

# WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32924

Name: Gilbert-Stewart Operating LLC

Address: Suite 450 1801 Broadway

City/State/Zip: Denver, CO 80202

Purchaser:

Operator Contact Person: Kent Gilbert/Scott Stewart

Phone: (303) 534-1686

Contractor: Name: Sterling Drilling

License: 5142

Wellsite Geologist: Kris Kennedy

Designate Type of Completion:

New Well      Re-Entry      Workover  
 Oil      SWD      SLOW      Temp. Abd.  
 Gas      ENHR      SIGW  
 Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

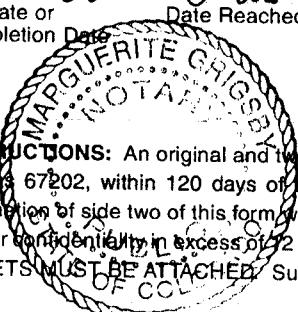
Operator:

Well Name:

Original Comp. Date:      Original Total Depth:

Deepening	Re-perf.	Conv. to Enhr./SWD
Plug Back	Plug Back Total Depth	
Commingled	Docket No.	
Dual Completion	Docket No.	
Other (SWD or Enhr.?)	Docket No.	

5-18-02      5-26-02      7-24-02  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date      Recompletion Date



**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kent L. Gilbert*

Title: Manager      Date: 12/19/02

Subscribed and sworn to before me this 9th day of December

2002

Notary Public: Marguerite Grigsby

Date Commission Expires: 06-15-03

API No. 15 - 185-23155-00-00

County: Stafford

W .SW. SW. NW Sec. 6 Twp. 21 S. R. 13 East  West

2395' feet from S /  (circle one) Line of Section

200' feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)	NE	SE	<input checked="" type="checkbox"/> NW	SW
Lease Name:	GWB			Well #: 1

Field Name: LEO

Producing Formation: ARBUCKLE

Elevation: Ground: 1911' Kelly Bushing: 1919'

Total Depth: 3753' Plug Back Total Depth: 3737'

Amount of Surface Pipe Set and Cemented at 326' Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 3753'

feet depth to 2850' w/ 125sxs sx cmt.

### Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*P+A Eel 1-14-03*

Chloride content ppm Fluid volume 130 bbls

Dewatering method used To SWD

Location of fluid disposal if hauled offsite:

Operator Name: Paul's Oilfield Service

Lease Name: Anschutz #2 SWD License No.: #5088

Quarter NE Sec. 15 Twp. 21S S. R. 14 W East West

County: Stafford Docket No.: D17,893

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Operator Name: **Gilbert-Stewart Operating LLC**Lease Name: **GWB**Well #: **1**Sec. 6 **Twp. 21** S. R. 13East  WestCounty: **Stafford**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	<input checked="" type="checkbox"/> No	Stone Corral	806'	(+1113)
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	No	Foraker	2346'	(-427)
List All E. Logs Run:			Lansing	3327'	(-1408)
Dual Induction, Micro-Log, Comp-Neutron/Density			Arbuckle	3590'	(-1671)

**CASING RECORD**

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	326'	60/40	200	3%-GEL/2%CaC
Production	7 7/8"	5 1/2"	15.5#	3750'	ASC	125	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 sfp	3591-97, 3602-05 /RBP @ 3638'; Pkr @ 3568'  Set CIBP @ 3600'	250 gal/15% MCA/1000 gal HCL  250 gal/15% HCL	same  3591-97

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2 7/8"	3586'	NA			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
7-24-02					

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	McF	Water	Bbls.	Gas-Oil Ratio	Gravity
	1BOPD		0 MCF		5 BWPD			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented	Sold	<input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	Open Hole	Perf.	Dually Comp.	<input type="checkbox"/> Commingled