

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
508 E. Murcock, Wichita, Kansas

Company - THE TEXAS CO.
Farm - I. De Werff No. 1

SEC. 4 T. 21 R12W
NE NE NW

Total Depth. 3437
Comm. 2-19-50 Comp. 3-10-50
Shot or Treated.
Contractor. Stickle Drlg. Co.
issued. 4-15-50

County. Stafford
KANSAS



CASING: 10 3/4" 635' w/500 sx cem
7" 3423' w/100 sx cem

Elevation. _____

Pumping
Production. 118 bbl, 2% BS & Water

Figures Indicate Bottom of Formations.

sand & shells	40	every hr for 3 hrs. Made 7.41 bbl
sand, shale & shells	210	oil 1st hr, 5.13 bbl oil 2nd hr,
redbed sand & shells	260	6.27 bbl oil 3rd hr. Hole filled
redbed & shells	495	up 3 1/2' wth cavings.
sand	525	3-10-50 Swabbed 5.55 bbl oil, no
shale & lime shells	605	water per hr for 8 hrs. Cleaned out
red rock	625	to bottom.
Anhydrite	655	
shale & shells	1105	
salt, shale & shells	1305	
shale & shells	1360	
lime	1395	
lime & shale	1930	
shale & lime	1975	
Brkn lime & shale	2095	
shale & lime	2670	
lime & shale	2760	
broken lime	2830	
lime	2920	
broken lime	2983	
lime	3099	
shale & lime	3176	
lime broken	3232	
lime	3375	
lime & shale	3400	
conglomerate	3424	
lime Arbuckle	3437	
Total Depth		

Tops:

Heebner	3026
Brown Lansing	3152
White Lansing	3167
Arbuckle	3424

3-3-50 Ran DST #1, packer at 3324'
T.D. 3331', opened 20 minutes,
recovered 90' of oil and gas out
mud (mostly oil), hard blow through
-out test with blow increasing.
Initial flowing pressure 30 1/2",
final flowing pressure 38 1/2". Shut
in BHP 11.05 1/2" in 15 minutes.
3-8-50 Bailed hole and drilled
cement shoe. Hole filled up 600'
with oil in 3 hr.
3-9-50 Hole filled up 1350' in 8 1/2
hrs. Swabbed well down, recovered
67.83 bbl oil. Ran swab once every
hr for 3 hrs, made 9.12 bbl oil
first hr, 7.41 bbl oil 2nd hr,
5.13 bbl oil 3rd hr. Hole filled
up 8' with cavings. Bailed hole
to 3' off bottom and then cleaned
out to bottom. Well set for 16 hr
and then swabbed down, made 47.30
bbl oil, no water. Ran swab once