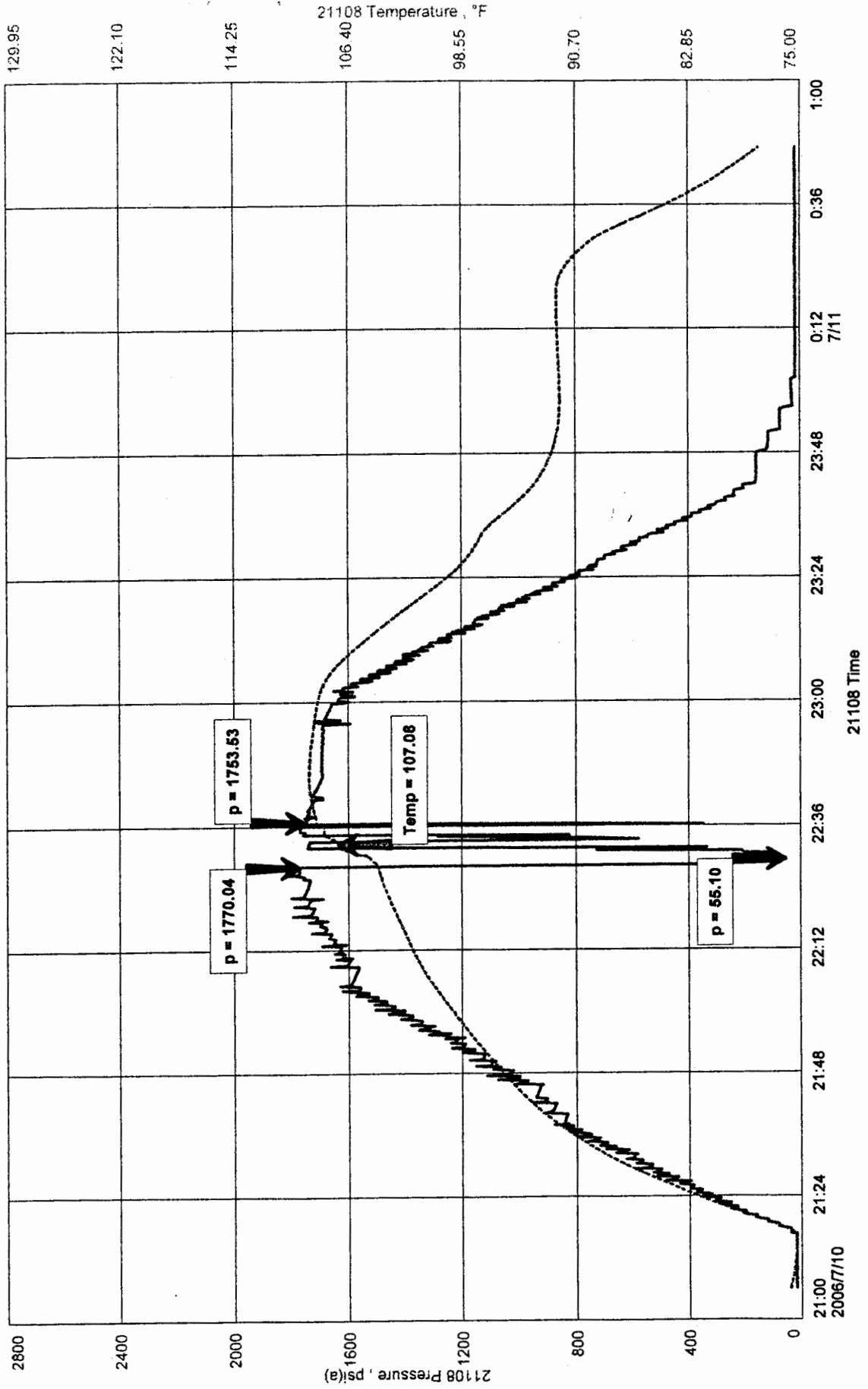
Remarks:

RECOVERY: 350' SLGCM WITH A SCUM OF OIL

SITTNER #9
Formation: ARBUCKLE
Job Number: D285

GLOBE OPERATING
DST #1 3554 TO 3565
Start Test Date: 2006/07/10
Final Test Date: 2006/07/11

SITTNER #9





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STC 21108.D 286

Company Globe Operating, Inc. Lease & Well No. Sittner No. 9
Elevation 1810KB Formation Arbuckle Effective Pay Ft. Ticket No. J1892
Date 7-11-06 Sec. 36 Twp. 21S Range 12W County Stafford State Kansas
Test Approved By Eldon J. Schierling Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,485 ft. to 3,565 ft. Total Depth 3,565 ft.
Packer Depth 3,480 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,485 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,488 ft. Recorder Number 21108 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,562 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Southwind Drilling, Inc. - Rig 2 Drill Collar Length ft. I.D. in.
Mud Type Chemical Viscosity 50 Weight Pipe Length ft. I.D. in.
Weight 9.2 Water Loss 9.6 cc. Drill Pipe Length 3,465 ft. I.D. 3 1/2 in.
Chlorides 7,800 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 80 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow off bottom of bucket in 10 mins. No blow back during shut-in.
2nd Open: Strong blow off bottom of bucket in 1 min. Fair blow back during shut-in.

Recovered 2,500 ft. of gas in pipe
Recovered 220 ft. of gas & oil cut mud = 3.124000 bbls. (Grind out: 15%-gas; 40%-oil; 45%-mud)
Recovered 220 ft. of TOTAL FLUID = 3.124000 bbls.
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s) 2:30 A.M. Time Started Off Bottom 5:00 A.M. Maximum Temperature 108°
Initial Hydrostatic Pressure (A) 1746 P.S.I.
Initial Flow Period Minutes 30 (B) 61 P.S.I. to (C) 92 P.S.I.
Initial Closed In Period Minutes 45 (D) 347 P.S.I.
Final Flow Period Minutes 30 (E) 113 P.S.I. to (F) 118 P.S.I.
Final Closed In Period Minutes 45 (G) 374 P.S.I.
Final Hydrostatic Pressure (H) 1703 P.S.I.

GENERAL INFORMATION

Client Information:

Company: GLOBE OPERATING

Contact: RICHARD STALCUP

Phone: Fax: e-mail:

Site Information:

Contact: ELDON SCHIERLING

Phone: Fax: e-mail:

Well Information:

Name: SITTNER #9

Operator: GLOBE OPERATING

Location-Downhole: DST #2 3485 TO 3565

Location-Surface: S36/21S/12W STAFFORD COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: ELDON SCHIERLING

Test Type: CONVENTIONAL Job Number: D286

Test Unit: 2

Start Date: 2006/07/11 Start Time: 01:25:00

End Date: 2006/07/11 End Time: 07:30:00

Report Date: 2006/07/11 Prepared By: JOHN RIEDL

Qualified By: ELDON SCHIERLING

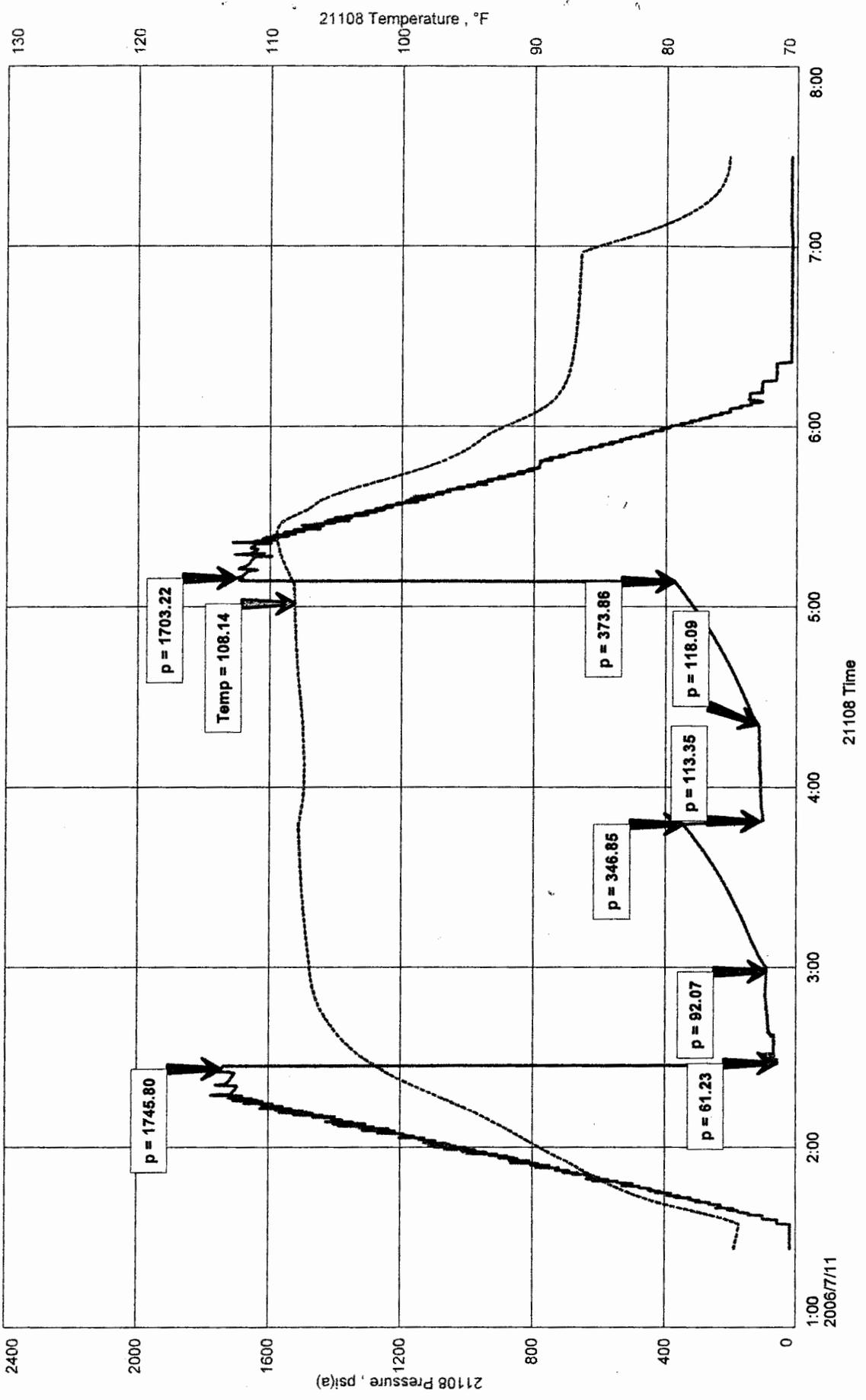
Remarks:

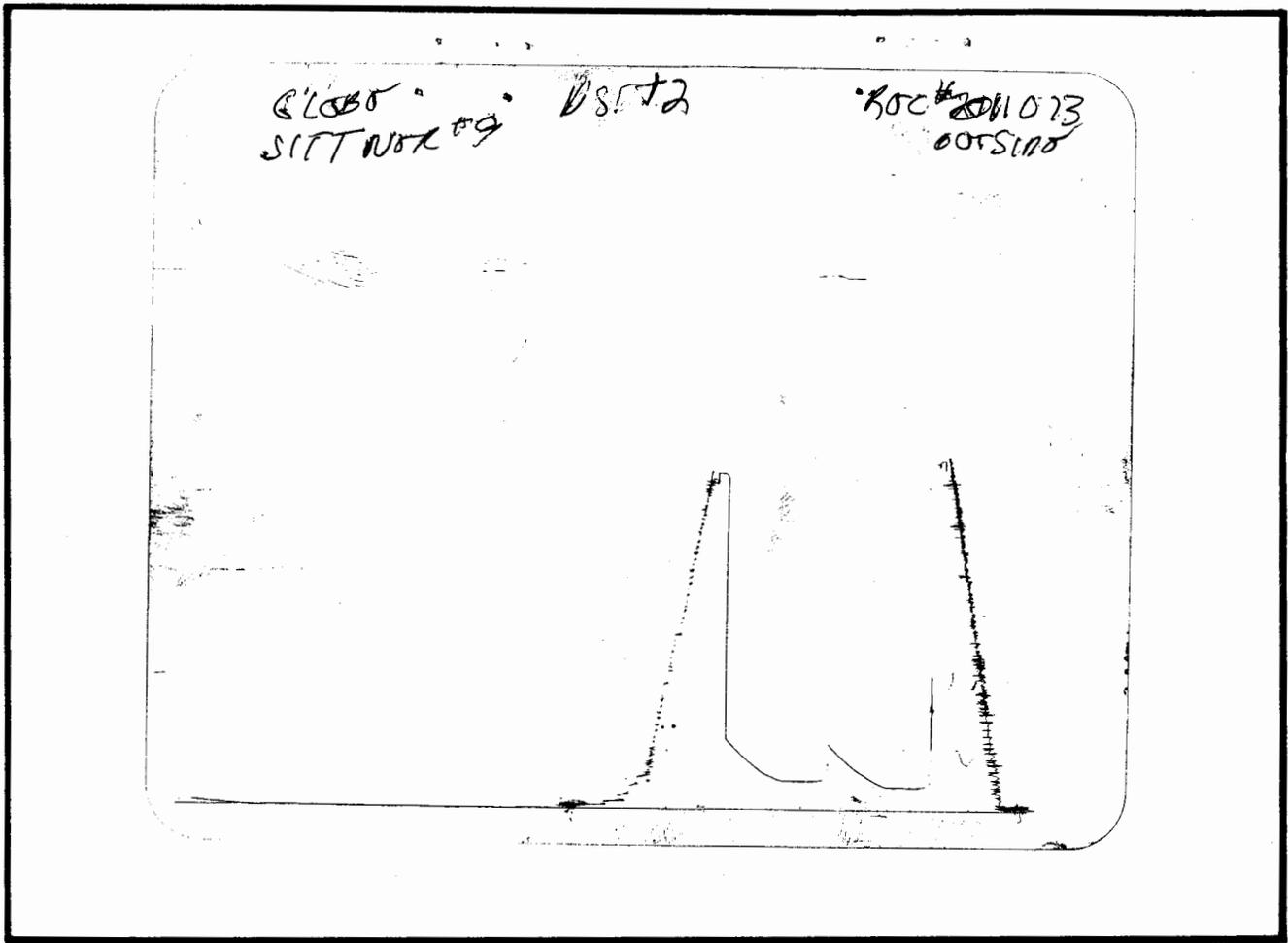
RECOVERY: 2600' GAS IN PIPE
220' G+OCM 15%GAS 40%OIL 45%MUD)
TOTAL FLUID REC 220' ALL IN DRILL PIPE

GLOBE OPERATING
 DST #2 3485 TO 3565
 Start Test Date: 2006/07/11
 Final Test Date: 2006/07/11

SITTNER #9

SITTNER #9
 Formation: ARBUCKLE
 Job Number: D286





This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading	Office Reading		
(A) Initial Hydrostatic Mud	1746	1746		PSI
(B) First Initial Flow Pressure.....	61	61		PSI
(C) First Final Flow Pressure	92	92		PSI
(D) Initial Closed-in Pressure	347	347		PSI
(E) Second Initial Flow Pressure	113	113		PSI
(F) Second Final Flow Pressure.....	118	118		PSI
(G) Final Closed-in Pressure.....	374	374		PSI
(H) Final Hydrostatic Mud	1703	1703		PSI



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STC 21108.D287

Page 1 of 2 Pages

Company Globe Operating, Inc. Lease & Well No. Sittner No. 9
Elevation 1810KB Formation Arbuckle Effective Pay Ft. Ticket No. J1893
Date 7-11-06 Sec. 36 Twp. 21S Range 12W County Stafford State Kansas
Test Approved By Eldon J. Schierling Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,564 ft. to 3,580 ft. Total Depth 3,580 ft.
Packer Depth 3,559 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,564 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,567 ft. Recorder Number 21108 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,577 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Southwind Drilling, Inc. - Rig 2 Drill Collar Length ft. I.D. in.
Mud Type Chemical Viscosity 66 Weight Pipe Length ft. I.D. in.
Weight 9.2 Water Loss 10.4 cc. Drill Pipe Length 3,544 ft. I.D. 3 1/2 in.
Chlorides 8,800 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 16 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 3 mins. Gas to surface in 27 mins. Strong blow back during shut-in.
2nd Open: Strong blow. Gas to surface throughout. Strong blow back during shut-in.

Recovered 2,340 ft. of gas in pipe
Recovered 600 ft. of clean gassy oil = 8.520000 bbls. (Grind out: 20%-gas; 80%-oil) Gravity: 41 @ 60°
Recovered 600 ft. of slightly mud cut gassy oil = 8.520000 bbls.
Recovered 1,200 ft. of TOTAL FLUID = 17.040000 bbls.

Recovered ft. of
Remarks Gas to surface readings - 2nd Open: 6:14 p.m. 8 MCF/D
6:29 p.m. 12 MCF/D
6:44 p.m. 10 MCF/D

Time Set Packer(s) 4:34 ~~AM~~ P.M. Time Started Off Bottom 7:34 ~~AM~~ P.M. Maximum Temperature 112°
Initial Hydrostatic Pressure (A) 1774 P.S.I.
Initial Flow Period Minutes 30 (B) 146 P.S.I. to (C) 228 P.S.I.
Initial Closed In Period Minutes 45 (D) 1010 P.S.I.
Final Flow Period Minutes 45 (E) 249 P.S.I. to (F) 387 P.S.I.
Final Closed In Period Minutes 60 (G) 1010 P.S.I.
Final Hydrostatic Pressure (H) 1668 P.S.I.

GENERAL INFORMATION

Client Information:

Company: GLOBE OPERATING

Contact: RICHARD STALCUP

Phone: Fax: e-mail:

Site Information:

Contact: ELDON SCHIERLING

Phone: Fax: e-mail:

Well Information:

Name: SITTNER #9

Operator: GLOBE OPERATING

Location-Downhole: DST #3 3564 TO 3580

Location-Surface: S36/21S/12W STAFFORD COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: ELDON SCHIERLING

Test Type: CONVENTIONAL Job Number: D287

Test Unit: 2

Start Date: 2006/07/11 Start Time: 15:21:00

End Date: 2006/07/11 End Time: 20:45:00

Report Date: 2006/07/11 Prepared By: JOHN RIEDL

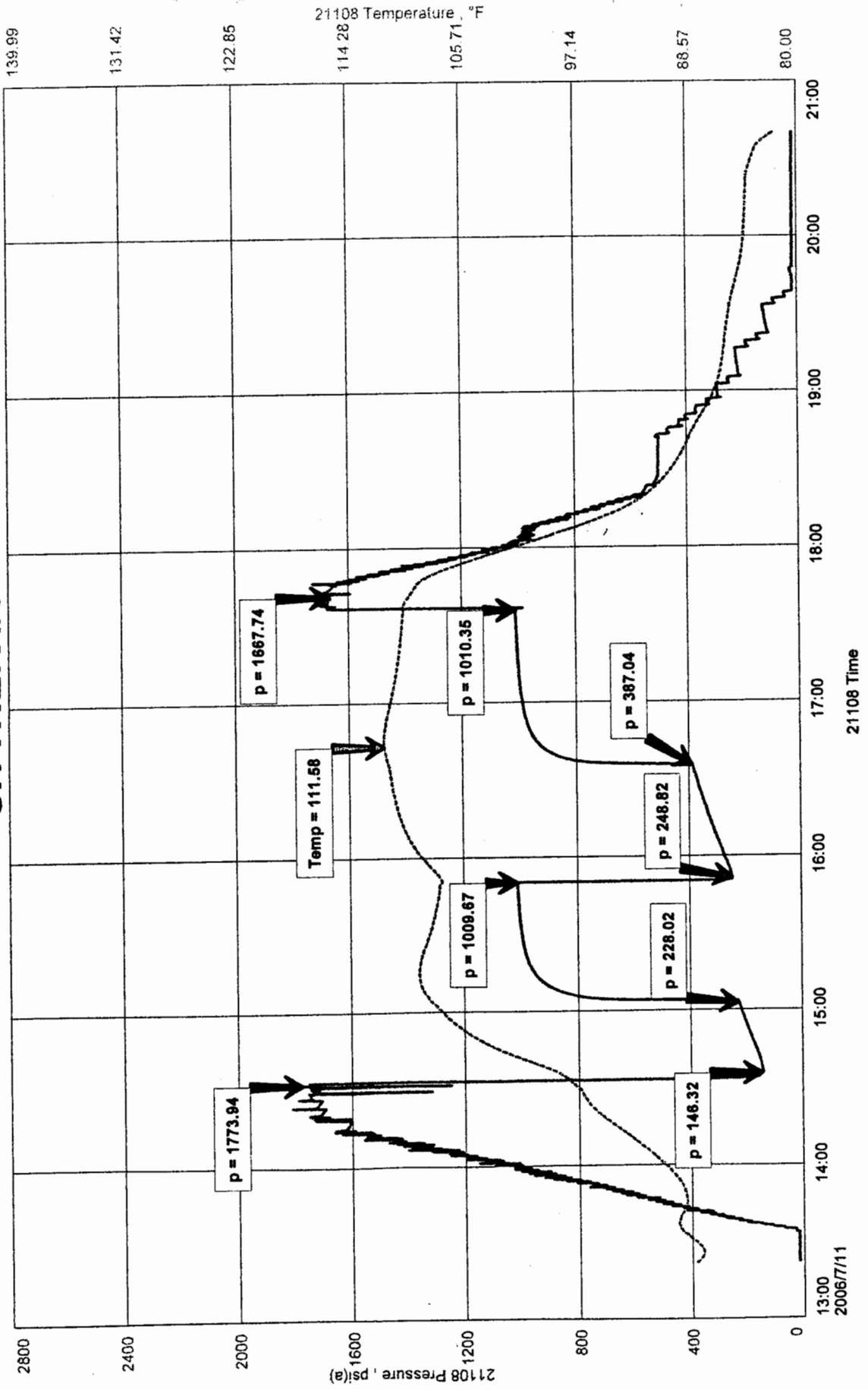
Remarks: Qualified By: ELDON SCHIERLING

RECOVERY:2340' GAS IN PIPE
600' CGO 20%GAS 80%OIL)41 GRAVITY @ 60
600' SLMCGO
TOTAL FLUID REC 1200' ALL IN D.P
GOTS 27 MINUTES 1ST FLOW

GLOBE OPERATING
DST #3 3564 TO 3580
Start Test Date: 2006/07/11
Final Test Date: 2006/07/11

SITTNER #9
Formation: ARBUCKLE
Job Number: D287

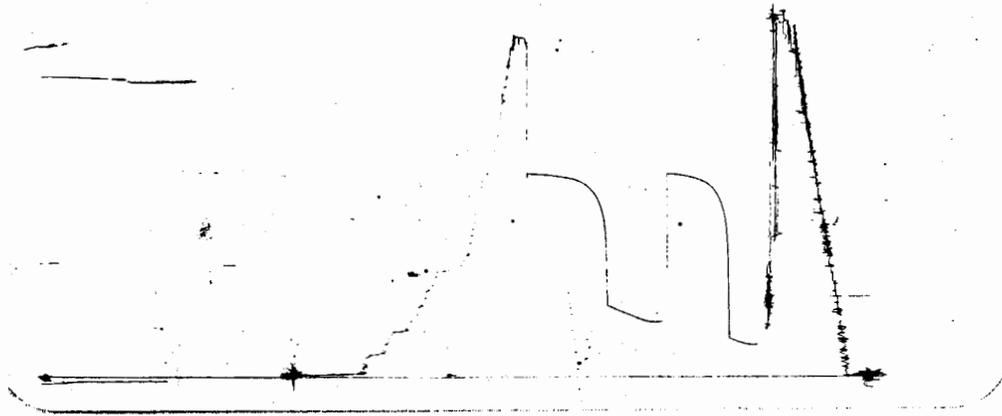
SITTNER #9



62006
STJN 29

15773

51073
OUTSIDE



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	1774	1774	PSI	
(B) First Initial Flow Pressure.....	146	146	PSI	
(C) First Final Flow Pressure	228	228	PSI	
(D) Initial Closed-in Pressure	1010	1010	PSI	
(E) Second Initial Flow Pressure.....	249	249	PSI	
(F) Second Final Flow Pressure.....	387	387	PSI	
(G) Final Closed-in Pressure	1010	1010	PSI	
(H) Final Hydrostatic Mud.....	1668	1668	PSI	