

ORIGINAL



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Prepared For: **White Eagle Resource**

881 W. Chestnut
Louisville CO. 80027

ATTN: Mike Janesko

20--21s-12s

Florence Syms #3

Start Date: 2000.11.02 @ 00:00:00

End Date: 2000.11.02 @ 00:00:00

Job Ticket #: 13803

DST #: 1

RECEIVED

AUG - 6 2001

KCC WICHITA

Trilobite Testing, L.L.C.

PO Box 362 Hays KS 67601

PH: 785-625-4778 FAX: 785-625-5620

White Eagle Resource

Florence Syms #3

20--21s-12s

DST #: 1

Conglomerate

2000.11.02

TRILOBITE TESTING L.L.C.

OPERATOR : White Eagle Resources

DATE 11-1-00

WELL NAME: Florence Syms #3

KB 1866.00 ft

TICKET NO: 13803

DST #1

LOCATION : 20-21s-12w Stafford co KS

GR 1858.00 ft

FORMATION: LKC H

INTERVAL : 3385.00 To 3417.00 ft

TD 3417.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	11084	11084				PF Fr. 1613 to 1643 hr
SI 20 Range(Psi)	4300.0	4300.0	0.0	0.0	0.0	IS Fr. 1643 to 1703 hr
SF 0 Clock(hrs)	12	12				SF Fr. to hr
FS 0 Depth(ft)	3389.0	3389.0	0.0	0.0	0.0	FS Fr. to hr

	Field	1	2	3	4	
A. Init Hydro	1703.0	1688.0	0.0	0.0	0.0	T STARTED 1500 hr
B. First Flow	44.0	36.0	0.0	0.0	0.0	T ON BOTM 1610 hr
B1. Final Flow	44.0	40.0	0.0	0.0	0.0	T OPEN 1613 hr
C. In Shut-in	55.0	43.0	0.0	0.0	0.0	T PULLED 1703 hr
D. Init Flow	0.0	0.0	0.0	0.0	0.0	T OUT 1810 hr
E. Final Flow	0.0	0.0	0.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	0.0	0.0	0.0	
G. Final Hydro	1681.0	1674.0	0.0	0.0	0.0	
Inside/Outside	I	I				

RECOVERY

Tot Fluid 5.00 ft of 5.00 ft in DC and 0.00 ft in DP

5.00 ft of Oil Specked mud

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

TOOL DATA-----

Tool Wt. 2000.00 lbs

Wt Set On Packer 20000.00 lbs

Wt Pulled Loose 45000.00 lbs

Initial Str Wt 32000.00 lbs

Unseated Str Wt 32000.00 lbs

Bot Choke 0.75 in

Hole Size 7.78 in

D Col. ID 2.25 in

D. Pipe ID 3.80 in

D.C. Length 31.00 ft

D.P. Length 3356.00 ft

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:

Weak blow- died in 5 minutes.

Final Flow:

no blow- flushed tool no blow after surge.

MUD DATA-----

Mud Type Chemical

Weight 9.40 lb/c:

Vis. 45.00 S/L

W.L. 8.80 in3

F.C. 0.00 in

Mud Drop

Amt. of fill 0.00 ft

Btm. H. Temp. 110.00 F

Hole Condition

% Porosity 0.00

Packer Size 6.75 in

No. of Packers 2

Cushion Amt. 0.00

Cushion Type

Reversed Out

Tool Chased

SAMPLES:

SENT TO:

Tester Paul Simpson

Co. Rep. Jim Musgrove

Contr. Discovery

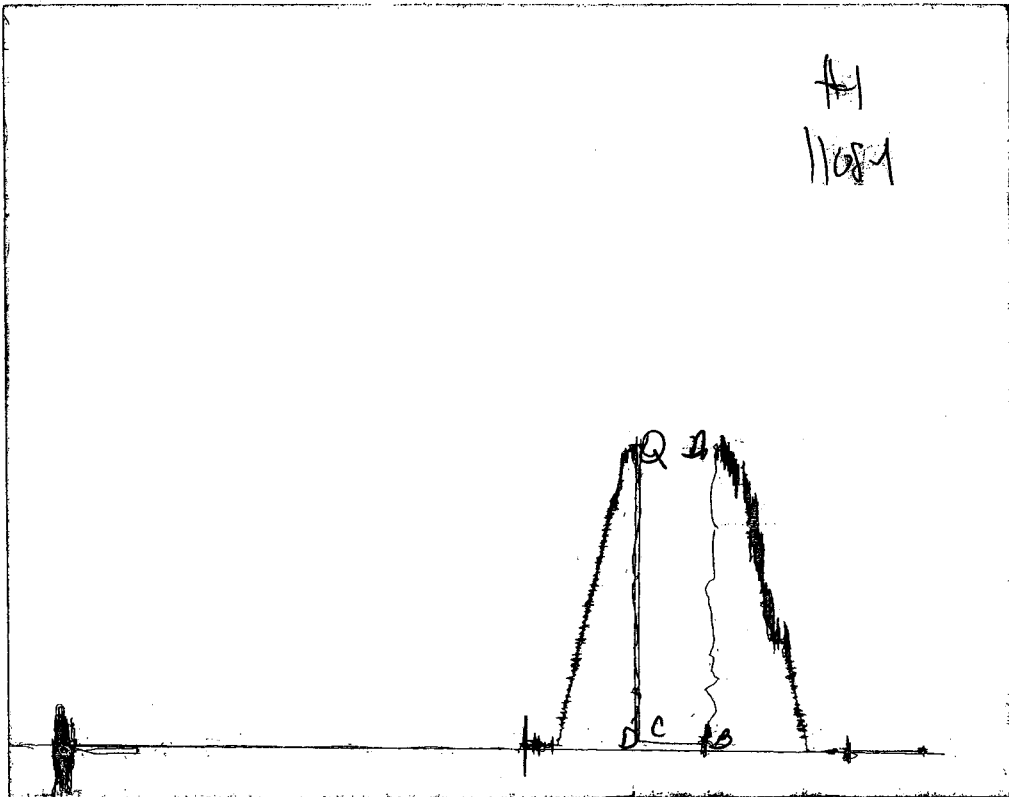
Rig # 2

Unit #

Pump T.

Test Successful: Y

CHART PAGE



This is photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13803

Test Ticket

785-623-1149

Well Name & No. <u>Flame-Sync #3</u>	Test No. <u>1</u>	Date <u>11-1-00</u>
Company <u>White Eagle Resource Corp</u>	Zone Tested <u>LKC</u>	<u>H</u>
Address <u>881 W. Chautauk Cir. Louisville Co 80027</u>	Elevation <u>1858</u>	KB _____ GL _____
Co. Rep / Geo. <u>Jim McGraw</u>	Cont. <u>Discovery #2</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>20</u>	Twp. <u>21s</u>	Rge. <u>12w</u> Co. <u>Stafford</u> State <u>Ky</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>3385-3417</u>	Initial Str Wt./Lbs. <u>32,000</u>	Unseated Str Wt./Lbs. <u>32,000</u>
Anchor Length <u>32</u>	Wt. Set Lbs. <u>24,000</u>	Wt. Pulled Loose/Lbs. <u>45,000</u>
Top Packer Depth <u>3380</u>	Tool Weight <u>2000</u>	
Bottom Packer Depth <u>3385</u>	Hole Size — 7 7/8" _____	Rubber Size — 6 3/4" _____
Total Depth <u>3417</u>	Wt. Pipe Run _____	Drill Collar Run <u>31</u>
Mud Wt. <u>9.4</u> LCM _____ Vis. <u>45</u> WL <u>8.8</u>	Drill Pipe Size <u>4 1/2 X A</u>	Ft. Run <u>3356</u>
Blow Description <u>weak blow - cleared in 5 min</u>		

FS - no blow - flushed but no blow after surge

Recovery — Total Feet _____	GIP _____	Ft. in DC _____	Ft. in DP _____
Rec. <u>5</u>	Feet Of <u>oil specked mud</u>	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____	%oil _____ %water _____ %mud _____
BHT <u>110</u>	°F Gravity _____	°API D@ _____	°F Corrected Gravity _____ °API _____
RW _____ @ _____	°F Chlorides _____	ppm Recovery _____	Chlorides _____ ppm System _____

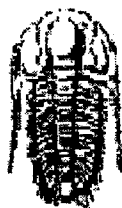
(A) Initial Hydrostatic Mud <u>1703</u>	AK-1	Alpine	PSI Recorder No. <u>11084</u>	T-On Location <u>1300</u>
(B) First Initial Flow Pressure <u>44</u>			PSI (depth) <u>3389</u>	T-Started <u>1500</u>
(C) First Final Flow Pressure <u>44</u>			PSI Recorder No. <u>24174</u>	T-Open <u>1613</u>
(D) Initial Shut-In Pressure <u>55</u>			PSI (depth) <u>3414</u>	T-Pulled <u>1703</u>
(E) Second Initial Flow Pressure _____			PSI Recorder No. _____	T-Out <u>1810</u>
(F) Second Final Flow Pressure _____			PSI (depth) _____	T-Off Location <u>1840</u>
(G) Final Shut-in Pressure _____			PSI Initial Opening <u>36</u>	Test _____
(Q) Final Hydrostatic Mud <u>1681</u>			PSI Initial Shut-in <u>20</u>	Jars _____
			Final Flow _____	Safety Joint _____
			Final Shut-in _____	Straddle _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Jim McGraw

Our Representative Paul Simpson

Elec. Rec. _____
Mileage 18
Other _____
TOTAL PRICE \$ _____



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

White Eagle Resource

881 W. Chestnut
Louisville CO. 80027

ATTN: Mike Janesko

Florence Syms #3

20--21s-12s

Job Ticket: 13803

DST#: 1

Test Start: 2000.11.02 @ 00:00:00

GENERAL INFORMATION:

Formation: **Conglomerate**

Deviated: No Whipstock: ft (CF)

Time Tool Opened: 09:21:30

Time Test Ended: 00:00:00

Interval: **3385.00 ft (CF) To 3417.00 ft (CF) (TVD)**

Total Depth: 3417.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Paul Simpson

Unit No: 18

Reference Elevations:

1858.00 ft (CF)

KB to GR/CF:

Serial #: **3289** Inside

Press@RunDepth: 57.46 psig @ 3474.01 ft (CF)

Start Date: 2000.11.02

End Date:

2000.11.02

Start Time: 07:35:31

End Time:

13:49:30

Capacity: 7000.00 psig

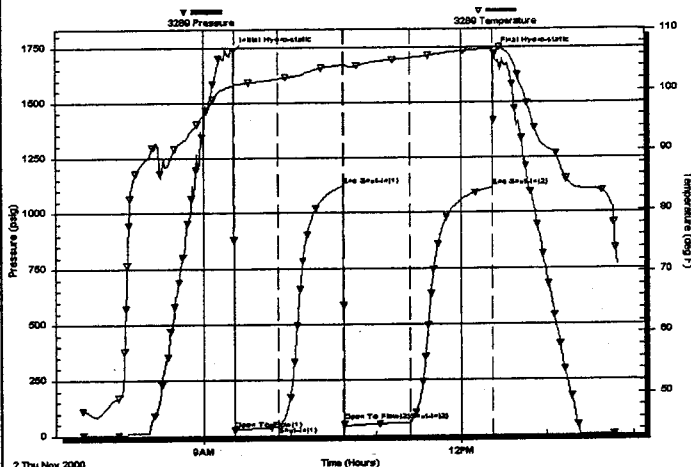
Last Calib.: 2000.01.03

Time On Btm: 2000.11.02 @ 09:21:10

Time Off Btm: 2000.11.02 @ 12:22:50

TEST COMMENT: IF- 1/2" to bottom of bucket in
28 minutes

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
106	1732.42	100.81	Initial Hydro-static
106	23.58	100.91	Open To Flow (1)
136	38.12	101.94	Shut-In(1)
182	1118.91	104.22	End Shut-In(1)
182	60.33	104.04	Open To Flow (2)
229	57.46	105.37	Shut-In(2)
287	1111.32	106.83	End Shut-In(2)
288	1724.77	106.95	Final Hydro-static

Recovery

Length (m)	Description	Volume (m³)
0.00	270' gas in pipe	0.00
30.00	slightly oil cut mud 10% oil 90% mud	0.15
60.00	gassy oil & water cut mud 15% gas 5% oil	0.83

Gas Rates

	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
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KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Resource

Florence Syms #3

881 W. Chestnut
Louisville CO. 80027

20--21s-12s

Job Ticket: 13803

DST#: 1

ATTN: Mike Janesko

Test Start: 2000.11.02 @ 00:00:00

Tool Information

Drill Pipe:	Length: 3451.00 ft	Diameter: 3.80 inches	Volume: 48.41 bbl	Tool Weight:	3000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight set on Packer:	2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight to Pull Loose:	36000.00 lb
Drill Pipe Above KB:	30.00 ft			Tool Chased	ft
Depth to Top Packer:	3467.00 ft			String Weight: Initial	34000.00 lb
Depth to Bottom Packer:	ft			Final	34000.00 lb
Interval between Packers:	ft				
Tool Length:	110.02 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

C.O. Sub	1.00			3453.00	
S.I. Tool	5.00			3458.00	
HMV	5.00			3463.00	
Packer	4.00			3467.00	15.00 Bottom Of Top Packer
Packer	5.00			3472.00	
Stubb	1.00			3473.00	
Perforations	1.00			3474.00	
Recorder	0.01	3289	Inside	3474.01	
C.O. Sub	1.00			3475.01	
Blank Spacing	63.00			3538.01	
C.O. Sub	1.00			3539.01	
Recorder	0.01	11084	Outside	3539.02	
Perforations	20.00			3559.02	
Bullnose	3.00			3562.02	95.02 Bottom Packers & Anchor

Total Tool Length: 110.02

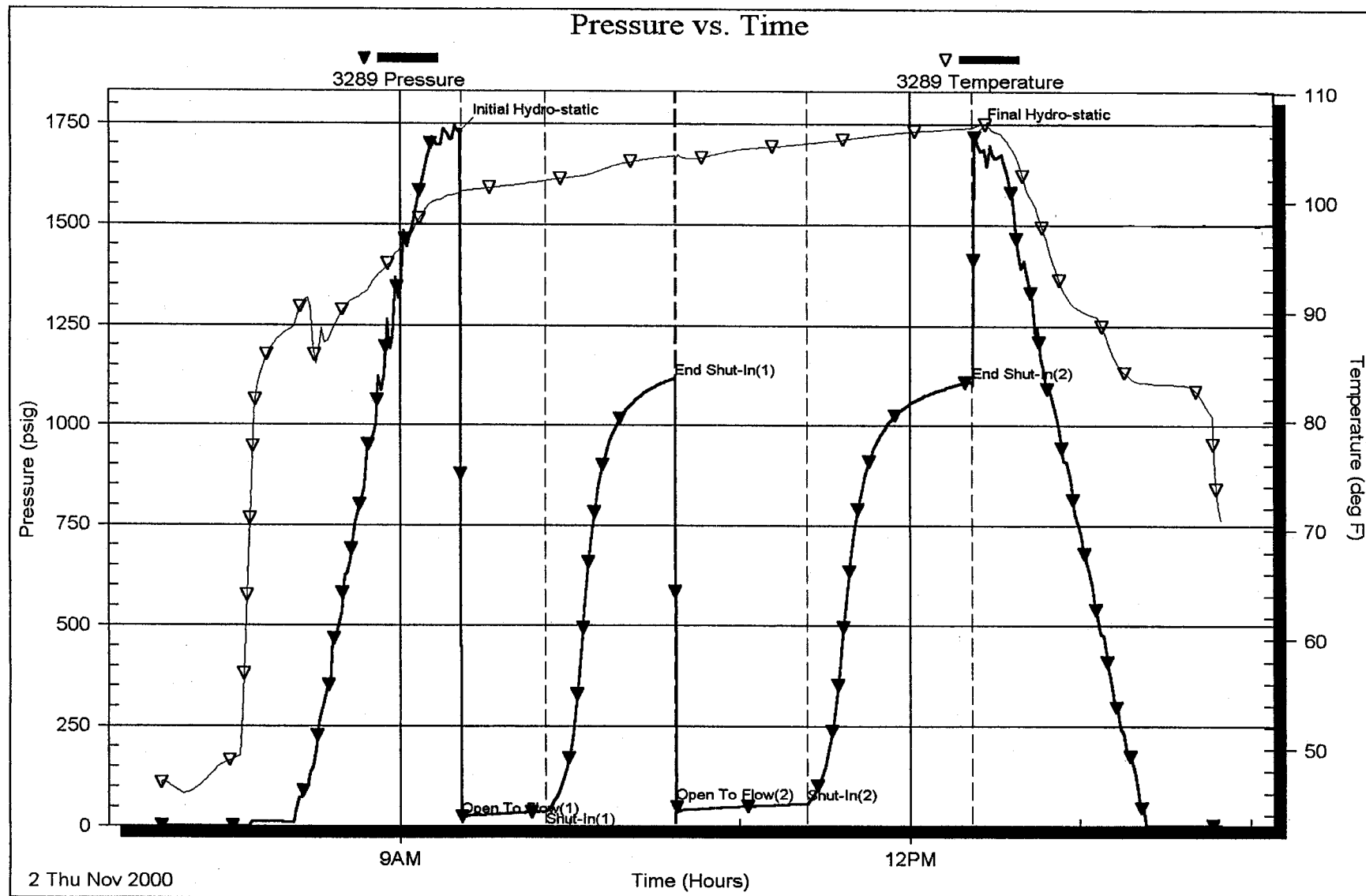
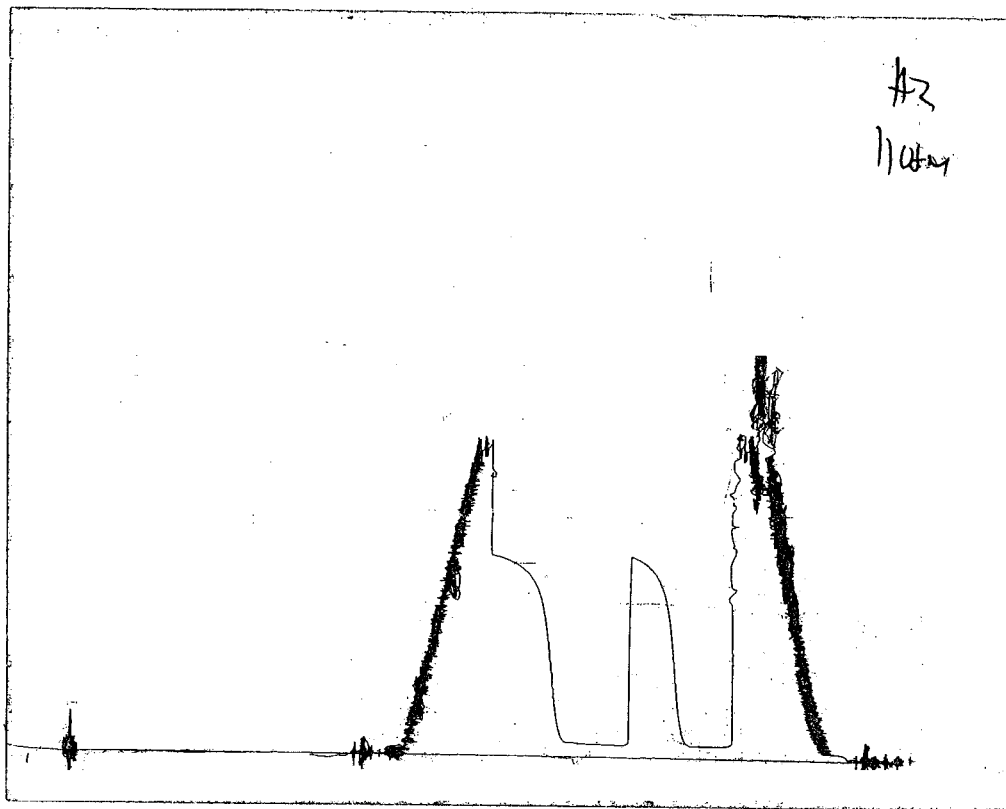


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13804

Test Ticket

Well Name & No. Florence Syms #3 Test No. 2 Date 11-2-00
Company White Eagle Recovery, Corp Zone Tested Conglomerate
Address _____ Elevation 1866 KB 1858 GL
Co. Rep / Geo. Jim McGraw Cont. Dickinson #2 Est. Ft. of Pay _____ Por. _____ %
Location: Sec. 20 Twp. 21 Rge. 12W Co. Stafford State Ky
No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3472-3562 Initial Str Wt./Lbs. 34,000 Unseated Str Wt./Lbs. _____
Anchor Length 90 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. _____
Top Packer Depth 3467 Tool Weight 3600
Bottom Packer Depth 3472 Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Total Depth 3562 Wt. Pipe Run _____ Drill Collar Run 31
Mud Wt. 9.4 LCM _____ Vis. 47 WL 8.8 Drill Pipe Size 4 1/2 XH Ft. Run 3561
Blow Description 1/2" blow building to bottom bucket in 28 min
ISI - no blow
ES - surface building to bottom bucket in 25 min

Recovery — Total Feet 90 GIP 270 Ft. in DC 31 Ft. in DP 659
Rec. 30 Feet Of sl LCM %gas 10 %oil _____ %water 90 %mud _____
Rec. 60 Feet Of gassy LCM 15 %gas 5 %oil 10 %water 70 %mud _____
Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
BHT _____ °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
RW .19 @ 58 °F Chlorides 48,000 ppm Recovery Chlorides _____ ppm System

	AK-1	Alpine
(A) Initial Hydrostatic Mud		PSI Recorder No. <u>3259</u> T-On Location <u>0700</u>
(B) First Initial Flow Pressure		PSI (depth) <u>3474</u> T-Started <u>0800</u>
(C) First Final Flow Pressure		PSI Recorder No. <u>11084</u> T-Open <u>0921</u>
(D) Initial Shut-In Pressure		PSI (depth) <u>3539</u> T-Pulled <u>1221</u>
(E) Second Initial Flow Pressure		PSI Recorder No. _____ T-Out _____
(F) Second Final Flow Pressure		PSI (depth) _____ T-Off Location _____
(G) Final Shut-in Pressure		PSI Initial Opening <u>30</u> Test _____
(Q) Final Hydrostatic Mud		PSI Initial Shut-in <u>45</u> Jars _____

Final Flow 45 Safety Joint _____
Final Shut-in 60 Straddle _____

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Approved By _____

Our Representative Paul Simpson

Circ. Sub _____
Sampler _____
Extra Packer _____
Elec. Rec. X N/C tool
Mileage 18
Other _____
TOTAL PRICE \$ _____

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13212

Test Ticket

Well Name & No.	<u>Dynas # 3</u>	Test No.	<u>3</u>	Date	<u>11-2-2000</u>
Company	<u>White Eagle Resources Corp.</u>	Zone Tested	<u>Oriskany</u>		
Address	<u>881 W. Chestnut Circle, Louisville Co. 80027</u>	Elevation	<u>1866</u>	KB	<u>1855</u> GL
Co. Rep / Geo.	<u>Tamir Magrover</u>	Cont.	<u>Discovery Dlg. #2</u>	Est. Ft. of Pay	<u>6</u> Por. <u>%</u>
Location: Sec.	<u>20</u>	Twp.	<u>21 S</u>	Rge.	<u>12 W</u> Co. <u>Stafford</u> State <u>Ks.</u>
No. of Copies	<u>5</u>	Distribution Sheet (Y, N)	<u>N</u>	Turnkey (Y, N)	<u></u> Evaluation (Y, N) <u></u>

Interval Tested	<u>3617 - 3634'</u>	Initial Str Wt./Lbs.	<u>34,000</u>	Unseated Str Wt./Lbs.	<u>34,000</u>
Anchor Length	<u>17'</u>	Wt. Set Lbs.	<u>20,000</u>	Wt. Pulled Loose/Lbs.	<u>50,000</u>
Top Packer Depth	<u>3612'</u>	Tool Weight	<u>2100 #</u>		
Bottom Packer Depth	<u>3617'</u>	Hole Size — 7 7/8"	<u>✓</u>	Rubber Size — 6 3/4"	<u>✓</u>
Total Depth	<u>3634'</u>	Wt. Pipe Run	<u>None</u>	Drill Collar Run	<u>30'</u>
Mud Wt.	<u>9.4</u> LCM <u>1#</u> Vis. <u>47</u> WL <u>8.8 cc.</u>	Drill Pipe Size	<u>4 1/2" x 4"</u>	Ft. Run	<u>3573'</u>
Blow Description	<u>IF: Weak blow. 1/2" decreasing.</u>				
	<u>ISI: No blow.</u>				
	<u>FF: No blow. FS: No blow.</u>				

Recovery — Total Feet	<u>15</u>	GIP	<u>Trace</u>	Ft. in DC	<u>15'</u>	Ft. in DP	<u>0</u>
Rec.	<u>15</u>	Feet Of	<u>Orig Mud in a</u>	%gas	%oil	%water	%mud
Rec.		Feet Of	<u>Trace of oil</u>	%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
BHT	<u>116</u>	°F Gravity	<u>N/A</u>	°API D@	<u>~</u>	°F Corrected Gravity	<u>N/A</u> °API
RW	<u>NIC</u>	@	<u>~</u>	°F Chlorides	<u>6,000</u>	ppm Recovery	Chlorides <u>6,000</u> ppm System

(A) Initial Hydrostatic Mud	<u>1849</u>	AK-1	Alpine	PSI Recorder No.	<u>10290</u>	T-On Location	<u>7235</u>
(B) First Initial Flow Pressure	<u>14</u>			PSI (depth)	<u>3626'</u>	T-Started	<u>2310</u>
(C) First Final Flow Pressure	<u>14</u>			PSI Recorder No.	<u>10249</u>	T-Open	<u>0045</u>
(D) Initial Shut-In Pressure	<u>590</u>			PSI (depth)	<u>3631'</u>	T-Pulled	<u>0247</u>
(E) Second Initial Flow Pressure	<u>16</u>			PSI Recorder No.	<u>~</u>	T-Out	<u>0418</u>
(F) Second Final Flow Pressure	<u>16</u>			PSI (depth)	<u>~</u>	T-Off Location	<u>0515</u>
(G) Final Shut-in Pressure	<u>268</u>			PSI Initial Opening	<u>30</u>	Test	<u>✓ 650.00</u>
(Q) Final Hydrostatic Mud	<u>1767</u>			PSI Initial Shut-in	<u>30</u>	Jars	<u></u>
				Final Flow	<u>30</u>	Safety Joint	<u></u>
				Final Shut-in	<u>30</u>	Straddle	<u></u>

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Approved By Tamir Magrover

Our Representative Gary Twotony

Elec. Rec.
Mileage 45 ✓ 45/18
Other
TOTAL PRICE \$ 190.00

TRILOBITE TESTING L.L.C.

OPERATOR : White Eagle Resources

DATE 11-2-00

WELL NAME: Florence Syms #3

KB 1866.00 ft

TICKET NO: 13212 DST #3

LOCATION : 20-21s-12w Stafford co KS

GR 1858.00 ft

FORMATION: Arbuckle

INTERVAL : 3617.00 To 3634.00 ft

TD 3634.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10290	10290				PF Fr. 0045 to 0115 hr
SI 30 Range(Psi)	4250.0	4250.0	0.0	0.0	0.0	IS Fr. 0115 to 0145 hr
SF 30 Clock(hrs)	12	12				SF Fr. 0145 to 0215 hr
FS 30 Depth(ft)	3626.0	3626.0	0.0	0.0	0.0	FS Fr. 0215 to 0245 hr

	Field	1	2	3	4	
A. Init Hydro	1819.0	1840.0	0.0	0.0	0.0	T STARTED 2310 hr
B. First Flow	14.0	60.0	0.0	0.0	0.0	T ON BOTM 0040 hr
B1. Final Flow	14.0	55.0	0.0	0.0	0.0	T OPEN 0045 hr
C. In Shut-in	590.0	601.0	0.0	0.0	0.0	T PULLED 0245 hr
D. Init Flow	16.0	64.0	0.0	0.0	0.0	T OUT 0418 hr
E. Final Flow	16.0	58.0	0.0	0.0	0.0	
F. Fl Shut-in	268.0	276.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1767.0	1802.0	0.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	I	I				Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 50000.00 lbs
						Initial Str Wt 34000.00 lbs
						Unseated Str Wt 34000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 30.00 ft
						D.P. Length 3573.00 ft

RECOVERY

Tot Fluid 15.00 ft of 15.00 ft in DC and 0.00 ft in DP
 15.00 ft of Drilling mud w/ a trace of oil
 0.00 ft of 100% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 6000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Weak blow. 1/2" decreasing.
 Initial ShutIn:
 NO blow
 Final Flow:
 No blow
 Final Shut-In:
 No blow

SAMPLES:

SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	9.40 lb/cf
Vis.	47.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	116.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Gary Pevoteaux
Co. Rep.	James Musgrove
Contr.	Discovery
Rig #	2
Unit #	
Pump T.	

Test Successful: Y

Well Name 760909
DST Number 1
Recorder Number 11084

A: 1.557 11088

B: 1033 36

C: 037 40

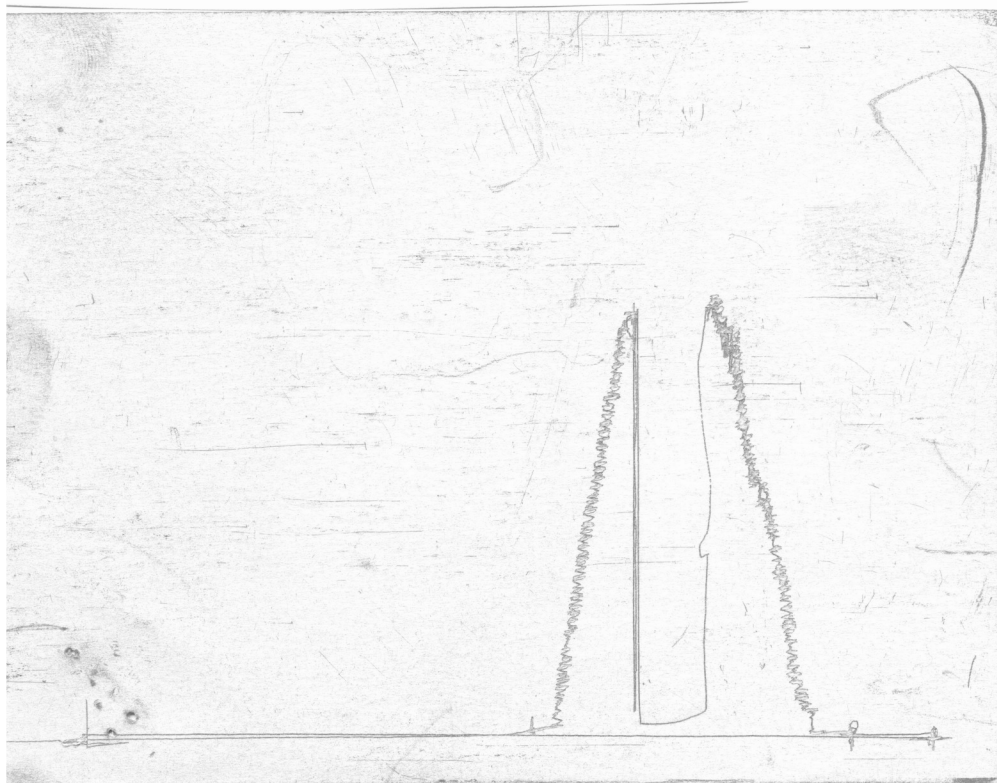
D: 040 43

E: _____

F: _____

G: _____

Q: 1.544 1074



Well Name SymS
DST Number 3
Recorder Number 132 10290

A: 1.707 1840
B: .074 80
C: .057 55
D: .554 ~~58~~ 601
E: .059 64
F: .054 58
G: .254 0.276
Q: 1.671 1802

