

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31430Name: WHITE EAGLE RESOURCES CORPORATIONAddress P.O. Box 270948City/State/Zip Louisville, CO 80027

Purchaser: _____

Operator Contact Person: Mike JaneczkoPhone (303) 665-1496Contractor: Name: Discovery Drilling Co., Inc.License: 31548Wellsite Geologist: Jim Musgrove

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) ☐ Docket No. _____

10/27/00 11/3/00 11/4/00

Spud Date Date Reached TD Completion Date

API NO. 15- 185-23,110-0000County Stafford- NW - NE - NE Sec. 20 Twp. 21S Rge. 12W X330 Feet from S (circle one) Line of Section990 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)Lease Name Florence Syms Well # 3Field Name MuellerProducing Formation NoneElevation: Ground 1858 KB 1866Total Depth 3725 PSTD _____Amount of Surface Pipe Set and Cemented at 677 Ft.Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Ft.

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ in cmt

Drilling Fluid Management Plan DVA 9/10/01 JB
(Data must be collected from the Reserve Pit)Chloride content 16,000 ppm Fluid volume 240 bblDewatering method used Haul free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name White Eagle Resources Corp.Lease Name Mueller License No. 31430_____ Quarter Sec. 20 Twp. 21 S Rge. 12 X WCounty Stafford Docket No. D-13,970

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael A. JaneczkoTitle PRBS. Date 3/15/01I, Michael A. Janeczko, sworn to before me this 15 day of March.Date Completion Expires 01/23/02

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☒ Wireline Log Received

C ☒ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☒ NGPA

☐ KGS ☐ Plug ☒ Other

IDG (Specify)

Operator Name WHITE EAGLE REFINERIES CORPORATION Lease Name Florene Syms Well # 3Sec. 20 Twp. 21S Rge. 12W☐ EastCounty Stafford☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Dual Induction
Comp Density/Neutron☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	657	+1209
Topeka	2841	- 975
Heebner	3129	-1263
Toronto	3150	-1284
Brown Lime	3261	-1395
Lansing	3277	-1411
Congl	3501	-1635
Viola	3534	-1668
Arbuckle	3617	-1751

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 $\frac{1}{4}$	8 5/8	24	677	60/40Poz	400	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	SEE PIA RECORD			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval _____