

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: Suite 450 1801 Broadway
City/State/Zip: Denver, CO 80202
Purchaser:
Operator Contact Person: Kent Gilbert/Scott Stewart
Phone: (303) 534-1686
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Kris Kennedy

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

5-18-02 5-26-02 7-24-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kris L. Gilbert*
Title: *Manager* Date: *12/19/02*
Subscribed and sworn to before me this *9th* day of *December*

2002
Notary Public: *Marquerite Grigsby*
Date Commission Expires: *06-15-03*

API No. 15 - 185-23155-00-00
County: Stafford
W. SW. SW. NW Sec. 6 Twp. 21 S. R. 13 East ☒ West
2395' feet from S ☒ (circle one) Line of Section
200 feet from E ☒ (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE ☒ NW SW
Lease Name: *GWB* Well #: *1*
Field Name: *LEO*
Producing Formation: *ARBuckle*
Elevation: Ground: *1911'* Kelly Bushing: *1919'*
Total Depth: *3753'* Plug Back Total Depth: *3737'*
Amount of Surface Pipe Set and Cemented at *326'* Feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from *3753'*
feet depth to *2850'* w/ *125sxs* sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume *130* bbls
Dewatering method used *To SWD*

Location of fluid disposal if hauled offsite:

Operator Name: *Paul's Oilfield Service*

Lease Name: *Anschutz #2 SWD* License No.: *#5088*

Quarter *NE* Sec. *15* Twp. *21S* S. R. *14 W* East West

County: *Stafford* Docket No.: *D17,893*

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date:

YES Wireline Log Received

YES Geologist Report Received

UIC Distribution

Operator Name: Gilbert-Stewart Operating LLC

Lease Name: GWB

Well #: 1

Sec. 6

Twp. 21

S. R. 13

East ☒ West

County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	<input checked="" type="checkbox"/> No	Stone Corral	806'	(+1113)
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	No	Foraker	2346'	(-427)
List All E. Logs Run:			Lansing	3327'	(-1408)
Dual Induction, Micro-Log, Comp-Neutron/Density			Arbuckle	3590'	(-1671)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	326'	60/40	200	3%-GEL/2%CaC
Production	7 7/8"	5 1/2"	15.5#	3750'	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3591-97, 3602-05 /RBP @3638'; Pkr @3568' Set CIBP @ 3600'	250 gal/15% MCA/1000 gal HCL 250 gal/15% HCL	same 3591-97

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 7/8"	3586'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
7-24-02				Water	Bbls.	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	5 BWPD				
	1BOPD	0 MCF					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
Vented	Sold	Used on Lease
(If vented, Sumit ACO-18.)		
Open Hole	Perf.	Dually Comp.
Other (Specify)		

Vented	Sold	Used on Lease	Open Hole	Perf.	Dually Comp.	Commingled
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(If vented, Sumit ACO-18.)

Other (Specify)