WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bk Bldg., Wichita, Kansas.

D 49997

STANOLIND OIL & GAS CO.
M. Sittner No. 1.

SEC. 33 T. 21 R. 12W
SWc NE
330' N SL 330' E WL

Total Depth. 3620'
Comm. 3-12-38 Comp. 3-31-38
Shot or Treated. 2000 Gals.
Contractor.
Issued. 4-30-38 Rotary 3615
Cable 3620

CASING:
10 3/4" 250'
6" 3611'10"

County. Stafford



Elevation.

Production. Pot. 1764 B.

Figures Indicate Bottom of Formations. 6% wtr.

surface clay & sand	40
sand	200
sand & red bed	225
red bed	400
red bed & lime shells	450
red bed w/ few shells	650
blue lime strkd w/ gyp & anhydrite	665
lime, shells & blue shale	756
red shale & shells	830
brkn anhydrite	840
anhydrite	950
blue shale & lime shells	1142
shale & shells	1230
salt, shale & shells	1487
blue & grey shale & anhydrite shells	1500
anhydrite, clear & white	1596
shale, blue & grey	1604
anhydrite	1626
lime grey	1710
iron pyrite	1720
lime grey & sandy	1726
sdy lime & chert	1754
lime & shale	1785
shale & lime shells	1850
lime brkn brown & white	1910
shale & lime	1968
lime brkn	2050
shale & lime	2087
lime	2130
brkn lime & shale	2181
shale & lime	2315
blue shale & lime	2350
red & blue shale	2380
brkn lime & shale	2511
blue & grey shale & lime	2601
brkn lime	2647
shale & lime shells	2730
brkn lime & shale	2759
shale & lime	2915
lime	2955
shale sticky	2969
brkn lime & shale	3013
lime white	3020
shale red & blue	3035
cherty lime	3065
shale & lime	3100
lime	3139
brkn lime	3163
shale & lime shells	3220
lime	3265
shale sticky	3295
Top Lansing 3290	
brkn lime	3306
brkn lime & shale	3325
lime	3369
shale	3378
lime	3400
lime lgt sh oil	3403
lime	3457
brkn lime & shale	3473
lime	3504
chert	3511
conglomerate & chert	3517
sdy lime	3522
chert	3545
shale sticky	3552
shale red & green	3571
Top Viola 3520	
Top Simpson 3555	
shale & lime shells	3610
Core #1 3/5 Rec.	
shale green sdy	3612
dolomite tan fine to med crystalline, cherty at top, good porosity, good show of oil	3615
Top Siliceous 3612	
Cable Tools	
Core #1 1/2 Rec.	
dolomite tan, lgt sat. fair porosity	3617
Core #2 0/2 Rec.	3620
Total Depth.	

Siliceous 3612-3620

Swabbed 150 B. in 1 3/4 hrs thru 6" csg 1700' off bottom after acidizing.
State Pot. 1764 B. 6% wtr., 1% B.S.