

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

STANOLIND OIL AND GAS CO.
J.K.Fischer No. 2

SEC. 31 T. 21 R. 12W.
SE SW SW
330' N of S.L. 990' E of W.L.

Total Depth. 3632
Comm. 5-16-39 Comp. 6- 8-39
Shot or treated. 1000 and 2000 gal.
Contractor.
Issued. 8-19-39

County Stafford.



CASING.

Rotary 3629
Cable 3632

85/8" 255¹/₂

5¹/₂" 3625'

Elevation.

Production. Pot. 643 B.
no wtr.

Figures Indicate Bottom of Formations.

sand & sdy shale	207
red rock	665
anhydrite	810
red bed	850
lime and shale	1026
red rock	1030
shale and shells	1547
gyp and shale	1686
shale and shells	1706
lime	1760
shale and shells	1786
shale	1800
lime	1840
lime and sand	1939
lime hard	2001
lime shale breaks	2279
shale and lime shells	2890
shale	2920
lime	2956
broken lime and shale	3069
lime hard	3153
broken lime	3160
lime	3220
shale and lime shells	3303
Top Lansing	3303
lime	3345
broken lime	3350
lime hard	3383
lime mod soft	3410
lime soft S.S.O.	3420
lime hard	3540
Top Viola	3540
lime and chert	3565
Top Simpson	3565
shale	3577
lime	3579
shale	3624
Top Arbuckle Dolomite	3624
dolomite	3625

1000 gal acid. 6-9-39 production increased
from 3 BPH 1500' off bottom to 15 BPH 1000'
off bottom.

2000 gal acid 6-11-39. Production increased from
15BPH 1000' off bottom to 17 BPH swabbing 1000'
off bottom.

Lansing lime Top 3303.
Arbuckle dolomite 3624-3632

Rotary Core Record.
Core No. 1 3³/₄' Rec.
dolomite shaly S.S.O 3626
dolomite slightly shaly
good porosity in
spots fair sh of oil 3629
Cable tool Core Record.
Core No. 1. 3¹/₃' Rec.
lime hard and sand good
porosity and good sat. 3632

Total Depth.