



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D 356

Company Globe Operating, Inc. Lease & Well No. Hufford No. 1
Elevation 1890KB Formation Arbuckle Effective Pay Ft. Ticket No. J2159
Date 11-14-07 Sec. 28 Twp. 21S Range 13W County Stafford State Kansas
Test Approved By Eldon J. Schierling Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,698 ft. to 3,707 ft. Total Depth 3,707 ft.
Packer Depth 3,693 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,698 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,686 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,704 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 47 Weight Pipe Length ft. I.D. in.
Weight 9.3 Water Loss 11.6 cc. Drill Pipe Length 3,554 ft. I.D. 3 1/2 in.
Chlorides 5,300 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 9 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow building to 2 ins. No blow back during shut-in.
2nd Open: Weak, 1/2 in., blow building to 3 ins. No blow back during shut-in.

Recovered 40 ft. of gas in pipe
Recovered 80 ft. of muddy oil = .393600 bbls. (Grind out: 50%-mud; 50%-oil)
Recovered 80 ft. of TOTAL FLUID = .393600 bbls.
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s) 4:00 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 6:45 ~~P.M.~~ ^{A.M.} Maximum Temperature 104°
Initial Hydrostatic Pressure (A) 1806 P.S.I.
Initial Flow Period Minutes 30 (B) 21 P.S.I. to (C) 36 P.S.I.
Initial Closed In Period Minutes 45 (D) 1219 P.S.I.
Final Flow Period Minutes 45 (E) 41 P.S.I. to (F) 52 P.S.I.
Final Closed In Period Minutes 45 (G) 1242 P.S.I.
Final Hydrostatic Pressure (H) 1754 P.S.I.

GENERAL INFORMATION

Client Information:

Company: GLOBE OPERATING INC
Contact: RICHARD STALCUP
Phone: Fax: e-mail:

Site Information:

Contact: ELDON SCHIERLING
Phone: Fax: e-mail:

Well Information:

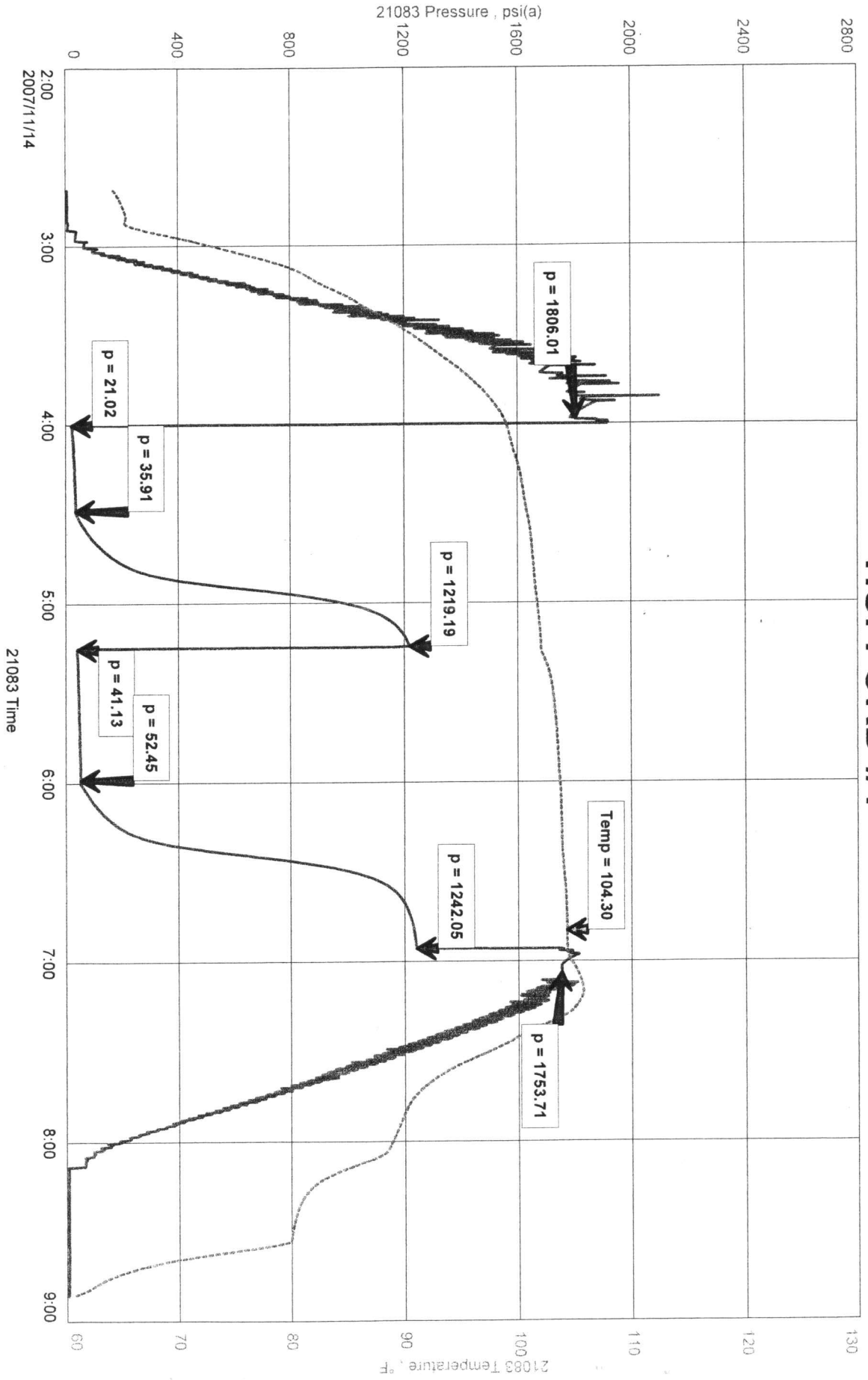
Name: HUFFORD #1
Operator: GLOBE OPERATING INC
Location-Downhole: DST #1 3698 TO 3707
Location-Surface: S28/21S/13W STAFFORD COUNTY

Test Information:

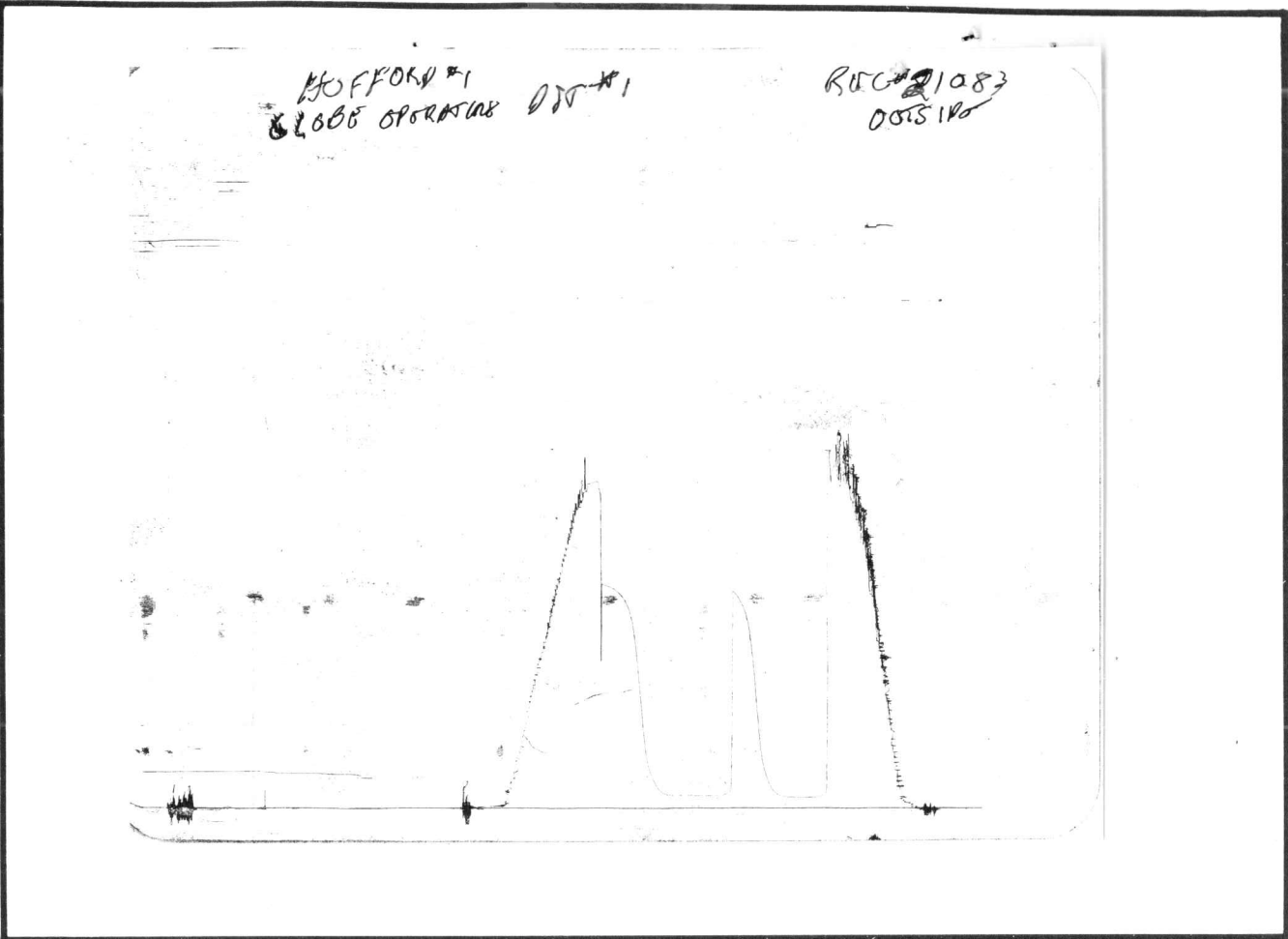
Company: DIAMOND TESTING
Representative: JOHN RIEDL
Supervisor: ELDON SCHIERLING
Test Type: CONVENTIONAL Job Number: D536
Test Unit: 2
Start Date: 2007/11/14 Start Time: 02:40:00
End Date: 2007/11/14 End Time: 08:50:00
Report Date: 2007/11/14 Prepared By: JOHN RIEDL
Remarks: Qualified By: ELDON SCHIERLING

RECOVERY: 40' GAS IN PIPE
80' MUDDY OIL (IN DRILL COLLARS)

HUFFORD #1



API # 15-185-25445-0000



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	1806	1806	PSI
(B) First Initial Flow Pressure	21	21	PSI
(C) First Final Flow Pressure	36	36	PSI
(D) Initial Closed-in Pressure	1219	1219	PSI
(E) Second Initial Flow Pressure	41	41	PSI
(F) Second Final Flow Pressure	52	52	PSI
(G) Final Closed-in Pressure	1242	1242	PSI
(H) Final Hydrostatic Mud	1754	1754	PSI



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D 357

Company Globe Operating, Inc. Lease & Well No. Hufford No. 1
Elevation 1890KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2160
Date 11-14-07 Sec. 28 Twp. 21S Range 13W County Stafford State Kansas
Test Approved By Eldon J. Schierling Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,699 ft. to 3,720 ft. Total Depth 3,720 ft.
Packer Depth 3,694 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,699 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,702 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,717 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 65 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.4 Water Loss 14.0 cc. Drill Pipe Length 3,555 ft. I.D. 3 1/2 in.
Chlorides 8,500 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 21 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out Yes Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Strong blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 1 min. Fair blow back during shut-in.

Recovered 1,000 ft. of gas in pipe
Recovered 2,150 ft. of gas cut oil = 30.530000 bbls. (Gravity: 35 @ 60°)
Recovered 120 ft. of mud & gas cut oil = .590400 bbls. (Grind out: 20%-gas; 40%-mud; 40%-oil)
Recovered 2,270 ft. of TOTAL FLUID = 31.120400 bbls.
Recovered ft. of

Remarks

Time Set Packer(s) 3:55 ~~AM~~ P.M. Time Started Off Bottom 6:10 ~~AM~~ P.M. Maximum Temperature 113°
Initial Hydrostatic Pressure 1798 P.S.I. (A)
Initial Flow Period 15 Minutes (B) 193 P.S.I. to (C) 453 P.S.I.
Initial Closed In Period 30 Minutes (D) 1257 P.S.I.
Final Flow Period 30 Minutes (E) 480 P.S.I. to (F) 856 P.S.I.
Final Closed In Period 60 Minutes (G) 1248 P.S.I.
Final Hydrostatic Pressure 1778 P.S.I. (H)

GENERAL INFORMATION

Client Information:

Company: GLOBE OPERATING INC

Contact: RICHARD STALCUP

Phone: Fax: e-mail:

Site Information:

Contact: ELDON SCHIERLING

Phone: Fax: e-mail:

Well Information:

Name: HUFFORD #1

Operator: GLOBE OPERATING INC

Location-Downhole: DST #2 3699 TO 3720

Location-Surface: S28/21S/13W STAFFORD COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: ELDON SCHIERLING

Test Type: CONVENTIONAL Job Number: D357

Test Unit: 2

Start Date: 2007/11/14 Start Time: 14:30:00

End Date: 2007/11/14 End Time: 22:30:00

Report Date: 2007/11/14 Prepared By: JOHN RIEDL

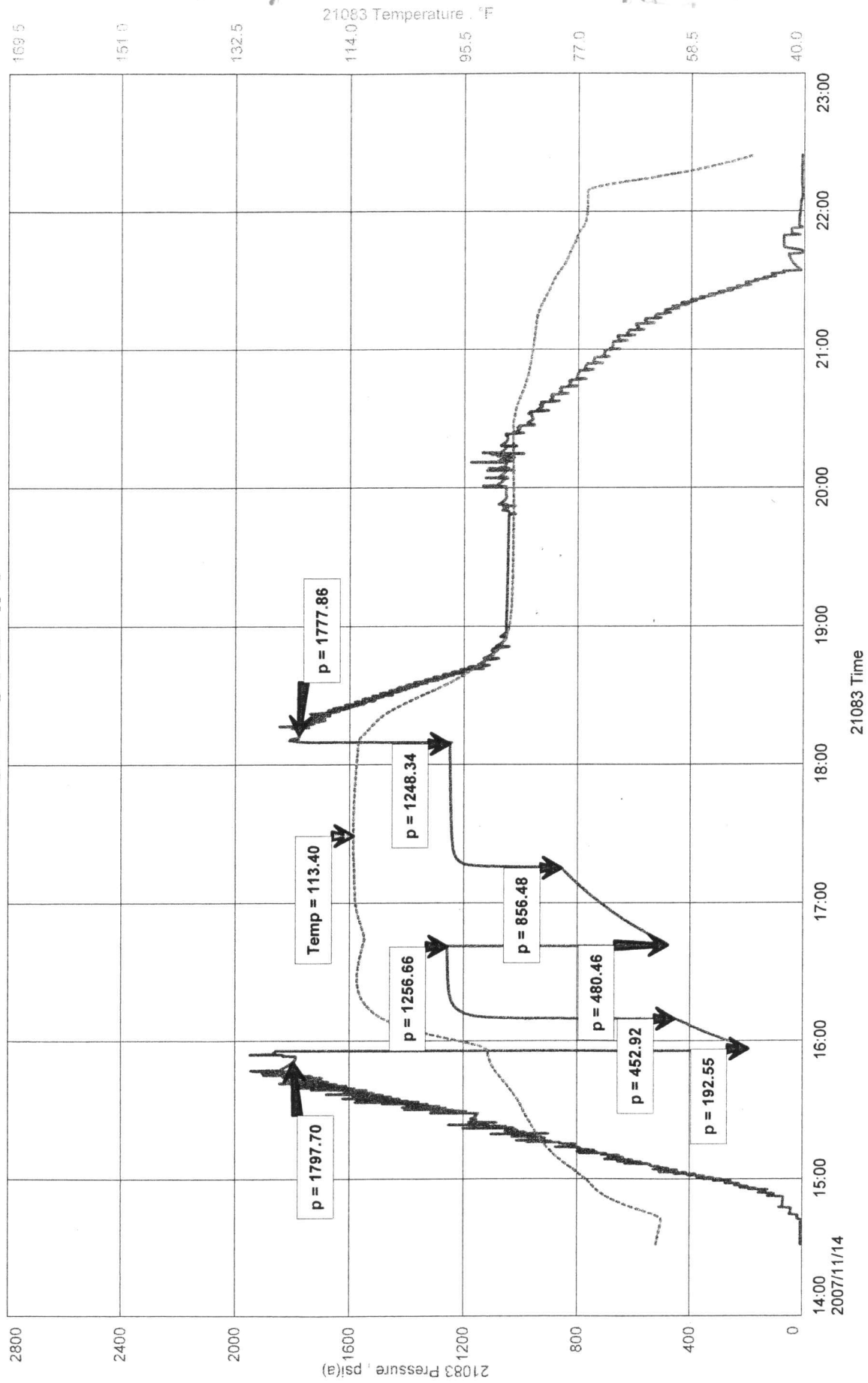
Remarks: Qualified By: ELDON SCHIERLING

RECOVERY: 1000' GAS IN PIPE
 2150' GASSY OIL IN DRILL PIPE
 120' MUDCUT GASSY OIL IN DRILL COLLARS

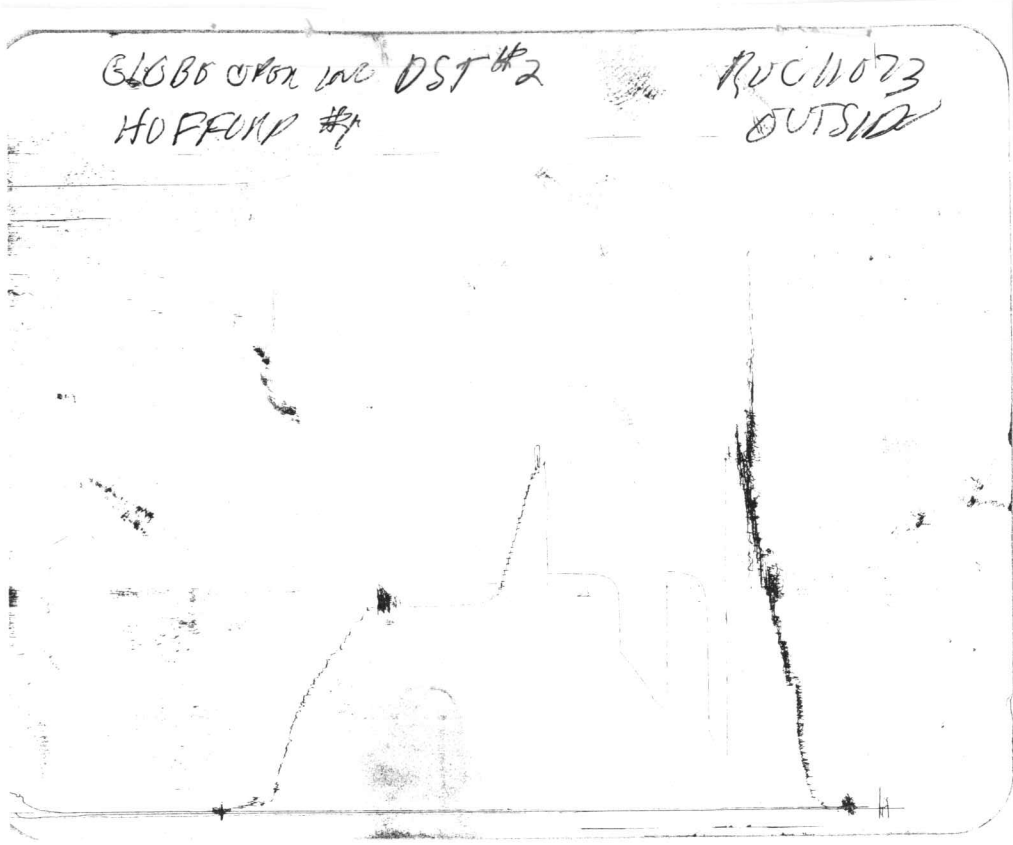
GLOBE OPERATING INC
DST #2 3699 TO 3720
Start Test Date: 2007/11/14
Final Test Date: 2007/11/14

HUFFORD #1
Formation: ARBUCKLE
Job Number: D357

HUFFORD #1



API # 15-185-25185-000



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	1798	1798	PSI
(B) First Initial Flow Pressure	193	193	PSI
(C) First Final Flow Pressure	453	453	PSI
(D) Initial Closed-in Pressure	1257	1257	PSI
(E) Second Initial Flow Pressure	480	480	PSI
(F) Second Final Flow Pressure	856	856	PSI
(G) Final Closed-in Pressure	1248	1248	PSI
(H) Final Hydrostatic Mud	1778	1778	PSI