

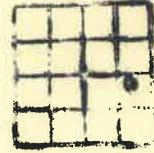
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bk. Bldg. Wichita, Kansas.

J. E. TRIGG & THOS. H. ALLAN
Teichmann No. 1

SEC. 35 T. 21 S. R. 12 W.
NW - NE - SE.

Total Depth. 3658'
Comm. 4-20-39 Comp. 6-1-39
Shot or Treated 1000 gals.
Contractor. J. E. Trigg
Issued. 6-17-39

County Stafford



C A S I N G.

5 1/8" casing 3650'

Elevation.

Production. Pot. 881 Bbls.

Figures Indicate Bottom of Formation.

Surface	196
Shale & Red Beds	520
Sand & Red Beds	600
Lime (Anhydrite)	614
Shale	920
Salt	985
Shale & Shells	1085
Shale	1110
Shale & Shells	1448
Lime	1458
Shale & Shells	1560
Shale	1584
Lime	1650
Shale	1690
Lime	1706
Shale	1761
Lime	1775
Shale & Shells	1849
Lime	1867
Shale & Shells	1985
Lime	2025
Shale & Shells	2032
Lime	2060
Shale	2110
Lime	2200
Shale & Shells	2300
Lime	2318
Shale & Shells	2545
Sticky Shale	2565
Shale & Shells	2650
Lime	2757
Shale	2772
Sandy lime	2799
Shale	2830
Lime	3082
Shale	3092
Lime	3123
Shale	3158
Shale & Shells	3230
Lime	3493
Conglomerate	3528
Simpson Shale	3650
Lime	3658

TOTAL DEPTH 3658'

Formation Tops from Samples.

Anhydrite	600
Fort Riley	1715
Florence Flint	1823
Neva Limestone	2110
Topeka Limestone	2825
Lansing Limestone	3230
Pennsylvanian Conglomerate	3493
Ordovician Congl. White Chert	3500
Simpson Shale	3528
Arbuckle	3650
Total Depth	3658

Showings - Samples & Time log.

- 3362-73 Oil Saturated porous oolitic lime
- 3395-98 Partly saturated & porous limestone
- 3408-11 Partly saturated & porous limestone
- 3650-58 Partly saturated dolomite - absorbed mud

Testing.

- 3650 Cemented 5 1/8" Casing 200 sacks
- 3658 TD Black Sulphur Water
- 3450 Bottom Lane Well Plug
- 3435 Top Cement Plug
- 3356-72 Perforated 48 shots
- 3360-70 Perforated 48 additional shots.
Swab 1 bbl. oil/hr.
1000 gallons acid (absorbed slowly)