

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address R.R. 1 BOX 183 B
City/State/Zip GREAT BEND, KANSAS 67530
Purchaser: na
Operator Contact Person: L. D. Davis
Phone (316) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: Todd Morgenstern

Designate Type of Completion
 New Well X Re-Entry Workover
 Oil SUD SLOW Temp. Abd.
 Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Kansas Petroleum, Inc.
Well Name: #2 Wilson
Comp. Date 12-16-74 Old Total Depth 3676'
 Deepening Re-perf. Conv. to Inj/SUD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SUD or Inj?) Docket No.
5-09-00 5-12-00 5-19-00
Spud Date Date Reached TD Completion Date

API NO. 15- 185-20555-0001

County STAFFORD
71' N & 71' E
- NW - SW - SW Sec. 24 Twp. 21 Rge. 12 X W
1061 Feet from S/N (circle one) Line of Section
401 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name WILSON OWWD Well # 1
Field Name Widener
Producing Formation na
Elevation: Ground 1828 KB 1833
Total Depth 3667' PSTD 3424'
Amount of Surface Pipe Set and Cemented at 322 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan DFA 8/1/01 LB
(Data must be collected from the Reserve Pit)

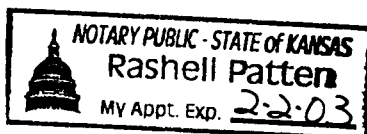
Chloride content ppm Fluid volume bbls
Source of the method used
Location of fluid disposal ~~on~~ ~~off~~ ~~site~~:

Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rashell Patten
Title Sec/Treas Date 5-26-00
Subscribed and sworn to before me this 26th day of May,
A.D. 2000
Notary Public Rashell Patten
Date Commission Expires 2-2-03



K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
<u> </u> KCC	<u> </u> SUD/Rep	<u> </u> NGPA
<u> </u> KGS	<u> </u> Plug	<u> </u> Other
		(Specify)
<u>IOG</u>		

Operator Name L. D. DRILLING, INC. Lease Name WILSON Well # OWWD #1Sec. 24 Twp. 21 Rge. 12 ☐ EastCounty STAFFORD☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all tests. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

Dual Induction

Gamma Ray Correlation Cement Bond Log

Compensated Neutron Log

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

"OWWD" No samples taken

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing was already in hole							
Production	7 7/8"	5 1/2"	14#	3665'	ACS	175	5# Kolseal/sk 33# FL-10 500gal ASF

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	3531-3537		
2spf	3321-3326	500 gal. 28%	3321-3326

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes	☐ No
NO TUBING PUT IN HOLE				- NO OIL TO PUMP					
Date of First, Resumed Production, S&W or Inj.				Producing Method					
DRY HOLE - WILL PULL PIPE & PLUG				☐ Flowing	☐ Pumping	☐ Gas Lift	☐ Other (Explain)		
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		DRY							

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)