

15-185-22395

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 06170
Name Globe Exploration Inc
Address PO Box 12
City/State/Zip Great Bend, KS 67530

Purchaser Clear Creek Inc.

Operator Contact Person Ralph Stalcup
Phone 316-792-7607

Contractor: License # 9421
Name Boger Brothers Drilling

Wellsite Geologist David P. Williams
Phone 316-793-5685

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/29/86 12/07/86 1-3-87
Spud Date Date Reached TD Completion Date
3326'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

API NO. 15-
County Stafford
SW SW SW 36 21 Rge 12 East
..... Sec..... Twp..... Rge..... West

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

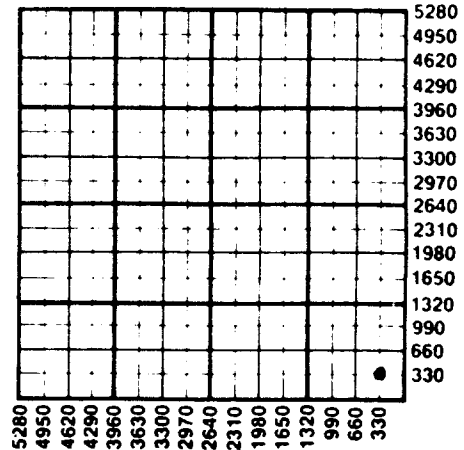
Lease Name Sittner Well # 1

Field Name Max Ext.

Producing Formation Arbuckle

Elevation: Ground 1810' KB 1815'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T86-395

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	65 Bbls	MCF	5 Bbls	CFPB	43

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Open Hole Perforation
- Sold Other (Specify)
- Used on Lease

3600-04

SIDE TWO

Operator Name Globe Exploration Inc. Lease Name Sittner Well # 1

Sec. 36 Twp. 21s Rge. 12w East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 LSG 3414-3426', 30-30-30-30 RE: 40' GIP, 20' M w/ trace O, T. 108° Pres: IH 1801# FH 1774# IF 27-27#, FF 27-27# ISIP 36# FSIP 36#

DST #2 ARB 3525-3572' 30-30-14-30 REC: 30' M w/ trace O, Pres: IH 1848# FP 1838# IF 91-100# FF 128-128# ISIP 513# FSIP 311# T 109°

DST #3 ARB 3523-3575' 30-45-30-45, REC: 300' GIP, 120' SLOCM (34% G, 4% O, 2% 2, 60% M) Pres: IH 1894#, FH 1875# IF 100-109# FF 109-109# ISIP 549# FSIP 211# T 111°

DST #4 Mis-run

DST #5 ARB 3520-3583' 30-45-45-45 REC: 300' GIP, 120' SLOCM (8% O, 29% G, 2% W, 61% M) Pres: IH & FH Not given, IF 64-64#, FF 73-73#, ISIP 192# FSIP 164# T 111°

DST #6 3580-3600' 30-45-30-45, REC: 570' GFO (180' - 68% G, 40% O, 2% W) (240' - 25% G, 70% O, 2% W)

Name	Top	Bottom
Heebner	-1258	
Douglas	-1290	
Iatan	-1387	
Lansing	-1411	
Base K.C.	-1649	
Viola	-1675	
Simpson Shale	-1711	
Arbuckle	-1749	
L.T.D.	-1811	

DST #6 cont. (150' - 79% G, 18% O, 2% W) Pres: IH 1962#, FH 1942# IF 108-108# FF 197-207# ISIP 1091# FSIP 1091# T 111°

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8- 5/8"		260'	50/50 poz	200	2% gel
Production.....		5-1/2"	14#	3623'	60/40 poz	150	18% NaCl.....
.....	
.....	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	3600-3604			Natural			
.....
.....
.....
.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
3597.85	Size 2 3/8	Set At 3597.85	Packer at				
Date of First Production	Producing Method						
1-3-87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						