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26-21-124^{hd}

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SEP

IDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Revlin Drig., Inc. API NO. 15-185-21,547

ADDRESS Box 293 COUNTY Stafford

Russell, Kansas 67665 FIELD _____

** CONTACT PERSON Stanley C. Lingreen PROD. FORMATION _____
PHONE 913-683-5355

PURCHASER Permian Corporation LEASE Saifkas

ADDRESS Box 1183 WELL NO. #5

Houston, Texas 77001 WELL LOCATION SE SW SW

DRILLING CONTRACTOR Revlin Drigs., Inc. _____ Ft. from _____ Line and

ADDRESS Box 293 _____ Ft. from _____ Line of

Russell, Kansas 67665 the SW (Qtr.) SEC 26 TWP 21 RGE 12 W

PLUGGING CONTRACTOR _____

ADDRESS State Geological Survey
WICHITA, BRANCH

TOTAL DEPTH 3700 PBTD _____

SPUD DATE 6-7-82 DATE COMPLETED 6-15-82

ELEV: GR _____ DF _____ KB 1840

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented see # 324 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal of 15% acid	3639-3641
1500 gal of 28% plus 1,500 gal of 15%	3446-3450

Date of first production July 15, 1982 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water % _____ Gas-oil ratio _____
bbbls. MCF bbbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

(Name) _____

WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

W51-12-22

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Revin Drilling, Inc. LEASE Saifkas #5 SEC. 26 TWP. 21 RGE. 12

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Sand		00	175		
Shale-Sand-Clay		175	327		
Redbed & Shale		327	626		
Anhydrite		626	651		
Shale		651	1500		
Shale w/ Lime Streaks		1500	1910		
Shale & Lime		1910	2270		
Shale		2270	2595		
Shale & Lime		2595	3650		
Artificial		3650	3700		
<p>DST #1 3298-3340 42' anchor 45-30-30-30 Rec: 30' mud</p> <p>DST #2 3378' -3420' 42' anchor 45-30-45-45 Rec: 60' oil cut mud</p> <p>DST #3 3420' -3470 50' anchor 45-30-45-45 Rec: 300' gas 60' slightly watery oil cut mud 120' slightly oil cut gassy mud 10% Oil 90% Mud</p> <p>DST #4 3494'-3600' 106' anchor 30-30-30-30 Rec: 5' drilling mud</p> <p>DST #5 3575'-3650' 75' anchor 45-30-30-30 Mis-run Rec: 150' mud partial packer failure</p> <p>DST #6 3648'-3670' 22' anchor 45-30-45-45 Rec: 60' watery mud</p>					

RECEIVED
STATE CORPORATION COMMISSION
AUG 02 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	324'	50-50 Poz Mix	235	3% CC
Production	7 7/8	5 1/2	14#	3698'	60-40 Poz Mix	125	10% Salt 3/4% of GPR2 5# gilsonite per sack 20 bbl. flush (part)

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3639-3641
TUBING RECORD			4		3446-3450
Size	Setting depth	Packer set at			

ROBERT J. AJUAN
MANAGER OF STAFFS
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