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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5229
name Phillips Petroleum Company
address Box 287
City State Zip Great Bend, Kansas 67530

Operator Contact Person Kaare A. Westby
Phone 316-793-8421

Contractor: license # 5418
name Allen Drilling Company

Wellsite Geologist Keith Rasmussen
Phone (405) 239-2611

PURCHASER Getty Oil Company

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-24-84 11-30-84 12-15-84
Spud Date Date Reached TD Completion Date

3700 3653
Total Depth PBTD
296' of 8 5/8"

Amount of Surface Pipe Set and Cemented at set @ 302' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Well was log reviewed

API NO. 15 - 185-22,125
County Stafford
C W/2 NW SW Sec 36 Twp 21S Rge 12
(location)
1980 Ft North from Southeast Corner of Sec
4950 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

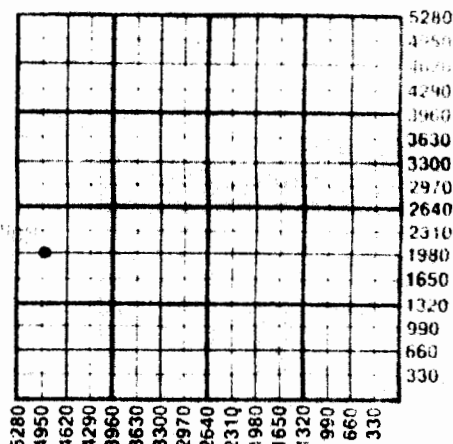
Lease Name Mellies-A 6

Field Name Max

Producing Formation Arbuckle

Elevation: Ground 1820 KB 1825

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner of
(Well) Ft West From Southeast Corner
Sec Twp Rge East West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

☐ Other (explain)

(purchased from city, R W D, etc.)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # CD-28,025

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

FEB 5 1985

SIDE TWO

Operator Name Phillips Petroleum Co Lease Name Mellies-A Well# 6 SEC 36 TWP 21S RGE 12 ☒ Well

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

DST #1 3658-3614' (Viola & Simp) 19-40-30-60
First Op had slight blow ($\frac{1}{4}$ " in bucket) 2nd Op-slight
blow, rec 30' drlg mud. IHSP 1744. IFP 60-60. ICIP-80.
FFP-60-60. FCIP-70. FHSP 1774. Temp 102 Deg F.

DST #2 3612-3650'. 390' gas in pipe, 30' frothy free
oil, 390' hvy gas & hvy oil cut mud 20%-40%. IHMP 1745.
IFP 139-169. ISIP 994. FFP 179-199. FCIP 974. FHP
1745. 98 Deg F. 17-30-32-60.

Name

Top

Bottom

Heebner

3104

Toronto

3124

Brown Lime

3235

LKC

3259

3496

Viola

3556

Simpson

3576

Arbuckle

3610

TUBING RECORD		size <u>2 3/8"</u> set at <u>3650'</u>	packer at	Liner Run ☐ Yes ☒ No
Date of First Production <u>12-20-64</u>	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)			
Estimated Production Per 24 Hours	Oil <u>30</u> Bbls	Gas <u>---</u> MCF	Water <u>10</u> Bbls	Gas-Oil Ratio <u>CFPB</u>

Disposition of gas: ☐ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ openhole ☒ perforation☐ other (specify)☒ Dually Completed☐ Commingled

PRODUCTION INTERVAL

3632-38'

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24#</u>	<u>302</u>	<u>Class A Com</u>	<u>280</u>	<u>2% gel, 3% Ca</u>
Production	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5#</u>	<u>3698'</u>	<u>50-50 Poz</u>	<u>200</u>	<u>1% Floccle/s</u>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
<u>2 MCF</u>	<u>3632-38'</u>			<u>250 gal W-35 15% acid</u>			<u>3632-38'</u>
				<u>1500 gal De-Mud 15% Acid</u>			<u>3632-38'</u>