

26-21-124 sub  
COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039  
Name: L. D. Drilling, Inc.  
Address R.R. 1 Box 183 B  
  
City/State/Zip Great Bend, KS. 67530  
Purchaser: NCRA  
Operator Contact Person: L. D. Davis  
Phone (316) 793-3051  
Contractor Name: L. D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PSTB \_\_\_\_\_  
Commingled \_\_\_\_\_ Bucket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Bucket No. \_\_\_\_\_  
Other (SWD or Inj?) Bucket No. \_\_\_\_\_  
7-15-93      7-22-93      7-28-93  
Spud Date      Date Reached TD      Completion Date

API NO. 15- 185-22916  
County Stafford  
NE SE SW Sec. 26 Twp. 21S Rge. 12  XX  
990 Feet from S (circle one) Line of Section  
2970 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name DENNIS Well # 7  
Field Name Max North  
Producing Formation Arbuckle  
Elevation: Ground 1835' KS 1840'  
Total Depth 3636' PSTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 330' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cat.  
Drilling Fluid Management Plan ALT 1 JH 2-22-94  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Desulfuring method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. Rng. E/W  
County \_\_\_\_\_ Decket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis  
Name L. D. Davis President Date 11-17-93  
Subscribed and sworn to before me this 17th day of November, 19 93.  
Notary Public Bessie M. DeWerff  
Name Bessie M. DeWerff Date Commission Expires 5-20-97

NOTARY PUBLIC - State of Kansas  
BESSIE M. DEWERFF  
My Appt. Exp. 5-20-97

RECEIVED  
E.C.C. OFFICE USE ONLY STATE CORPORATION COMMISSION  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
DEC 09 1993  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_  
CONSERVATION DIVISION  
Wichita, Kansas  
(Specify)

W-11-26

SIDE TWO

Operator Name L. D. Drilling, Inc.

Lease Name Dennis

Well # 7

Sec. 26 Twp. 21S Rge. 12  East  West

County Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Name	Top	Datum
Anhy	608-627	(+1232)
Heebner	3112	(-1272)
Toronto	3130	(-1290)
Douglas	3147	(-1307)
Brown Lime	3240	(-1400)
LKC	3260	(-1420)
Base K/C	3499	(-1659)
Viola	3531	(-1691)
Simp. Shale	3553	(-1713)
Arbuckle	3604	(-1764)

Acoustic Cement Bond  
Radiation Guard

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	330'	60/40 Poz	215	2% Gel, 3% CG
Production	7 7/8"	5 1/2"	14#	3613'	60/40 Poz	125	CFR3-Gilsonite

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		500 Gal. 20%	3613 1/2'
		1500 gal. 28%	3636'

**TUBING RECORD** Size 2 3/8" Set At 3633' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		60		

Disposition of Gas:  Vented  Sold  Used on Lease  open Hole  usually comp  Commingled  Open Hole

Production Interval \_\_\_\_\_

(If vented, submit ACC)

Attachment to ACO-1

LEASE: DENNIS #7 OPERATOR: L. D. Drilling, Inc.

API# 15-185-22916

DST #1 3290-3340 CE&F Zones

Time: 30-45-45-60

Blow: bb in 1 1/2 Min. GTS 21 Min. 26,000CF  
GTS through out 19,000-23,000

Recovery: 30' VSO&GCM

62' O&GCWM

279' HO&GCWM

62' OCMW

IFP: 175-177 FFP: 204-265 ISIP: 585 FSIP: 583

COPY

DST #2 3378-3405 H Zone

Time 30-45-45-60

Blow: 1st open: bb 27 min.

2nd open: bb in 14 min.

Recovery: 25' socm

347' Gip

IFP: 58-29 FFP: 58-39 ISIP: 97 FSIP: 107

DST #3 3412-3462 I J K Zone

Time: 30-45-45-60

Blow: 1st open: off bb in 1 min.

2nd open off bb immediately GTS 2 min.

Recovery: 41' Clean oil, 155' Muddy oil 91% oil, 3% water, 6% mud

IFP: 88-68 FFP: 109-121 ISIP: 870 FSIP: 841

DST #4 3350-3612 Arbuckle

Times: 20-30-20-30-

1st open: weak blow died 14 min.

2nd open: no blow

Recovery: 10' SOCM, 3% oil

IFP 107-107 FFP: 107

ISIP: 160 FSIP: 126

DST #5 3608-3626 Arbuckle

Times: 30-45-45-60

Blow: 1st open: bb in 12 min.

2nd open: bb in 3 min.

Recovery: 1120' gip, 80' co, 40°, 64' mc oil, 58% oil

IFP: 78-49 FFP: 78-69 ISIP: 1125 FSIP: 1099

RECEIVED  
STATE CORPORATION COMMISSION

DEC 09 1993

CONSERVATION DIVISION  
Wichita, Kansas