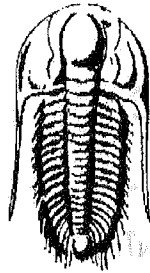


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KCC WICHITA



TRILOBITE
TESTING, INC.

KCC

DRILL STEM TEST REPORT

MAY 01 2002

Prepared For: **American Warrior, Inc.**

CONFIDENTIAL

PO Box 399
Garden City, KS 67846

ATTN: Cecil O'Brate

15-21s-13w Stafford

Wilkens #1-15

Start Date: 2002.03.22 @ 04:25:57

End Date: 2002.03.22 @ 10:21:26

Job Ticket #: 15540 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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American Warrior, Inc.

Wilkens #1-15

15-21s-13w Stafford

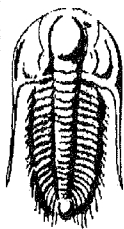
DST # 1

Arbuckle

2002.03.22

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.

Wilkins #1-15

PO Box 399
Garden City, KS 67846

15-21s-13w Stafford

Job Ticket: 15540

DST#: 1

ATTN: Cecil O'Brate

Test Start: 2002.03.22 @ 04:25:57

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:55:26

Time Test Ended: 10:21:26

Interval: 3594.00 ft (KB) To 3672.00 ft (KB) (TVD)

Total Depth: 3672.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 16

Reference Elevations: 1890.00 ft (KB)

1881.00 ft (CF)

KB to GR/CF: 9.00 ft

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Serial #: 3024 Inside

Press@RunDepth: 34.07 psig @ 3595.01 ft (KB)

Start Date: 2002.03.22

End Date:

2002.03.22

Capacity: 7000.00 psig

Last Calib.: 2002.03.22

Start Time: 04:25:57

End Time:

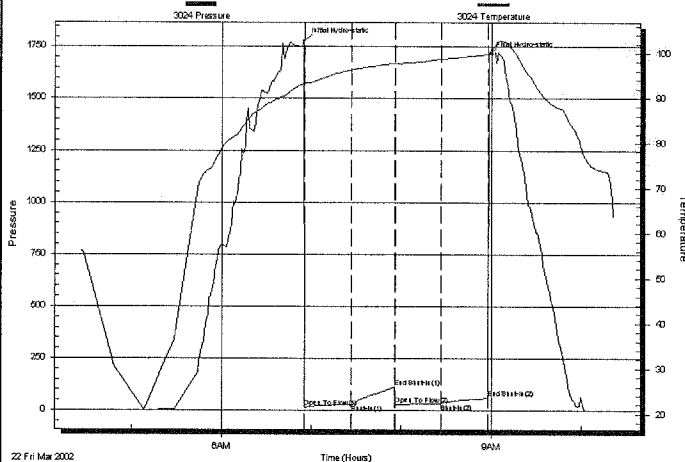
10:21:26

Time On Btm: 2002.03.22 @ 06:54:56

Time Off Btm: 2002.03.22 @ 08:58:26

TEST COMMENT: IFP-weak blow 1/2" died in 25 min
FFP-weak blow 1/4" died in 20 min
times 30-30-30-30

Pressure vs. Time



PRESSURE SUMMARY

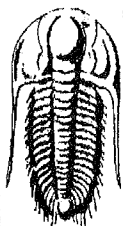
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1776.82	93.22	Initial Hydro-static
1	14.34	93.12	Open To Flow (1)
32	27.48	96.26	Shut-In (1)
61	113.46	97.69	End Shut-In (1)
61	29.72	97.71	Open To Flow (2)
92	34.07	98.69	Shut-In (2)
123	60.73	99.77	End Shut-In (2)
124	1711.17	99.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	SO&GCM 2%gas 5%oil 93%mud	0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

Wilkins #1-15

PO Box 399
Garden City, KS 67846

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15-21s-13w Stafford

ATTN: Cecil O'Brate

MAY 06 2002

Job Ticket: 15540

DST#: 1

Test Start: 2002.03.22 @ 04:25:57

Tool Information

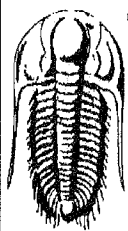
KCC WICHITA

Drill Pipe:	Length: 3600.00 ft	Diameter: 3.80 inches	Volume: 50.50 bbl	Tool Weight:	2200.00 lb	
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb	
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	50000.00 lb	
			Total Volume:	50.50 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	36000.00 lb	
Depth to Top Packer:	3594.00 ft			Final	36000.00 lb	
Depth to Bottom Packer:	ft					
Interval between Packers:	78.02 ft					
Tool Length:	99.02 ft					
Number of Packers:	2	Diameter:	6.75 inches			
Tool Comments:						

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			3574.00	
S.I. Tool	5.00			3579.00	
HMV	5.00			3584.00	
Packer	5.00			3589.00	21.00 Bottom Of Top Packer
Packer	5.00			3594.00	
Stubb	1.00			3595.00	
Recorder	0.01	3024	Inside	3595.01	
C.O. Sub	1.00			3596.01	
Blank Spacing	60.00			3656.01	
C.O. Sub	1.00			3657.01	
Perforations	12.00			3669.01	
Recorder	0.01	11085	Outside	3669.02	
Bullnose	3.00			3672.02	78.02 Bottom Packers & Anchor

Total Tool Length: 99.02



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Wilkins #1-15

PO Box 399
Garden City, KS 67846

15-21s-13w Stafford

Job Ticket: 15540

DST#: 1

ATTN: Cecil O'Brate

Test Start: 2002.03.22 @ 04:25:57

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	SO&GCM 2%gas 5%oil 93%mud	0.631

Total Length: 45.00 ft

Total Volume: 0.631 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

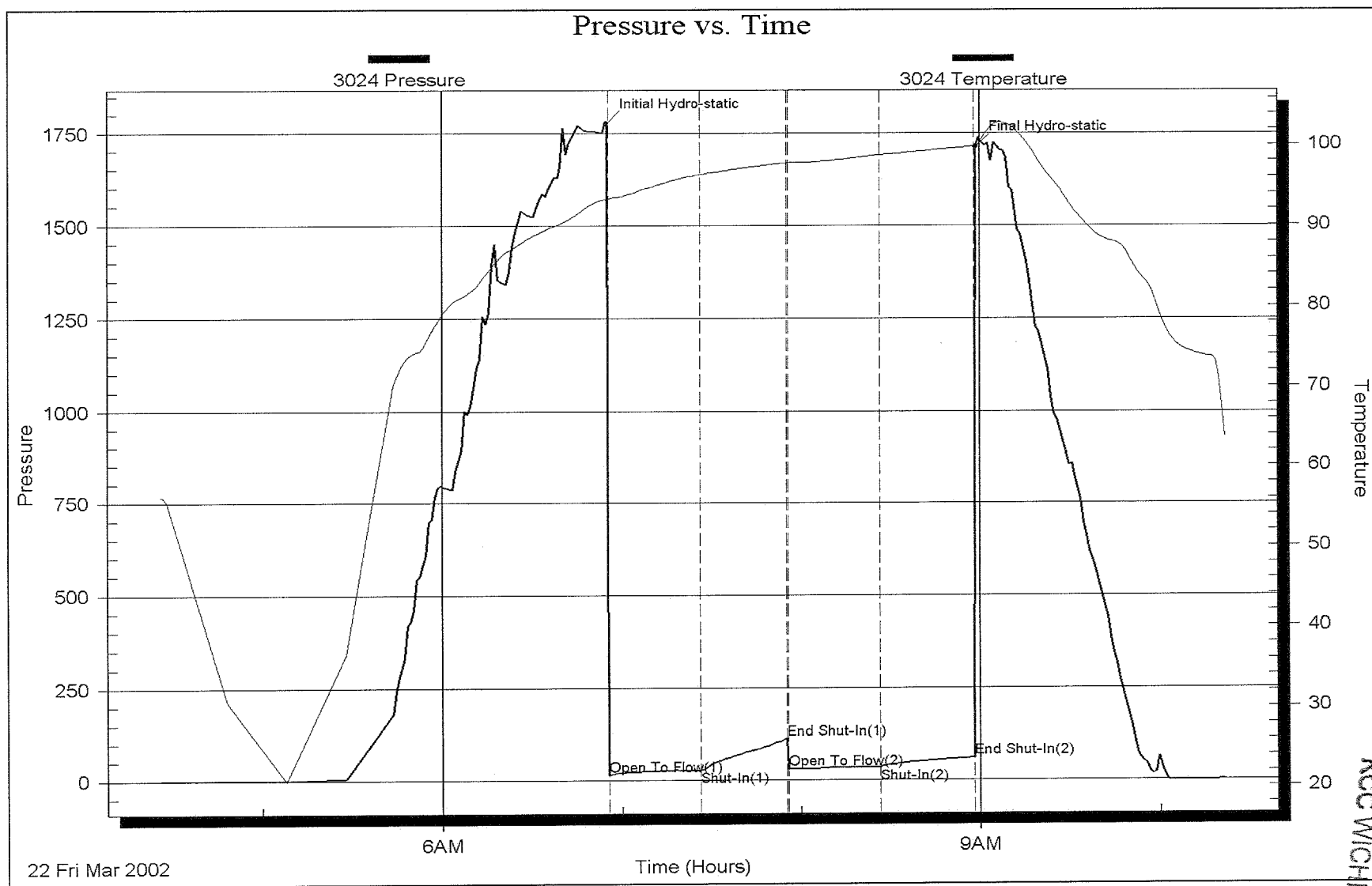
Recovery Comments:

Serial #: 3024

Inside American Warrior, Inc.

15-21s-13w Stafford

DST Test Number: 1

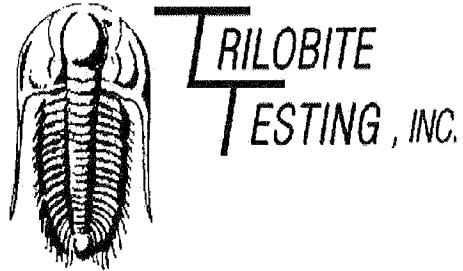


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DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
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ATTN: Cecil O'Brate

15-21s-13w Stafford

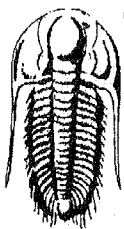
Wilkins #1-15

Start Date: 2002.03.22 @ 16:52:03

End Date: 2002.03.22 @ 23:09:32

Job Ticket #: 15541 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.

PO Box 399
Garden City, KS 67846

ATTN: Cecil O'Brate

Wilkins #1-15

15-21s-13w Stafford

Job Ticket: 15541

DST#: 2

Test Start: 2002.03.22 @ 16:52:03

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:38:02

Time Test Ended: 23:09:32

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 16

Interval: **3668.00 ft (KB) To 3682.00 ft (KB) (TVD)**

Total Depth: 3682.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Good

Reference Elevations: 1890.00 ft (KB)

1881.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 3024

Inside

Press@RunDepth: 75.19 psig @ 3669.01 ft (KB)

Start Date: 2002.03.22

End Date:

2002.03.22

Start Time: 16:52:03

End Time:

23:09:32

Capacity: 7000.00 psig

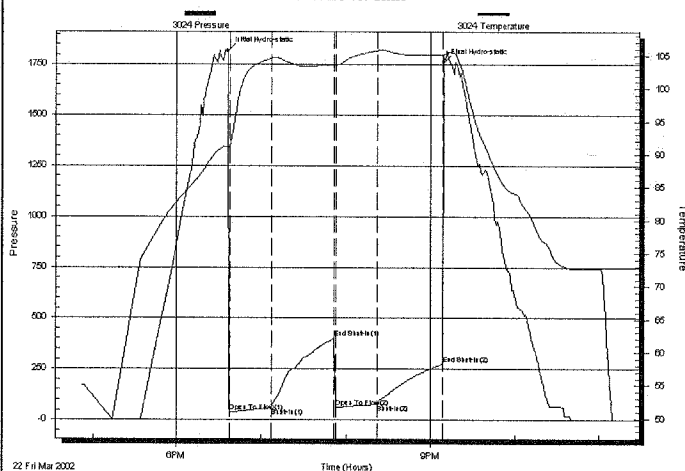
Last Calib.: 2002.03.22

Time On Btm: 2002.03.22 @ 18:36:32

Time Off Btm: 2002.03.22 @ 21:09:02

TEST COMMENT: IFP-weak to strong in 3 min
FFP-weak to strong blow in 23 min
times 30-45-30-45
no blow on shut-in

Pressure vs. Time



PRESSURE SUMMARY

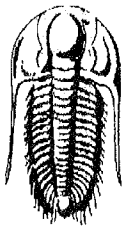
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1817.24	91.15	Initial Hydro-static
2	40.34	91.38	Open To Flow (1)
31	57.18	104.54	Shut-In (1)
75	400.89	103.54	End Shut-In (1)
76	63.19	103.55	Open To Flow (2)
106	75.19	105.78	Shut-In (2)
152	276.06	105.15	End Shut-In (2)
153	1761.30	105.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	MGO 18%gas 72%oil 10%mud	0.91
85.00	clean oil	1.19
630.00	gip	8.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

PO Box 399
Garden City, KS 67846

ATTN: Cecil O'Brate

Wilkins #1-15

15-21s-13w Stafford

Job Ticket: 15541

DST#: 2

Test Start: 2002.03.22 @ 16:52:03

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Tool Information

Drill Pipe:	Length: 3662.00 ft	Diameter: 3.80 inches	Volume: 51.37 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume: 51.37 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3668.00 ft			Final 37000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.02 ft			
Tool Length:	35.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			3648.00	
S.I. Tool	5.00			3653.00	
HMV	5.00			3658.00	
Packer	5.00			3663.00	21.00 Bottom Of Top Packer
Packer	5.00			3668.00	
Stubb	1.00			3669.00	
Recorder	0.01	3024	Inside	3669.01	
Perforations	10.00			3679.01	
Recorder	0.01	11085	Outside	3679.02	
Bullnose	3.00			3682.02	14.02 Bottom Packers & Anchor
Total Tool Length:	35.02				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Wilkins #1-15

PO Box 399
Garden City, KS 67846

15-21s-13w Stafford

Job Ticket: 15541

DST#: 2

ATTN: Cecil O'Brate

Test Start: 2002.03.22 @ 16:52:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	MGO 18%gas 72%oil 10%mud	0.912
85.00	clean oil	1.192
630.00	gip	8.837

Total Length: 780.00 ft

Total Volume: 10.941 bbl

Num Fluid Samples: 0

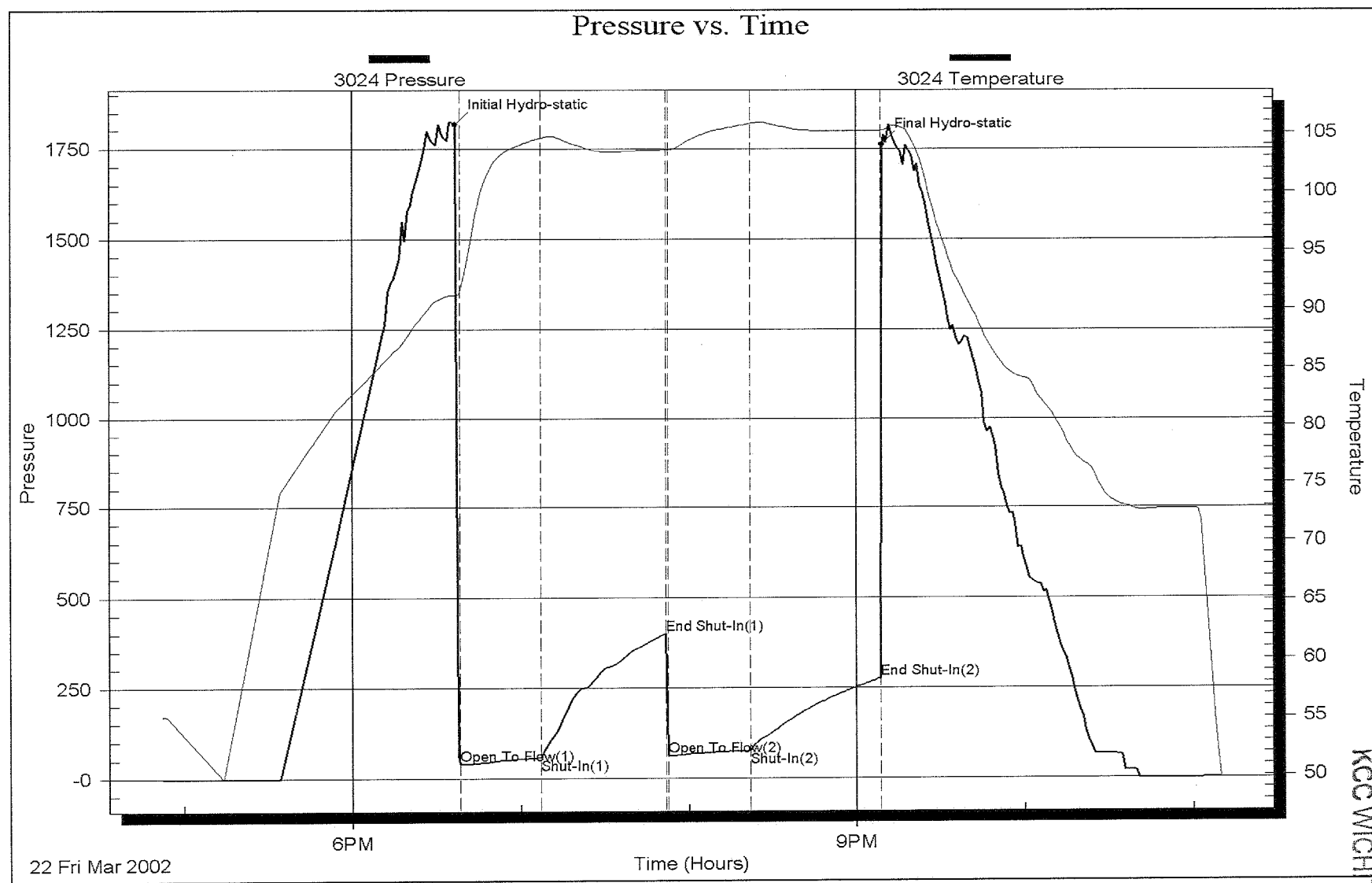
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

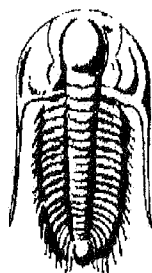


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TESTING, INC.

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DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Cecil O'Brate

15-21s-13w Stafford

Wilkins #1-15

Start Date: 2002.03.23 @ 06:43:25

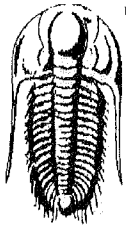
End Date: 2002.03.23 @ 13:31:54

Job Ticket #: 15542 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.

PO Box 399
Garden City, KS 67846

ATTN: Cecil O'Brate

Wilkins #1-15

15-21s-13w Stafford

Job Ticket: 15542

DST#: 3

Test Start: 2002.03.23 @ 06:43:25

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:06:54

Time Test Ended: 13:31:54

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 16

Interval: **3682.00 ft (KB) To 3693.00 ft (KB) (TVD)**

Total Depth: 3693.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Good

Reference Elevations: 1890.00 ft (KB)

1881.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 3024 Inside

Press@RunDepth: 98.44 psig @ 3683.01 ft (KB)

Start Date: 2002.03.23

End Date:

2002.03.23

Start Time: 06:43:25

End Time:

13:31:54

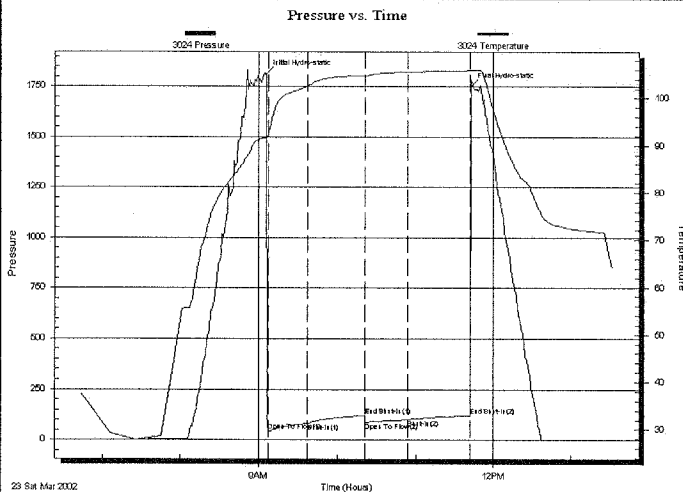
Capacity: 7000.00 psig

Last Calib.: 2002.03.23

Time On Btm: 2002.03.23 @ 09:05:24

Time Off Btm: 2002.03.23 @ 11:42:24

TEST COMMENT: IFP-strong blow in 1 min
FFP-weak to good blow 1/2" to 8" blow
times 30-45-30-45
got a weak blow back on shut-in



PRESSURE SUMMARY

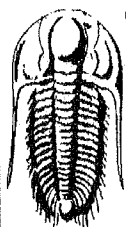
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1811.47	91.60	Initial Hydro-static
2	43.58	92.08	Open To Flow (1)
32	80.17	102.53	Shut-In(1)
76	121.11	104.79	End Shut-In(1)
76	84.32	104.80	Open To Flow (2)
109	98.44	105.56	Shut-In(2)
157	120.59	105.89	End Shut-In(2)
157	1748.72	105.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	MGO 20%gas 55% oil 25% mud	0.98
165.00	clean oil	2.31
425.00	gip	5.96

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

Wilkins #1-15

PO Box 399
Garden City, KS 67846

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15-21s-13w Stafford

MAY 06 2002

Job Ticket: 15542

DST#: 3

ATTN: Cecil O'Brate

Test Start: 2002.03.23 @ 06:43:25

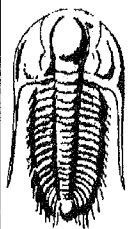
KCC WICHITA

Tool Information

Drill Pipe:	Length: 3691.00 ft	Diameter: 3.80 inches	Volume: 51.78 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 51.78 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3682.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.01 ft			
Tool Length:	32.01 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			3662.00	
S.I. Tool	5.00			3667.00	
HMV	5.00			3672.00	
Packer	5.00			3677.00	21.00 Bottom Of Top Packer
Packer	5.00			3682.00	
Stubb	1.00			3683.00	
Recorder	0.01	3024	Inside	3683.01	
Perforations	7.00			3690.01	
Bullnose	3.00			3693.01	11.01 Bottom Packers & Anchor
Total Tool Length:		32.01			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Wilkins #1-15

PO Box 399
Garden City, KS 67846

15-21s-13w Stafford

Job Ticket: 15542

DST#: 3

ATTN: Cecil O'Brate

Test Start: 2002.03.23 @ 06:43:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	MGO 20%gas 55% oil 25%mud	0.982
165.00	clean oil	2.315
425.00	gip	5.962

Total Length: 660.00 ft

Total Volume: 9.259 bbl

Num Fluid Samples: 0

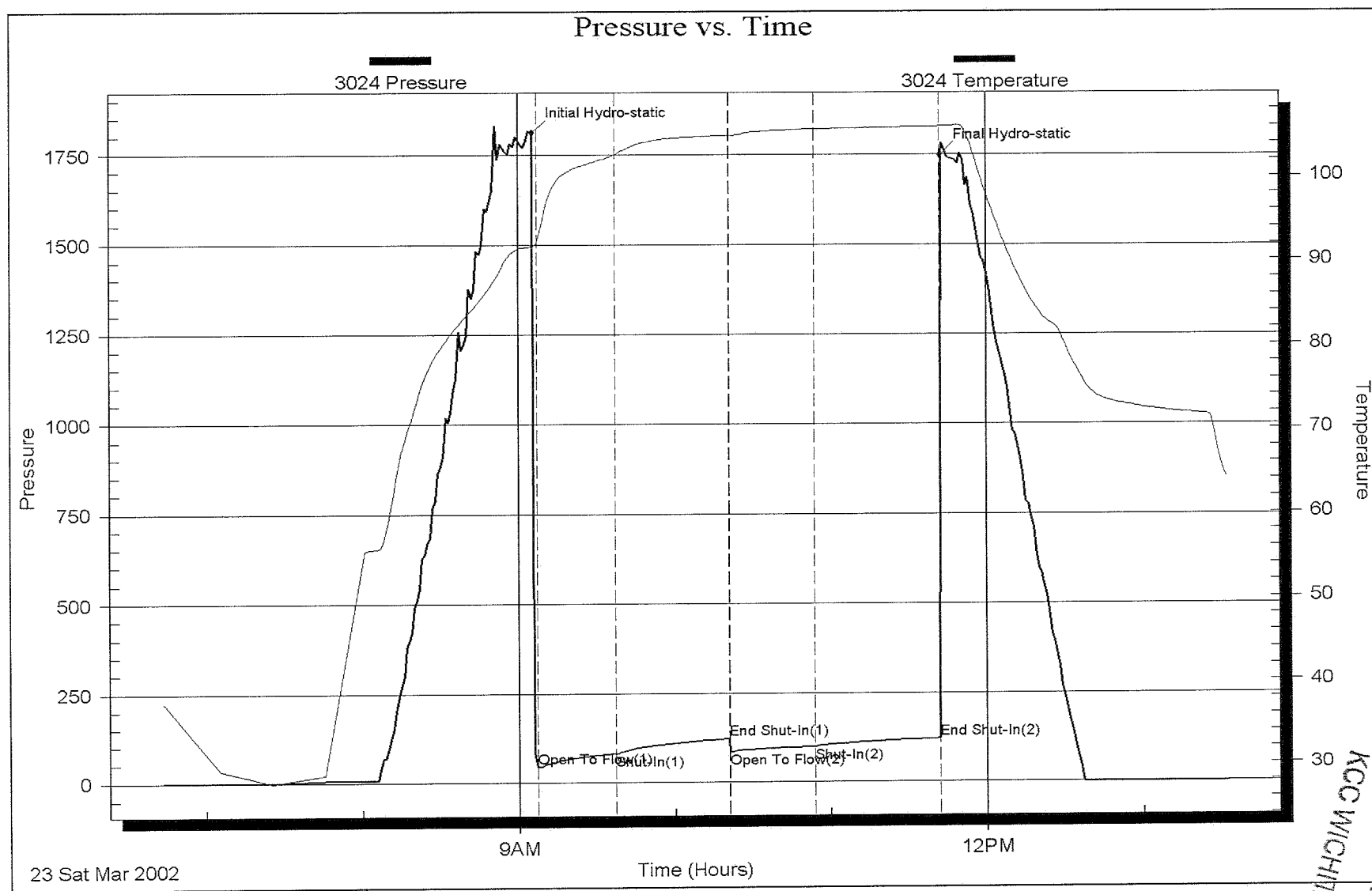
Num Gas Bombs: 0

Serial #:

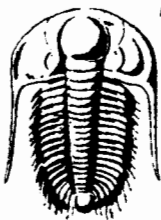
Laboratory Name:

Laboratory Location:

Recovery Comments:



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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 15540

Test Ticket

Well Name & No.	<u>Wil Kans #1-15</u>	Test No.	<u>1</u>	Date	<u>3-22-02</u>
Company	<u>American Warrior, Inc.</u>	Zone Tested	<u>Arkuckle</u>		
Address	<u>P.O. Box 399 Garden City, Mo 67846</u>	Elevation	<u>1890</u>	KB	<u>1881</u> GL
Co. Rep / Geo.	<u>Ron Nelson</u>	Cont.	<u>Discovery rig 2</u>	Est. Ft. of Pay	<u>-</u> Por. <u>-</u> %
Location: Sec.	<u>15</u>	Twp.	<u>21^s</u>	Rge.	<u>13^{us}</u> Co. <u>STAFFORD</u> State <u>Mo</u>
No. of Copies	<u>Req</u>	Distribution Sheet (Y, N)	<u>-</u>	Turnkey (Y, N)	<u>-</u> Evaluation (Y, N) <u>-</u>

Interval Tested	<u>3594-3672</u>	Initial Str Wt./Lbs.	<u>36000</u>	Unseated Str Wt./Lbs.	<u>36000</u>
Anchor Length	<u>78</u>	Wt. Set Lbs.	<u>25000</u>	Wt. Pulled Loose/Lbs.	<u>50000</u>
Top Packer Depth	<u>3589</u>	Tool Weight	<u>2200</u>		
Bottom Packer Depth	<u>3594</u>	Hole Size — 7 7/8"	<u>yes</u>	Rubber Size — 6 3/4"	<u>yes</u>
Total Depth	<u>3672</u>	Wt. Pipe Run	<u>-</u>	Drill Collar Run	<u>-</u>
Mud Wt.	<u>9.1</u> LCM <u>-</u> Vis. <u>53</u> WL <u>-</u>	Drill Pipe Size	<u>4 1/2 XH</u>	Ft. Run	<u>3600</u>
Blow Description	<u>IFP - Weak Blow 1/2" died in 25 min</u> <u>FFP - Weak Blow 1/4" died in 20 min</u>				

Recovery — Total Feet	<u>4.5</u>	GIP	<u>-</u>	Ft. in DC	<u>-</u>	Ft. in DP	<u>4.5</u>
Rec.	<u>4.5</u>	Feet Of	<u>50+6CM</u>	%gas	<u>2</u>	%oil	<u>5</u> %water <u>93</u> %mud
Rec.		Feet Of		%gas		%oil	%water %mud
Rec.		Feet Of		%gas		%oil	%water %mud
Rec.		Feet Of		%gas		%oil	%water %mud
Rec.		Feet Of		%gas		%oil	%water %mud
BHT	<u>99</u>	°F Gravity	<u>-</u>	°API D@	<u>-</u>	°F Corrected Gravity	<u>-</u> °API
RW	<u>-</u>	@	<u>-</u>	°F Chlorides	<u>-</u>	ppm Recovery	Chlorides <u>-</u> ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>1749</u>	PSI	Recorder No.	<u>3024</u>	T-On Location <u>0400</u>
(B) First Initial Flow Pressure	<u>14</u>	PSI	(depth)	<u>3595</u>	T-Started <u>0425</u>
(C) First Final Flow Pressure	<u>27</u>	PSI	Recorder No.	<u>11085</u>	T-Open <u>0645</u>
(D) Initial Shut-In Pressure	<u>11.3</u>	PSI	(depth)	<u>3669</u>	T-Pulled <u>0845</u>
(E) Second Initial Flow Pressure	<u>29</u>	PSI	Recorder No.	<u>-</u>	T-Out <u>1010</u>
(F) Second Final Flow Pressure	<u>34</u>	PSI	(depth)	<u>-</u>	T-Off Location <u>1045</u>
(G) Final Shut-in Pressure	<u>60</u>	PSI	Initial Opening	<u>30</u>	Test <u>700</u>
(Q) Final Hydrostatic Mud	<u>1721</u>	PSI	Initial Shut-in	<u>30</u>	Jars <u>-</u>
			Final Flow	<u>30</u>	Safety Joint <u>-</u>
			Final Shut-in	<u>30</u>	Straddle <u>-</u>
					Circ. Sub <u>-</u>
					Sampler <u>-</u>
					Extra Packer <u>-</u>
					Elec. Rec. <u>150</u>
					Mileage <u>40</u>
					Other <u>-</u>
					TOTAL PRICE \$ <u>890</u>

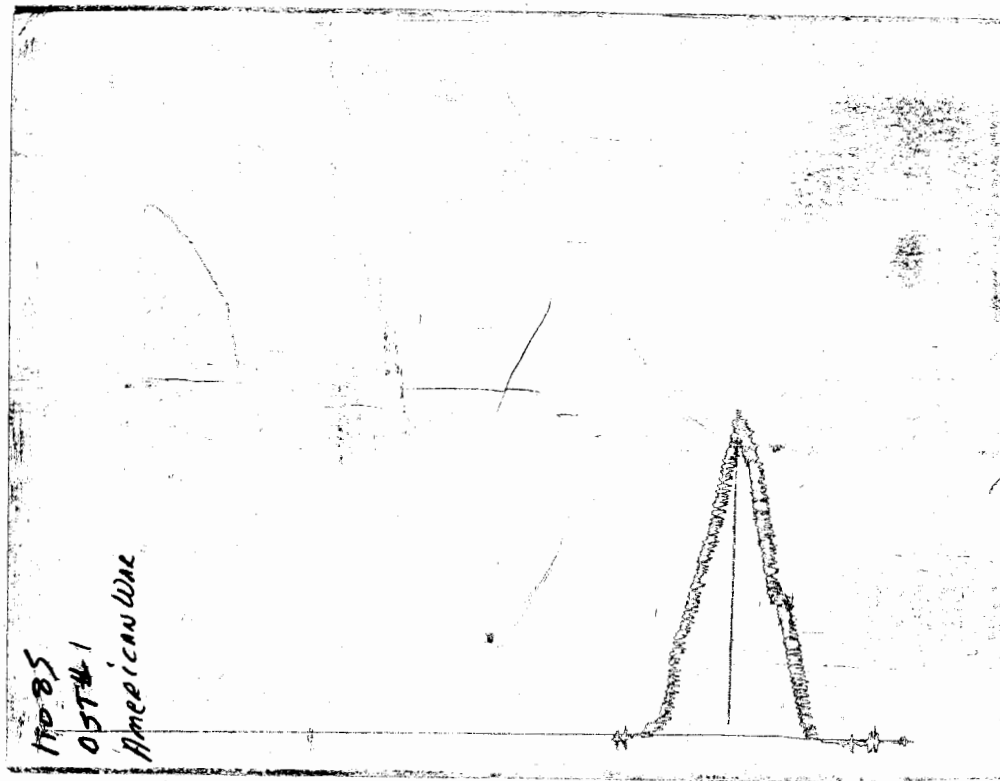
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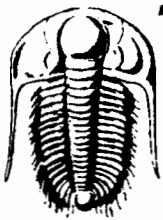
Approved By _____

Our Representative Ray Schwager Thank you

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 15541

Test Ticket

Well Name & No.	<u>WILKINS #1-15</u>		Test No.	<u>2</u>	Date	<u>3-22-02</u>	
Company	<u>AMERICAN WARRIOR INC</u>		Zone Tested	<u>ARBUCKLE</u>			
Address	<u>P.O. Box 399 GARDEN CITY, KS 67846</u>		Elevation	<u>1890</u>	KB	<u>1881</u>	GL
Co. Rep / Geo.	<u>Ron Nelson</u>	Cont.	<u>Discovery rig 2</u>	Est. Ft. of Pay	<u>-</u>	Por.	<u>-</u> %
Location: Sec.	<u>15</u>	Twp.	<u>21^S</u>	Rge.	<u>13^W</u>	Co.	<u>STAFFORD</u> State <u>KS</u>
No. of Copies	<u>Reg</u>	Distribution Sheet (Y, N)	<u></u>		Turnkey (Y, N)	<u></u>	
		Evaluation (Y, N)	<u></u>				

Interval Tested	<u>3668-3682</u>	Initial Str Wt./Lbs.	<u>36000</u>	Unseated Str Wt./Lbs.	<u>37000</u>
Anchor Length	<u>14</u>	Wt. Set Lbs.	<u>25000</u>	Wt. Pulled Loose/Lbs.	<u>65000</u>
Top Packer Depth	<u>3663</u>	Tool Weight	<u>2200</u>		
Bottom Packer Depth	<u>3668</u>	Hole Size — 7 7/8"	<u>yes</u>	Rubber Size — 6 3/4"	<u>yes</u>
Total Depth	<u>3682</u>	Wt. Pipe Run	<u>-</u>	Drill Collar Run	<u>-</u>
Mud Wt. <u>9.1</u> LCM <u>-</u> Vis. <u>53</u> WL <u>-</u>	Drill Pipe Size		<u>4 1/2 X H</u>	Ft. Run	<u>3662</u>
Blow Description	<u>IFP - WEAK TO A STRONG BLOW IN 3 min</u>				
	<u>FFP - WEAK TO A STRONG BLOW IN 23 min</u>				

Recovery — Total Feet	<u>150</u>	GIP	<u>630</u>	Ft. in DC	<u>-</u>	Ft. in DP	<u>150</u>
Rec.	<u>65</u>	Feet Of	<u>MGO</u>	18 %gas	<u>72</u> %oil	%water	<u>10</u> %mud
Rec.	<u>85</u>	Feet Of	<u>CLEAN OIL</u>	%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
BHT	<u>105</u>	°F Gravity	<u>35</u>	°API D@	<u>60</u>	°F Corrected Gravity	<u>35</u> °API
RW	<u>-</u>	@	<u>-</u>	°F Chlorides	<u>-</u>	ppm Recovery	Chlorides <u>-</u> ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>1772</u>	PSI Recorder No.	<u>3024</u>	T-On Location	<u>1600</u>
(B) First Initial Flow Pressure	<u>40</u>	PSI (depth)	<u>3669</u>	T-Started	<u>1652</u>
(C) First Final Flow Pressure	<u>82</u>	PSI Recorder No.	<u>11085</u>	T-Open	<u>1830</u>
(D) Initial Shut-In Pressure	<u>400</u>	PSI (depth)	<u>3679</u>	T-Pulled	<u>2100</u>
(E) Second Initial Flow Pressure	<u>63</u>	PSI Recorder No.	<u>-</u>	T-Out	<u>2300</u>
(F) Second Final Flow Pressure	<u>82</u>	PSI (depth)	<u>-</u>	T-Off Location	<u>2315</u>
(G) Final Shut-in Pressure	<u>276</u>	PSI Initial Opening	<u>30</u>	Test	<u>700</u>
(Q) Final Hydrostatic Mud	<u>1754</u>	PSI Initial Shut-in	<u>45</u>	Jars	<u>-</u>
		Final Flow	<u>30</u>	Safety Joint	<u>-</u>
		Final Shut-in	<u>45</u>	Straddle	<u>-</u>
				Circ. Sub	<u>-</u>
				Sampler	<u>-</u>
				Extra Packer	<u>-</u>
				Elec. Rec.	<u>150</u>
				Mileage	<u>40</u>
				Other	<u>-</u>
				TOTAL PRICE \$	<u>890</u>

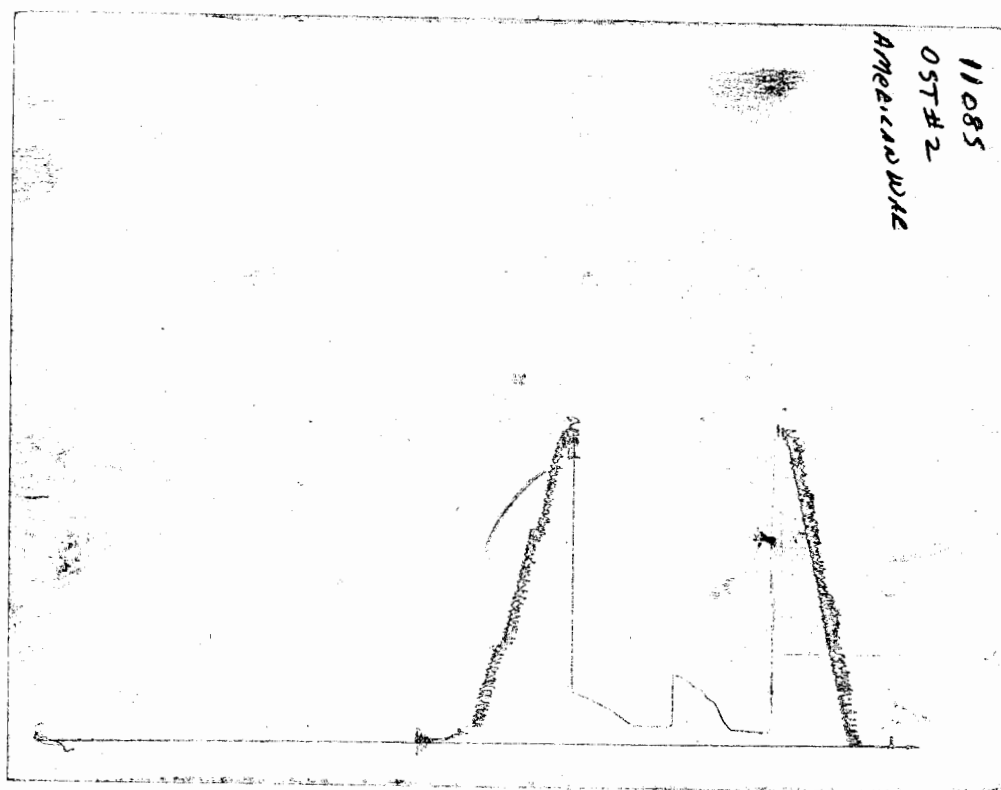
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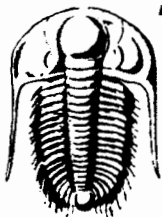
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Our Representative RAY SCHWAGER Thankyou

CHART PAGE

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 15542

Test Ticket

Well Name & No.	<u>Wilkins #1-15</u>	Test No.	<u>3</u>	Date	<u>3-23-02</u>
Company	<u>AMERICAN WARRIOR, INC</u>	Zone Tested	<u>Arbuckle</u>		
Address	<u>P.O. Box 399 Garden City, Ks 67846</u>	Elevation	<u>1890</u>	KB	<u>1881</u> GL
Co. Rep / Geo.	<u>Ron Nelson</u>	Cont.	<u>Discovery rig 2</u>	Est. Ft. of Pay	<u>-</u> Por. <u>-</u> %
Location: Sec.	<u>15</u>	Twp.	<u>21st</u>	Rge.	<u>13th</u>
		Co.	<u>Stafford</u>	State	<u>Ks</u>
No. of Copies	<u>Reg</u>	Distribution Sheet (Y, N)	<u>-</u>	Turnkey (Y, N)	<u>-</u>
		Evaluation (Y, N)	<u>-</u>		

Interval Tested	<u>3682 - 3693</u>	Initial Str Wt./Lbs.	<u>36000</u>	Unseated Str Wt./Lbs.	<u>38000</u>
Anchor Length	<u>11</u>	Wt. Set Lbs.	<u>25000</u>	Wt. Pulled Loose/Lbs.	<u>65000</u>
Top Packer Depth	<u>3677</u>	Tool Weight	<u>2200</u>		
Bottom Packer Depth	<u>3682</u>	Hole Size — 7 7/8"	<u>yes</u>	Rubber Size — 6 3/4"	<u>yes</u>
Total Depth	<u>3693</u>	Wt. Pipe Run	<u>-</u>	Drill Collar Run	<u>-</u>
Mud Wt.	<u>91</u> LCM <u>-</u> Vis. <u>-</u> WL <u>-</u>	Drill Pipe Size	<u>4 1/2 XH</u>	Ft. Run	<u>3691</u>
Blow Description	<u>IFP - Strong Blow in 1 min</u> <u>FFP -</u>				

Recovery — Total Feet	<u>235</u>	GIP	<u>425</u>	Ft. in DC	<u>-</u>	Ft. in DP	<u>235</u>
Rec.	<u>70</u>	Feet Of	<u>MGO</u>	20 %gas	<u>55</u> %oil	%water	<u>25</u> %mud
Rec.	<u>165</u>	Feet Of	<u>CLEAN OIL</u>	%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
BHT		°F Gravity	<u>35</u>	°API D@	<u>60</u>	°F Corrected Gravity	<u>35</u>
RW	<u>-</u>	@	<u>-</u>	°F Chlorides	<u>-</u>	ppm Recovery	Chlorides <u>-</u> ppm System

(A) Initial Hydrostatic Mud	<u>1791</u>	PSI	Recorder No.	<u>3024</u>	T-On Location	<u>0600</u>
(B) First Initial Flow Pressure	<u>43</u>	PSI	(depth)	<u>3683</u>	T-Started	<u>06</u>
(C) First Final Flow Pressure	<u>80</u>	PSI	Recorder No.	<u>11085</u>	T-Open	<u>0900</u>
(D) Initial Shut-In Pressure	<u>121</u>	PSI	(depth)		T-Pulled	<u>1130</u>
(E) Second Initial Flow Pressure	<u>84</u>	PSI	Recorder No.	<u>-</u>	T-Out	<u>1320</u>
(F) Second Final Flow Pressure	<u>98</u>	PSI	(depth)	<u>-</u>	T-Off Location	<u>1430</u>
(G) Final Shut-in Pressure	<u>120</u>	PSI	Initial Opening	<u>30</u>	Test	<u>700</u>
(Q) Final Hydrostatic Mud	<u>1762</u>	PSI	Initial Shut-in	<u>45</u>	Jars	
			Final Flow	<u>30</u>	Safety Joint	
			Final Shut-in	<u>45</u>	Straddle	
					Circ. Sub	
					Sampler	
					Extra Packer	
					Elec. Rec.	<u>✓ 150</u>
					Mileage	<u>✓ 40</u>
					Other	
					TOTAL PRICE \$	<u>✓ 890</u>

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Approved By Ron Nelson

Our Representative Ray Schwager Hank 904