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APR 19 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31798
 Name: Xanadu Exploration Company
 Address: 6 E. Fifth Street, Suite 200
 City/State/Zip: Tulsa OK 74103
 Purchaser: _____
 Operator Contact Person: Deborah Greenwich
 Phone: (918) 584-3802
 Contractor: Name: Klima Well Service
 License: 7023
 Wellsite Geologist: --

Designate Type of Completion:

____ New Well ____ Re-Entry ☒ Workover
 ____ Oil ☒ SWD ____ SLOW ____ Temp. Abd.
 ____ Gas ____ ENHR ____ SIGW
 ____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Xanadu Exploration CompanyWell Name: J. Welsh "A" #2Original Comp. Date: 5/44 Original Total Depth: 3590'☒ Deepening ☒ Re-perf. ____ Conv. to Enhr/SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr.?) Docket No. _____

3/5/01 3/8/01 3/9/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 185-12661-0001County: StaffordNV. SV. SW Sec. 18 Twp. 21S S. R. 12 ☐ East ☒ West990 feet from S / N (circle one) Line of Section330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: J. Welsh "A" Well #: 2Field Name: Mueller-ArbuckleProducing Formation: ArbuckleElevation: Ground: 1867' Kelly Bushing: 1872'Total Depth: 3594' Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at 285 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

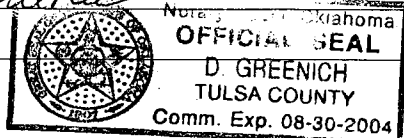
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 4/17/02Subscribed and sworn to before me this 17 day of April,19 2002Notary Public: D. Greenwich

Date Commission Expires: _____



KCC Office Use ONLY

____ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

Operator Name: Xanadu Exploration Company Lease Name: J. Welsh "A" Well #: 2
 Sec. 18 Twp. 21S S. R. 12 East ☒ West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	Log Formation (Top), Depth and Datum Name Top Datum
Samples Sent to Geological Survey	☐ Yes ☒ No	
Cores Taken	Yes ☒ No	
Electric Log Run (Submit Copy)	☒ Yes No	
List All E. Logs Run: Gamma Ray correlation		

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		285			
Production		5-1/2"		3571			
Liner		4-1/2"		3544			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3556-72'	7000 gal 15% NE/Fe HCl acid	3590

TUBING RECORD	Size <u>2-3/8"</u>	Set At	Packer At <u>3396</u>	Liner Run Yes No
Date of First, Resumed Production, <u>SWD</u> or Enhr. <u>3/19/01</u>	Producing Method Flowing Pumping Gas Lift ☒ Other (Explain) <u>Inj.</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented Sold ☐ Used on Lease Open Hole Perf. Dually Comp. ☐ Commingled

(If vented, Submit ACO-18.) ☐ Other (Specify) _____