DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	L.D. DRLG	Job Number	MO85
Well Name	DENNIS 8-26	Representative	MIKE COCHRAN
Unique Well ID	DST#1 3290-3345 LANS C-F	Well Operator	L.D. DRLG
Surface Location	SEC.26-21S-12W STAFFORD CO. KS.	Report Date	2011/01/18
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	JOSH AUSTIN
		Test Unit	NO. 1

Test Information

Test Type	CONVENTIONAL
Formation	DST#1 3290-3345 LANS C-F
Test Purpose (AEUB)	

Start Test Date	2011/01/18	Start Test Time	10:37:00
Final Test Date	2011/01/18	Final Test Time	17:30:00
		Well Fluid Type	01 Oil

Gauge Name	30044
Gauge Serial Number	

Test Results

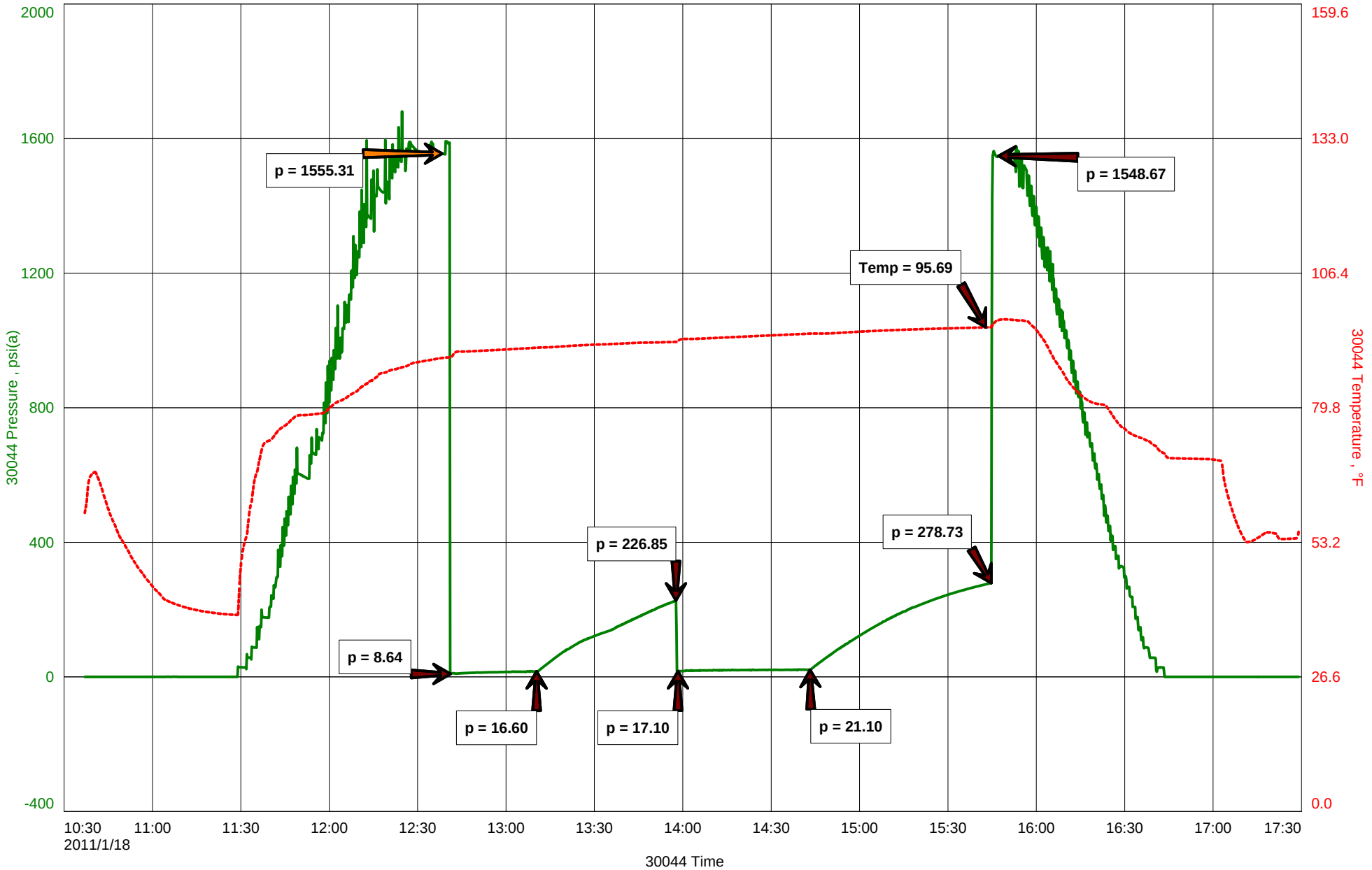
Remarks RECOVERED: 473' G.I.P.
15' GDM W/ OIL SPECKS
15' TOTAL FLUID

TOOL SAMPLE: DM W/ OIL SPOTS

L.D. DRLG
DST#1 3290-3345 LANS C-F
Start Test Date: 2011/01/18
Final Test Date: 2011/01/18

DENNIS 8-26
Formation: DST#1 3290-3345 LANS C-F
Pool: WILDCAT
Job Number: MO85

DENNIS 8-26



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET
FILE: DNNS8-26DST1

TIME ON: 1037
TIME OFF: 1730

Company L.D. DRLG — Lease & Well No. DENNIS #8-26
Contractor PETROMARK RIG 2 — Charge to L.D. DRLG
Elevation 1842 KB — Formation LANS. C - F — Effective Pay ____ Ft. — Ticket No. M085
Date 1/18/11 — Sec. 26 — Twp. 21 S — Range 12 W — County STAFFORD — State KANSAS
Test Approved By JOSH AUSTIN — Diamond Representative MIKE COCHRAN

Formation Test No. 1 — Interval Tested from 3290 ft. to 3345 ft. — Total Depth 3345 ft.
Packer Depth 3285 ft. — Size 6 3/4 in. — Packer depth NA ft. — Size 6 3/4 in.
Packer Depth 3290 ft. — Size 6 3/4 in. — Packer depth NA ft. — Size 6 3/4 in.
Depth of Selective Zone Set ____

Top Recorder Depth (Inside) 3272 ft. — Recorder Number 30044 — Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3342 ft. — Recorder Number 13386 — Cap. 3,875 P.S.I.
Below Straddle Recorder Depth NA ft. — Recorder Number NA — Cap. NA P.S.I.

Mud Type CHEMICAL — Viscosity 61 — Drill Collar Length 121 ft. — I.D. 2 1/4 in.
Weight 8.8 — Water Loss 8.8 cc. — Weight Pipe Length 0 ft. — I.D. 2 7/8 in
Chlorides 3,000 P.P.M. — Drill Pipe Length 3144 ft. — I.D. 3 1/2 in
Jars: Make STERLING — Serial Number N/A — Test Tool Length 25 ft. — Tool Size 3 1/2-IF in
Did Well Flow? NO — Reversed Out NO — Anchor Length 55 ft. (32' D.P.) — Size 4 1/2-FH in
Main Hole Size 7 7/8 — Tool Joint Size 4 1/2 XH in. — Surface Choke Size 1 in. — Bottom Choke Size 5/8 in

Blow: 1st Open: GSB, BOB 22 MIN (WS BB)
2nd Open: GSB, BOB 13 MIN (NO BB)

Recovered 473 ft. of G.I.P.
Recovered 15 ft. of GDM W/ OIL SPECKS
Recovered 15 ft. of TOTAL FLUID
Recovered ____ ft. of ____
Recovered ____ ft. of ____
Recovered ____ ft. of ____
Recovered ____ ft. of ____

Remarks:
DM W/ OIL SPOTS

Price Job
Other Charges
Insurance
Total

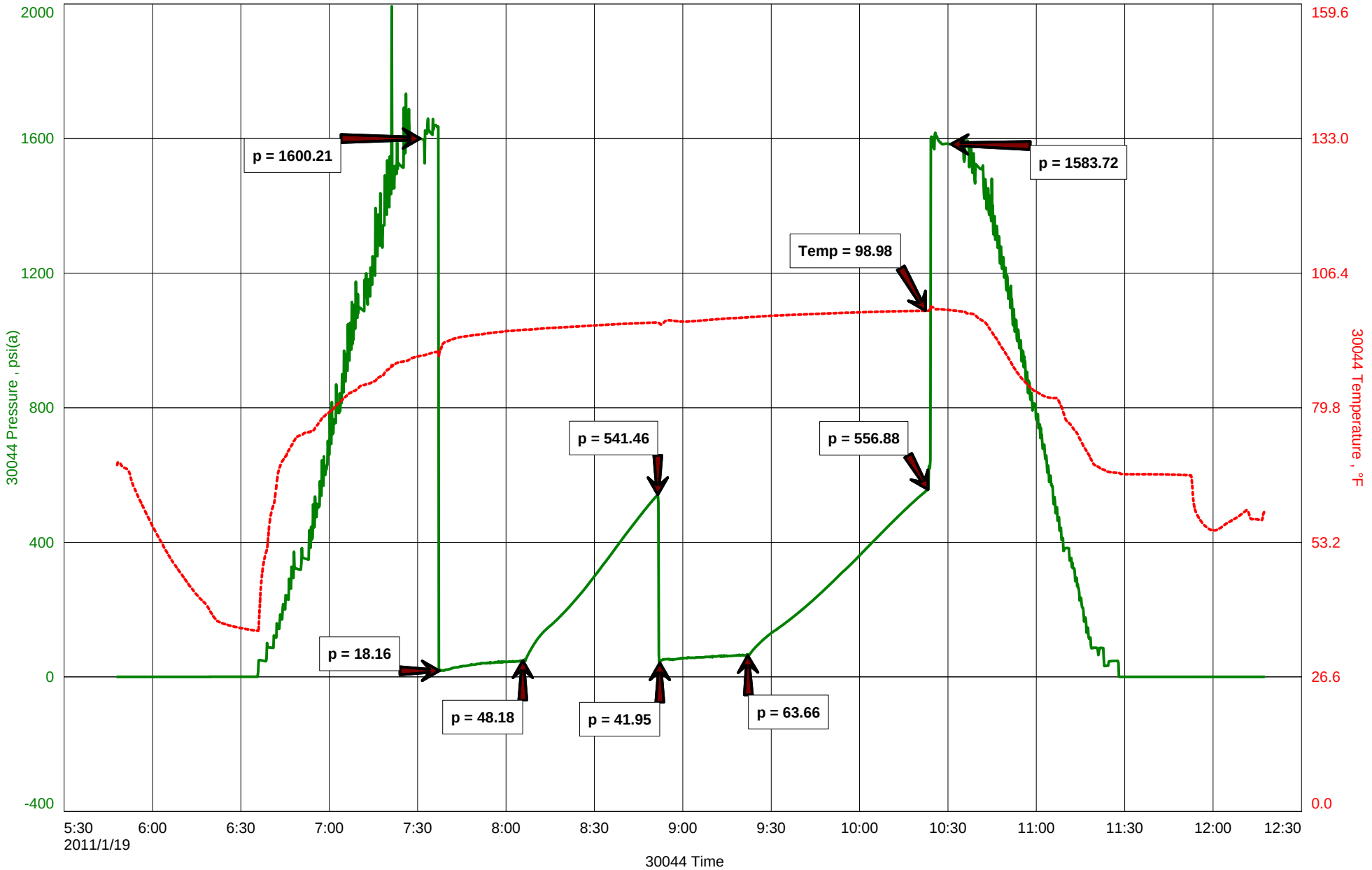
Time Set Packer(s) 12:45 P.M. A.M. P.M. — Time Started Off Bottom 3:45 P.M. A.M. P.M. — Maximum Temperature 96

Initial Hydrostatic Pressure ..... (A) 1555 P.S.I.
Initial Flow Period ..... Minutes 30 (B) 9 P.S.I. to (C) 17 P.S.I.
Initial Closed In Period ..... Minutes 45 (D) 227 P.S.I.
Final Flow Period ..... Minutes 45 (E) 17 P.S.I. to (F) 21 P.S.I.
Final Closed In Period ..... Minutes 60 (G) 279 P.S.I.
Final Hydrostatic Pressure ..... (H) 1549 P.S.I.

L.D. DRLG
DST#2 3380-3455 LANS H-I-J
Start Test Date: 2011/01/19
Final Test Date: 2011/01/19

DENNIS 8-26
Formation: DST#2 3380-3455 LANS H-I-J
Pool: WILDCAT
Job Number: MO86

DENNIS 8-26



DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	L.D. DRLG	Job Number	MO86
Well Name	DENNIS 8-26	Representative	MIKE COCHRAN
Unique Well ID	DST#2 3380-3455 LANS H-I-J	Well Operator	L.D. DRLG
Surface Location	SEC.26-21S-12W STAFFORD CO. KS.	Report Date	2011/01/19
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	JOSH AUSTIN
		Test Unit	NO. 1

Test Information

Test Type	CONVENTIONAL
Formation	DST#2 3380-3455 LANS H-I-J
Test Purpose (AEUB)	

Start Test Date	2011/01/19	Start Test Time	05:48:00
Final Test Date	2011/01/19	Final Test Time	12:18:00
		Well Fluid Type	01 Oil

Gauge Name	30044
Gauge Serial Number	

Test Results

Remarks RECOVERED: 2100' GIP
40' GOSM 10% GAS, 2% OIL, 88% MUD
121' GHOCM 7% GAS, 26% OIL, 67% GAS
161' TOTAL FLUID

TOOL SAMPLE: 2% GAS, 32% OIL, 66% MUD

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET
FILE: DNNS8-26DST2

TIME ON: 05:48
TIME OFF: 12:18

Company L.D. DRLG — Lease & Well No. DENNIS #8-26
Contractor PETROMARK RIG 2 — Charge to L.D. DRLG
Elevation 1842 KB — Formation LANS. H-I-J — Effective Pay ____ Ft. — Ticket No. M086
Date 1/19/11 — Sec. 26 — Twp. 21 S — Range 12 W — County STAFFORD — State KANSAS
Test Approved By JOSH AUSTIN — Diamond Representative MIKE COCHRAN

Formation Test No. 2 — Interval Tested from 3380 ft. to 3345 ft. — Total Depth 3345 ft.
Packer Depth 3375 ft. — Size 6 3/4 in. — Packer depth NA ft. — Size 6 3/4 in.
Packer Depth 3380 ft. — Size 6 3/4 in. — Packer depth NA ft. — Size 6 3/4 in.
Depth of Selective Zone Set ____

Top Recorder Depth (Inside) 3369 ft. — Recorder Number 30044 — Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3342 ft. — Recorder Number 13386 — Cap. 3,875 P.S.I.
Below Straddle Recorder Depth NA ft. — Recorder Number NA — Cap. NA P.S.I.

Mud Type CHEMICAL — Viscosity 51 — Drill Collar Length 121 ft. — I.D. 2 1/4 in.
Weight 9.2 — Water Loss 8.8 cc. — Weight Pipe Length 0 ft. — I.D. 2 7/8 in
Chlorides 4,800 P.P.M. — Drill Pipe Length 3124 ft. — I.D. 3 1/2 in
Jars: Make STERLING — Serial Number N/A — Test Tool Length 25 ft. — Tool Size 3 1/2-IF in
Did Well Flow? NO — Reversed Out NO — Anchor Length 75 ft. (62' D.P.) — Size 4 1/2-FH in
Main Hole Size 7 7/8 — Tool Joint Size 4 1/2 XH in. — Surface Choke Size 1 in. — Bottom Choke Size 5/8 in

Blow: 1st Open: GSB, BOB 3 MIN (NO BB)
2nd Open: GSB, BOB 20 SEC. (W 1/8" BB)

Recovered 2100 ft. of G.I.P.
Recovered 40 ft. of GOSM 10% GAS, 2% OIL, 88% MUD
Recovered 121 ft. of GHOCM 7% GAS, 26% OIL, 67% GAS
Recovered 161 ft. of TOTAL FLUID
Recovered ____ ft. of ____
Recovered ____ ft. of ____
Remarks: ____

TOOL SAMPLE: 2% GAS, 32% OIL, 66% MUD

Price Job	
Other Charges	
Insurance	
Total	

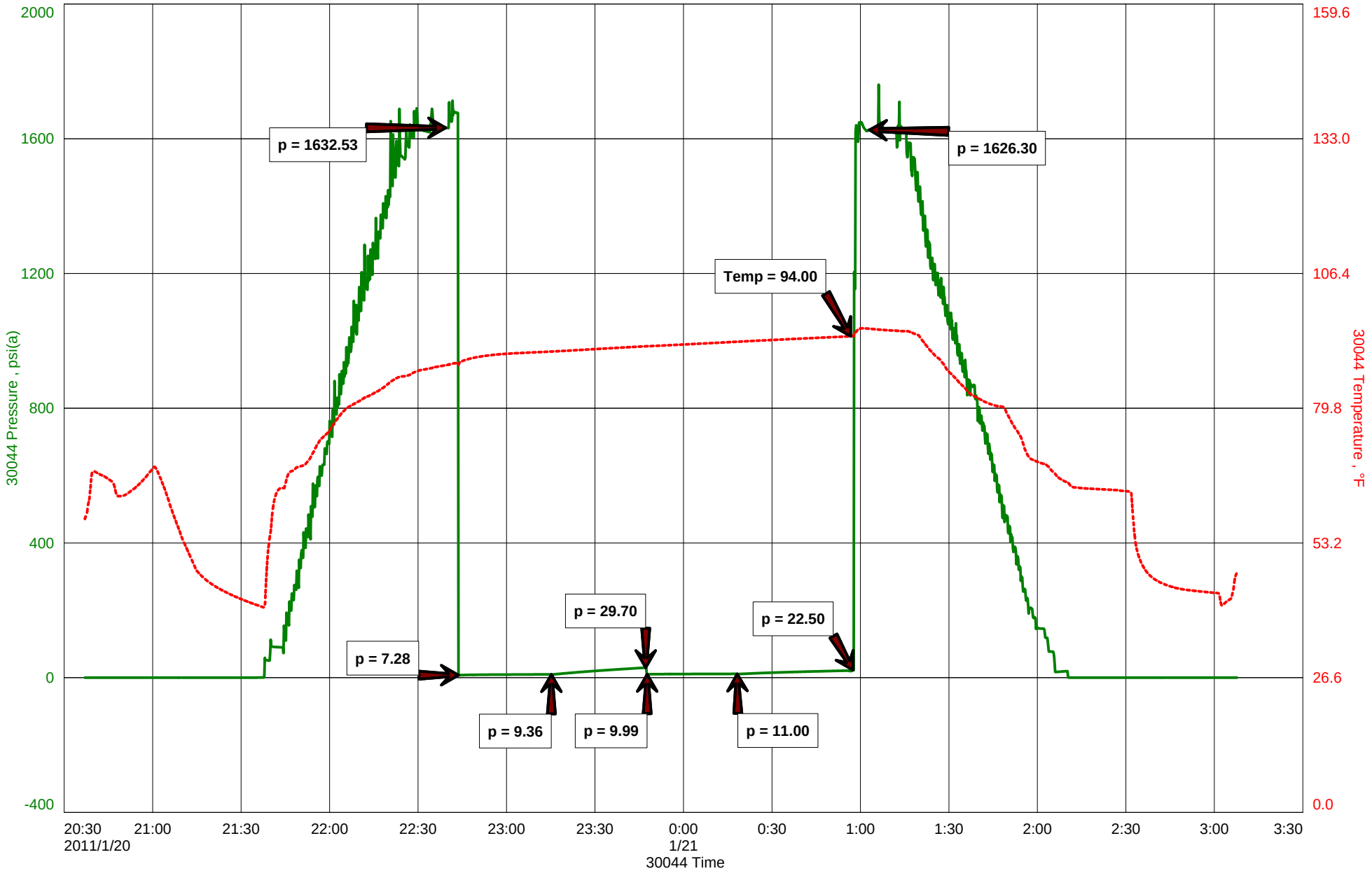
Time Set Packer(s) 7:45 A.M. A.M. P.M. — Time Started Off Bottom 10:30 A.M. A.M. P.M. — Maximum Temperature 99

Initial Hydrostatic Pressure ..... (A) 1600 P.S.I.
Initial Flow Period ..... Minutes 30 (B) 18 P.S.I. to (C) 48 P.S.I.
Initial Closed In Period ..... Minutes 45 (D) 541 P.S.I.
Final Flow Period ..... Minutes 30 (E) 42 P.S.I. to (F) 64 P.S.I.
Final Closed In Period ..... Minutes 60 (G) 557 P.S.I.
Final Hydrostatic Pressure ..... (H) 1584 P.S.I.

L.D. DRLG
DST#3 3465-3540 LANS. L-CONGL./VIOLA
Start Test Date: 2011/01/19
Final Test Date: 2011/01/20

DENNIS 8-26
Formation: DST#3 3465-3540 LANS. L-CONGL./VIOLA
Pool: WILDCAT
Job Number: MO87

DENNIS 8-26



DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	L.D. DRLG	Job Number	MO87
Well Name	DENNIS 8-26	Representative	MIKE COCHRAN
Unique Well ID	DST#3 3465-3540 LANS. L-CONGL./VIOLA	Well Operator	L.D. DRLG
Surface Location	SEC.26-21S-12W STAFFORD CO. KS.	Report Date	2011/01/20
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	JOSH AUSTIN
		Test Unit	NO. 1

Test Information

Test Type	CONVENTIONAL
Formation	DST#3 3465-3540 LANS. L-CONGL./VIOLA
Test Purpose (AEUB)	

Start Test Date	2011/01/19	Start Test Time	20:37:00
Final Test Date	2011/01/20	Final Test Time	03:08:00
		Well Fluid Type	01 Oil

Gauge Name	30044
Gauge Serial Number	

Test Results

Remarks RECOVERED: 2' DM W/ OIL SPECKS
2' TOTAL FLUID

TOOL SAMPLE: DM W/ OIL SPOTS

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET

FILE: DNNS8-26DST3

TIME ON: 20:37 (1/19)

TIME OFF: 03:08 (1/20)

Company L.D. DRLG — Lease & Well No. DENNIS #8-26

Contractor PETROMARK RIG 2 — Charge to L.D. DRLG

Elevation 1842 KB — Formation LANS. L - CONGL./VIOLA — Effective Pay ____ Ft. — Ticket No. M087

Date 1/19/11 — Sec. 26 — Twp. 21 S — Range 12 W — County STAFFORD — State KANSAS

Test Approved By JOSH AUSTIN — Diamond Representative MIKE COCHRAN

Formation Test No. 3 — Interval Tested from 3465 ft. to 3540 ft. — Total Depth 3540 ft.

Packer Depth 3460 ft. — Size 6 3/4 in. — Packer depth NA ft. — Size 6 3/4 in.

Packer Depth 3465 ft. — Size 6 3/4 in. — Packer depth NA ft. — Size 6 3/4 in.

Depth of Selective Zone Set ____

Top Recorder Depth (Inside) 3454 ft. — Recorder Number 30044 — Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3537 ft. — Recorder Number 13386 — Cap. 3,875 P.S.I.

Below Straddle Recorder Depth NA ft. — Recorder Number NA — Cap. NA P.S.I.

Mud Type CHEMICAL — Viscosity 55 — Drill Collar Length 121 ft. — I.D. 2 1/4 in.

Weight 9.2 — Water Loss 8.8 cc. — Weight Pipe Length 0 ft. — I.D. 2 7/8 in

Chlorides 4,800 P.P.M. — Drill Pipe Length 3319 ft. — I.D. 3 1/2 in

Jars: Make STERLING — Serial Number N/A — Test Tool Length 25 ft. — Tool Size 3 1/2-IF in

Did Well Flow? NO — Reversed Out NO — Anchor Length 75 ft. (62' D.P.) — Size 4 1/2-FH in

Main Hole Size 7 7/8 — Tool Joint Size 4 1/2 XH in. — Surface Choke Size 1 in. — Bottom Choke Size 5/8 in

Blow: 1st Open: WSB, BUILT TO 1/2" IN 12 MIN, THEN DIMINISHED TO A WSB AND DIED AFTER 25 MIN (NO BB)

2nd Open: VWSB, DIED AFTER 5 MIN (NO BB)

Recovered 2 ft. of DM W/ SPECKS OF OIL

Recovered 2 ft. of TOTAL FLUID

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Remarks: ____

TOOL SAMPLE: DM W/ SPOTS OF OIL

Price Job	
Other Charges	
Insurance	
Total	

Time Set Packer(s) 10:45 P.M. A.M. / P.M. — Time Started Off Bottom 12:45 A.M. A.M. / P.M. — Maximum Temperature 94

Initial Hydrostatic Pressure ..... (A) 1633 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 7 P.S.I. to (C) 9 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 30 P.S.I.

Final Flow Period ..... Minutes 30 (E) 10 P.S.I. to (F) 11 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 23 P.S.I.

Final Hydrostatic Pressure ..... (H) 1626 P.S.I.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	L.D. DRLG	Job Number	MO88
Well Name	DENNIS 8-26	Representative	MIKE COCHRAN
Unique Well ID	DST#4 3540-3605 ARB.	Well Operator	L.D. DRLG
Surface Location	SEC.26-21S-12W STAFFORD CO. KS.	Report Date	2011/01/20
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	JOSH AUSTIN
		Test Unit	NO. 1

Test Information

Test Type	CONVENTIONAL
Formation	DST#4 3540-3605 ARB.
Test Purpose (AEUB)	

Start Test Date	2011/01/20	Start Test Time	11:16:00
Final Test Date	2011/01/20	Final Test Time	18:28:00
		Well Fluid Type	01 Oil

Gauge Name	30044
Gauge Serial Number	

Test Results

Remarks RECOVERED: 534' GIP
50' CO 100% OIL
103' GHOCM 2% GAS, 41% OIL, 55% MUD
121' GHOCM 2% GAS, 37% OIL, 61% MUD
274' TOTAL FLUID

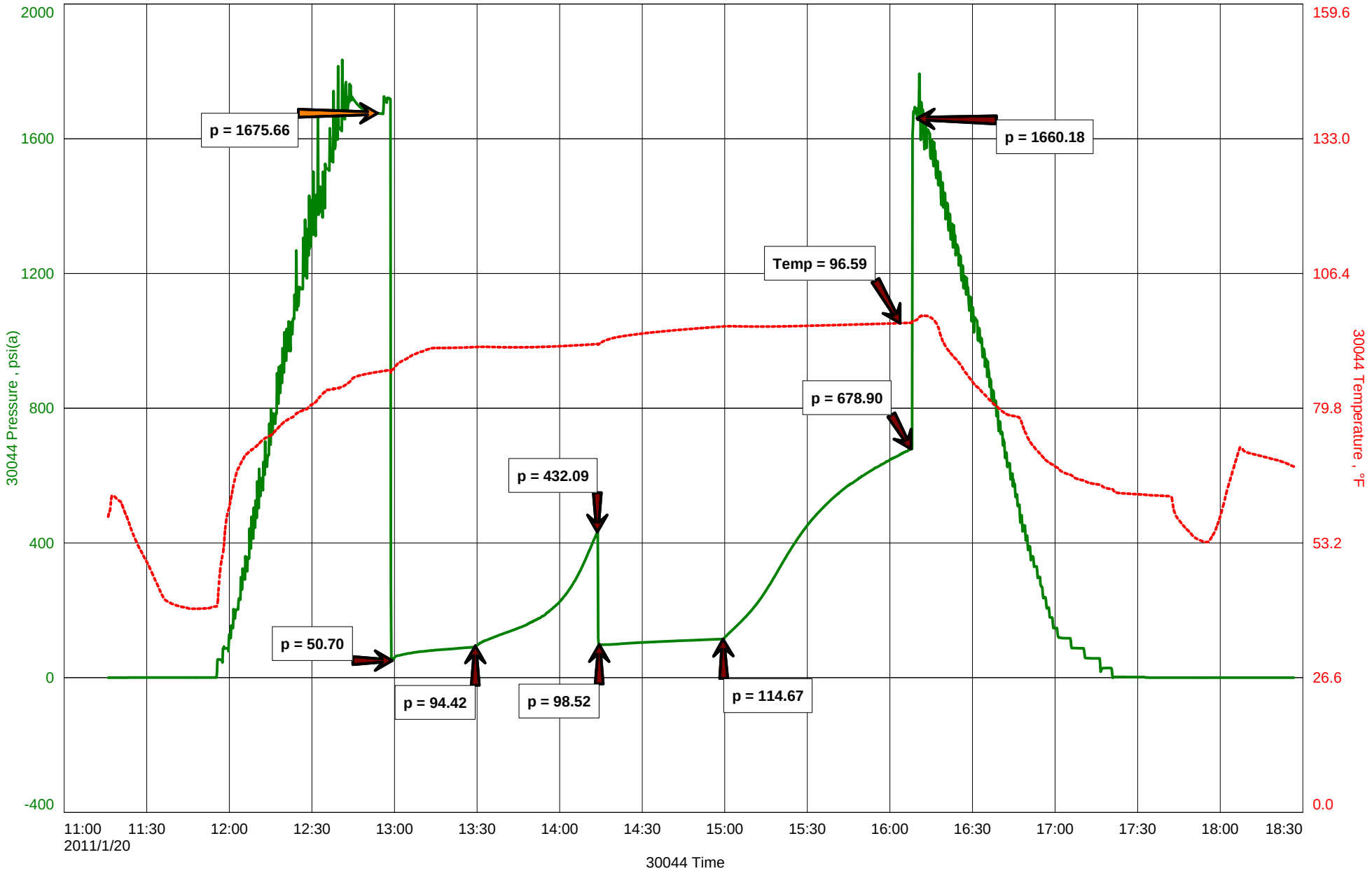
GRAVITY: 40.2@60 DEG

TOOL SAMPLE: 98% OIL, 2% MUD

L.D. DRLG
DST#4 3540-3605 ARB.
Start Test Date: 2011/01/20
Final Test Date: 2011/01/20

DENNIS 8-26
Formation: DST#4 3540-3605 ARB.
Pool: WILDCAT
Job Number: MO88

DENNIS 8-26



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET
FILE: DNNS8-26DST4

TIME ON: 11:16
TIME OFF: 18:28

Company L.D. DRLG — Lease & Well No. DENNIS #8-26
Contractor PETROMARK RIG 2 — Charge to L.D. DRLG
Elevation 1842 KB — Formation ARB — Effective Pay ____ Ft. — Ticket No. M088
Date 1/20/11 — Sec. 26 — Twp. 21 S — Range 12 W — County STAFFORD — State KANSAS
Test Approved By JOSH AUSTIN — Diamond Representative MIKE COCHRAN

Formation Test No. 4 — Interval Tested from 3540 ft. to 3605 ft. — Total Depth 3605 ft.

Packer Depth 3535 ft. — Size 6 3/4 in. — Packer depth NA ft. — Size 6 3/4 in.
Packer Depth 3540 ft. — Size 6 3/4 in. — Packer depth NA ft. — Size 6 3/4 in.
Depth of Selective Zone Set ____

Top Recorder Depth (Inside) 3529 ft. — Recorder Number 30044 — Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3602 ft. — Recorder Number 13386 — Cap. 3,875 P.S.I.
Below Straddle Recorder Depth NA ft. — Recorder Number NA — Cap. NA P.S.I.

Mud Type CHEMICAL — Viscosity 52 — Drill Collar Length 121 ft. — I.D. 2 1/4 in.
Weight 9.0 — Water Loss 10.8 cc. — Weight Pipe Length 0 ft. — I.D. 2 7/8 in
Chlorides 7,800 P.P.M. — Drill Pipe Length 3394 ft. — I.D. 3 1/2 in
Jars: Make STERLING — Serial Number N/A — Test Tool Length 25 ft. — Tool Size 3 1/2-IF in
Did Well Flow? NO — Reversed Out NO — Anchor Length 65 ft. (32' D.P.) — Size 4 1/2-FH in
Main Hole Size 7 7/8 — Tool Joint Size 4 1/2 XH in. — Surface Choke Size 1 in. — Bottom Choke Size 5/8 in

Blow: 1st Open: GSB, BOB 8 MIN. (3" BB)
2nd Open: GSB, BOB 17 MIN. (3" BB)

Recovered 534 ft. of G.I.P.
Recovered 50 ft. of CO 100% OIL GRAVITY: 40.2 @ 60 DEG.
Recovered 103 ft. of GHOCM 2% GAS, 41% OIL, 55% MUD
Recovered 121 ft. of GHOCM 2% GAS, 37% OIL, 61% MUD
Recovered 274 ft. of TOTAL FLUID
Recovered ____ ft. of ____
Remarks: ____

TOOL SAMPLE: 98% OIL, 2% MUD

Price Job	
Other Charges	
Insurance	
Total	

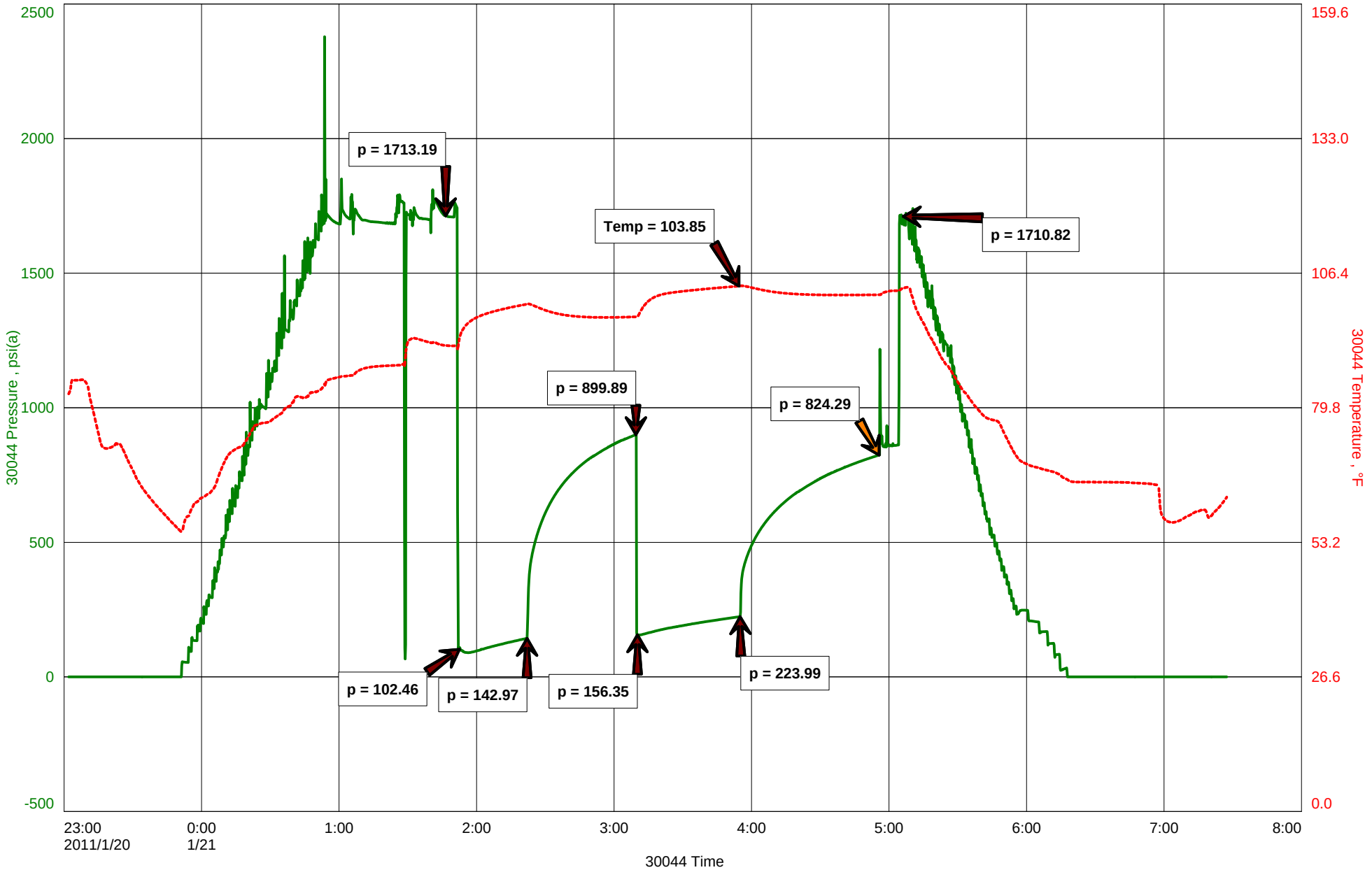
Time Set Packer(s) 1:00 A.M./P.M. — Time Started Off Bottom 4:00 A.M./P.M. — Maximum Temperature 97

Initial Hydrostatic Pressure ..... (A) 1676 P.S.I.
Initial Flow Period ..... Minutes 30 (B) 51 P.S.I. to (C) 94 P.S.I.
Initial Closed In Period ..... Minutes 45 (D) 432 P.S.I.
Final Flow Period ..... Minutes 45 (E) 99 P.S.I. to (F) 115 P.S.I.
Final Closed In Period ..... Minutes 60 (G) 679 P.S.I.
Final Hydrostatic Pressure ..... (H) 1660 P.S.I.

L.D. DRLG
DST#5 3605-3617 ARB.
Start Test Date: 2011/01/20
Final Test Date: 2011/01/21

DENNIS 8-26
Formation: DST#5 3605-3617 ARB.
Pool: WILDCAT
Job Number: MO89

DENNIS 8-26



DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	L.D. DRLG	Job Number	MO89
Well Name	DENNIS 8-26	Representative	MIKE COCHRAN
Unique Well ID	DST#5 3605-3617 ARB.	Well Operator	L.D. DRLG
Surface Location	SEC.26-21S-12W STAFFORD CO. KS.	Report Date	2011/01/21
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	JOSH AUSTIN
		Test Unit	NO. 1

Test Information

Test Type	CONVENTIONAL
Formation	DST#5 3605-3617 ARB.
Test Purpose (AEUB)	Initial Test

Start Test Date	2011/01/20	Start Test Time	23:02:00
Final Test Date	2011/01/21	Final Test Time	07:28:00
		Well Fluid Type	01 Oil

Gauge Name	30044
Gauge Serial Number	

Test Results

Remarks RECOVERED: 819' G.I.P
537' CO 100% OIL
30' GMCO 4% GAS, 60% OIL, 36% MUD

GRAVITY: 38.7 @ 60 DEG

TOOL SAMPLE: GASSY OIL

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET
FILE: DNNS8-26DST5

TIME ON: 23:02 (1/20)
TIME OFF: 07:28 (1/21)

Company L.D. DRLG — Lease & Well No. DENNIS #8-26
Contractor PETROMARK RIG 2 — Charge to L.D. DRLG
Elevation 1842 KB — Formation ARB — Effective Pay ____ Ft. — Ticket No. M089
Date 1/20/11 — Sec. 26 — Twp. 21 S — Range 12 W — County STAFFORD — State KANSAS
Test Approved By JOSH AUSTIN — Diamond Representative MIKE COCHRAN

Formation Test No. 5 — Interval Tested from 3605 ft. to 3617 ft. — Total Depth 3617 ft.
Packer Depth 3600 ft. — Size 6 3/4 in. — Packer depth NA ft. — Size 6 3/4 in.
Packer Depth 3605 ft. — Size 6 3/4 in. — Packer depth NA ft. — Size 6 3/4 in.
Depth of Selective Zone Set ____

Top Recorder Depth (Inside) 3594 ft. — Recorder Number 30044 — Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3614 ft. — Recorder Number 13386 — Cap. 3,875 P.S.I.
Below Straddle Recorder Depth NA ft. — Recorder Number NA — Cap. NA P.S.I.

Mud Type CHEMICAL — Viscosity 52 — Drill Collar Length 121 ft. — I.D. 2 1/4 in.
Weight 9.1 — Water Loss 10.8 cc. — Weight Pipe Length 0 ft. — I.D. 2 7/8 in
Chlorides 7,800 P.P.M. — Drill Pipe Length 3459 ft. — I.D. 3 1/2 in
Jars: Make STERLING — Serial Number N/A — Test Tool Length 25 ft. — Tool Size 3 1/2-IF in
Did Well Flow? NO — Reversed Out NO — Anchor Length 12 ft. — Size 4 1/2-FH in
Main Hole Size 7 7/8 — Tool Joint Size 4 1/2 XH in. — Surface Choke Size 1 in. — Bottom Choke Size 5/8 in

Blow: 1st Open: GSB, BOB 4 MIN (1 1/2" BB)
2nd Open: GSB, BOB 7 MIN (1" BB)

Recovered 819 ft. of G.I.P.
Recovered 537 ft. of CO 100% OIL GRAVITY 38.7@ 60 DEG.
Recovered 30 ft. of GMCO 4% GAS, 60% OIL, 36% MUD
Recovered 567 ft. of TOTAL FLUID
Recovered ____ ft. of ____
Recovered ____ ft. of ____
Remarks: ____

TOOL SAMPLE: GASSY OIL

Price Job	
Other Charges	
Insurance	
Total	

Time Set Packer(s) 1:50 A.M./P.M. — Time Started Off Bottom 4:50 A.M./P.M. — Maximum Temperature 104

Initial Hydrostatic Pressure ..... (A) 1713 P.S.I.
Initial Flow Period ..... Minutes 30 (B) 102 P.S.I. to (C) 143 P.S.I.
Initial Closed In Period ..... Minutes 45 (D) 900 P.S.I.
Final Flow Period ..... Minutes 45 (E) 156 P.S.I. to (F) 224 P.S.I.
Final Closed In Period ..... Minutes 60 (G) 824 P.S.I.
Final Hydrostatic Pressure ..... (H) 1711 P.S.I.