

BE TYPED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7178

Name: James W Collins Oil Operations

Address P. O. Box 188

City/State/Zip Ellinwood, Ks 67526

Purchaser: N/A

Operator Contact Person: James W. Collins

Phone (316) 564-2677

Contractor: Name: L. D. Drilling, Inc

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBTB

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) ☐ Docket No. _____

6-25-95 7-2-95

Spud Date Date Reached TD Completion Date

API NO. 15- 185-229990000

County Stafford

NE - NW - NE - Sec. 6 Twp. 21 Rge. 12 XX E
330 Feet from SW (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Tammen Well # B-1

Field Name Dell East

Producing Formation None

Elevation: Ground 1852 KB 1857

Total Depth 3568 PBTB

Amount of Surface Pipe Set and Cemented at 329' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 2-23-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James W. Collins

Title owner Date 7-18-95

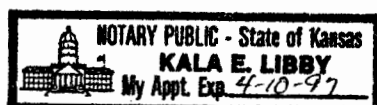
Subscribed and sworn to before me this 18th day of July, 19 95.

Notary Public Kala E. Libby

Date Commission Expires 4-10-97

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) JS



RECEIVED
STATE CORPORATION COMMISSION Form ACO-1 (7-91)

JUL 28 1995

CONSERVATION DIVISION
WICHITA, KANSAS

W 81-13-4

SIDE TWO

Operator Name James W. Collins Oil Operations Lease Name Tammen Well # B-1

Sec. 6 Twp. 21 Rge. 12 ☐ East ☒ West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

DST's on Attachment

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Anhy	670	+1187
Heebner	3080	-1223
Brown Lime	3206	-1349
Lansing	3222	-1365
Cong.	3450	-1593
Arbuckle	3483	-1626
RTD	3568	-1711

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 $\frac{1}{4}$	8 5/8"	24	329'	60/40 poz	182 250	2% gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. D&A				
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

COPY

ATTACHMENT TO ACO-1

LEASE: #1 Tammen "B"
NE NW NE Sec 6-21-12W
Stafford County

OPERATOR: James W. Collins Oil Operations
P. O. Box 188
Ellinwood, Kansas 67526

API#15-185-22999

DST #1 3226-3300 A D & F Zones

TIMES: 30-30

BLOW: 1st open: surface blow
2nd open: no blow flush tool weak surge decreased

RECOVERY: 45' Drilling Mud - few oil specks in tool

IFP: 45-22 ISIP: 376

DST # 2 3440-3500

TIMES: 30-30-30-30

BLOW: 1st open weak blow died 23 min.
2nd open: No blow

RECOVERY: 15' VSOCM

IFP: 56-54 FFP: 56-56

ISIP: 72-60

DST #3 3497 - 3520

TIMES: 30-30-30-30

BLOW: 1st open: Blow died 19 min.
2nd open: No blow

RECOVERY: 5' VSOCM (some free oil in tool)

IFP: 22-22 FFP: 22-22

ISIP: 34-27

DST #4 3517 - 45

TIMES: 30-45-45-60

BLOW: 1st open: Blow built to 2"
2nd open: Surface blow throughout

RECOVERY: 25' VSCOM (some free oil in tool)

IFP: 34-34 FFP: 34-34

ISIP: 929-756

DST #5 3548-68

TIMES: 30-30

BLOW: 1st open: Weak blow died 6 min.

RECOVERY: 6' VSOCM

IFP: 34-22

ISIP: 994