

991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039

Name: L. D. Drilling, Inc.

Address RR 1 Box 183B

City/State/Zip Great Bend, KS 67530

Phaser: ---

Operator Contact Person: L.D. Davis

Phone (316) 793-3051

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Todd Morgenstern

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover CONSERVATION DIVISION
Wichita, Kansas
☐ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: ---

Well Name: ---

Comp. Date --- Old Total Depth ---

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

2-22-91

02-27-91

Spud Date --- Date Reached TD --- Completion Date ---

API NO. 15- 185-22,755

County Stafford

SW NW NW Sec. 36 Twp. 21 Rge. 12 ☒ East ☒ West

4290 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

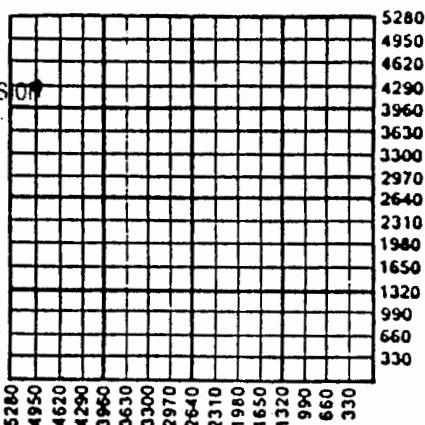
Lease Name Loren Well # 1

Field Name Max

Producing Formation ---

Elevation: Ground 1810 KB 1815

Total Depth 3614' PBD ---



11-2 D&A

Amount of Surface Pipe Set and Cemented at 257' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set --- Feet

If Alternate II completion, cement circulated from ---

feet depth to --- w/ --- sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.D. Davis

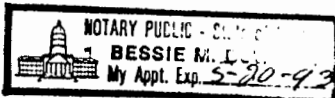
Title President Date 5-24-91

Subscribed and sworn to before me this 24th day of May, 19 91.

Notary Public Bessie M. DeWerff

Bessie M. DeWerff

Date Commission Expires 5-20-93



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other (Specify)

SIDE TWO

Operator Name L.D. Drilling, Inc.Lease Name LorenWell # 1☐ EastCounty StaffordSec. 36 Twp. 21 Rge. 12☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

DST #1 3470-3550 Viola

Times: 45-45-60-45

Blow: 1st open: 1/2" blow incr. to 2 1/4"

2nd open: fair 1 1/2" blow incr. to 2 1/2"

Recovery: 157' gip 60' DM W/few specks oil

IFP: 49-67

FFP: 67-67

ISIP: 220

FSIP: 211

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Anhy	584	606
Heeb.	3008	(-1273)
Brn Lime	3219	(-1404)
Lans. K/C	3239	(-1424)
Base K/C	3478	(-1663)

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	257'	60/40poz	150	2%gel 3% cc

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At.

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____