

18-21-120

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey

WICHITA BRANCH

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6630 EXPIRATION DATE June 1984

OPERATOR Lesden Oil & Gas API NO. 15-185-21,880

ADDRESS P.O. Box 1244-500 W. 20th COUNTY Stafford

Hutchinson, Kansas 67501 FIELD Mueller

** CONTACT PERSON Les Stephen PROD. FORMATION Arbuckle
PHONE 316-663-2918 _____ Indicate if new pay.

PURCHASER Clear Creek LEASE Welsh

ADDRESS P.O. Box 1045 WELL NO. B-1

McPherson, Kansas 67460 WELL LOCATION 100'S&100"W of SW NE SW

DRILLING Allen Drilling Company 1550 Ft. from South Line and

CONTRACTOR Box 1389 1550 Ft. from West Line of

ADDRESS Great Bend, Kansas 67530 the SW (Qtr.) SEC 18 TWP 21 RGE 12 (W).

PLUGGING NA

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3675' PBDT 3621

SPUD DATE 10-17-83 DATE COMPLETED 12-12-83

ELEV: GR 1856' DF 1858' KB 1861'

DRILLED WITH (~~CABLE~~) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 284-96 DV Tool Used? No.

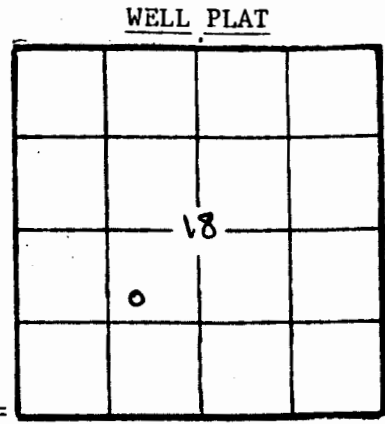
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion NA. Other completion NA. NGPA filing Na.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DENNIS TERWEY, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

NGPA _____

State Geological Survey
WICHITA BRANCH

ACO-1 Well History

Side TWO

OPERATOR Lesden Oil & Gas LEASE NAME Welsh B SEC 18 TWP 21 RGE 12 (W) KRX
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Formation Tops	E-log
Soil clay sand	0	684	Anhydrate	684
Anhydrite	684	705	Topeka	2842
Shale sand lime	705	2820	Heebner	3120
Lime Shale streak	2820	3120	Toronto	3144
Sahle-black lime shale	3120	3125	Douglas	3158
Lime	3125	3144	Lansing	3158
Shales	3144	3158	Base KC	3484
Lime-Shale Streak	3158	3268	Viola	3492
Chert	3268	3492	Simpson	3510
Sahle	3492	3510	Arbuckle	3554
Dolomite	3510	3554	RTD	3675
	3554	3675	LTD	3676

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 MOD 202	3599-3604; 3588-3590
4000 MOD 202	3599-3604; 3588-3590
	3573-77' 3557-61

Date of first production 12-13-83	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity 37.8
Estimated Production-I.P. 45 bbls.	Gas TSTM MCF	Water % 50 bbls.
Disposition of gas (vented, used on lease or sold) Used on lease		Gas-oil ratio NA CFPB
Perforations 3599-3604; 3588-90; 3573-77; 3557-61		

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	294'	50/50 Poz	275 sks	2% Gel, 3% CC
Production	7-7/8"	5-1/2"		3674'	Class A Scavenger-25 50/50 Poz	125 sks	24 bbl salt fl. 10% Salt, 3/4% CFR, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type jet	Depth interval
-	-	-	2	jet	3599-3604 3588-3590 3573-3577
TUBING RECORD					
Size	Setting depth	Packer set at			3557-3561

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ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR _____ LEASE NAME Welsh "B" #1 WELL NO. _____

(X)
SEC 18 TWP 21 RGE 12 (W)

Lesden Oil & Gas Inc.
FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
#1 DST 3271-3305 / 15-30-10-20 IFP 42-42# FFP 53-53#		Very weak blow, Temp. 101	Dead 4" Recovered	30' mud Degrees F.
#2 DST 3326-3360 / 15-30-10-20 Recovered 25' Mud, IFP 53-53#		Very weak blow Temp. 102	Died in 8 minutes	Recovered 25' Mud, IFP 53-53# Degrees F.
#3 DST 3388-3460 / 30-45-30-45 Recovered 75' GIP, 45' IFP: 53-53#		Weak building to good blow, SOCM: 3% Mud, 2% H2O, Temp. 103	95% Mud.	Recovered 75' GIP, 45' IFP: 53-53# Degrees F.
#4 DST 3469-3510 / 30-45-30-45 Recovered 210' GIP; 30' IFP: 53-53#		IF: Weak building to good blow, SOCGM, 4% oil, 23% gas, 2% H2O, 71% Mud; 60' SOGCM, 4% Oil, 6% gas, 2% H2O, Temp. 105	88% mud.	Recovered 210' GIP; 30' IFP: 53-53# Degrees F.