

15-185-23263



Ricketts

Testing, Inc.

33-215-13w

Company GILBERT-STEWART OPERATING, LLC Lease & Well No. R.L.S. #2
 Elevation 1902 K.B. Formation KANSAS CITY Ticket No. 2189
 Date 7-26-04 Sec. 33 Twp. 21S Range 13W County STAFFORD State KS
 Test Approved by KRIS KENNEDY Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 3494 ft. to 3561 ft. Total Depth 3561 ft.
 Packer Depth 3494 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3491 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3499 ft. Recorder Number 11027 Cap. 4625
 Bottom Recorder Depth (Outside) 3502 ft. Recorder Number Z43 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor STERLING DRILLING RIG #1 Drill Collar Length 248 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 52 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.1 Water Loss 9.2 cc. Drill Pipe Length 3226 I.D. 3.25 in.
 Chlorides 5,500 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 67 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: VERY WEAK SURFACE BLOW THROUGHOUT TEST.

Recovered 45 ft. of MUD WITH A FEW SPECKS OF OIL.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 5:28 P.M. Time Started Off Bottom 8:28 P.M. Maximum Temperature 108°
 Initial Hydrostatic Pressure(A) 1720 P.S.I.
 Initial Flow PeriodMinutes 15 (B) 14 P.S.I. to
 (C) 22 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 834 P.S.I.
 Final Flow PeriodMinutes 45 (E) 30 P.S.I. to
 (F) 44 P.S.I.
 Final Closed In PeriodMinutes 90 (G) 789 P.S.I.
 Final Hydrostatic Pressure(H) 1655 P.S.I.

Pressure Test Report

COMPANY INFORMATION

Company Name Gilbert-Stewart Operating LLC.
Representative
Phone
Fax
Address

E-Mail Address
Service Company

WELL INFORMATION

Well Name R.L.S. #2
Well Location 33-21S-13W Ne Sw Ne
Field and Pool Gates
Status (Oil, Gas, Water, Injection) Oil
Perforated Intervals
Mid-point of Perforated Intervals (MPP)
Drilling Rig Number Sterling Rig #1
Elevations
 Kelly Bushing (KB) 1902 KB
 Casing Flange (CF)
 KB-CF
 Ground Level 1893 GL
Plug Back Total Depth
Total Depth 3561'
Production Casing
Production Tubing

TEST INFORMATION

Type of Test DST #1 3494' to 3561'
Date(s) of Test 7-26-2004
Dead-weight Gauge Tubing Pressure
Dead-weight Gauge Casing Pressure
Shut-in Date (Duration) 7-26-2004
Date / Time on Bottom 7-26-2004@5:28 Pm
Date / Time off Bottom 7-26-2004 @*:28Pm

Probe Serial Number Z43
Probe Offset from End of Tool String
Run Depth at Probe Pressure Port 3499'

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 1749.7 psig
Maximum Recorded Probe Temperature 108.6 deg F
Final Buildup Pressure
Gradient Survey Information
 Extrapolated Pressure to MPP
 Final Gradient at Depth
Job Number



Company Name Gilbert-Stewart Operating LLC.
Well Name R.L.S. #2
Type of Test DST #1 3494' to 3561'
Date(s) of Test 7-26-2004



PROBE INFORMATION

Probe Serial Number Z43
Model Level II
Pressure
 Calibrated Pressure Range 0.0 - 6000.0 psig
 Accuracy 0.05% FS
 Resolution 0.0015% FS
Temperature
 Calibrated Temperature Range -2.7 - 303.7 deg F
 Accuracy 0.25% FS
 Resolution 0.002% FS
Calibration File Used for Reports Z43DE26A.CAL

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
0	Pause	5 seconds	25 seconds	Test mode
1	Pressure Trigger	30 seconds	indefinite	Trig @ 20 psi
2	Normal	3 minutes	45 minutes	
3	Overrun	15 seconds	end of memory	Fill remaining memory

Program Start Time Jul 26/2004 @ 16:15:00
Program End Time Jul 26/2004 @ 22:59:30
Total Samples Taken 1454
Usage for this Test 0.0590 Ah
Generic Data File Name Z43JL26A.GEN



Company Name Gilbert-Stewart Operating LLC.
Well Name R.L.S. #2
Type of Test DST #1 3494' to 3561'
Date(s) of Test 7-26-2004



*Ricketts
Testing*

COMMENTS

Reported By James Ricketts

Very weak blow thru-out test. Recovery 45' mud few oil spect.



Company Name Gilbert-Stewart Operating LLC.
Well Name R.L.S. #2
Type of Test DST #1 3494' to 3561'
Date(s) of Test 7-26-2004



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2004/07/26	16:15:00	0.0000	35.554	96.319
2004/07/26	16:18:00	0.0500	68.902	96.807
2004/07/26	16:21:00	0.1000	87.934	96.913
2004/07/26	16:24:00	0.1500	115.160	96.667
2004/07/26	16:27:00	0.2000	183.091	96.201
2004/07/26	16:30:00	0.2500	234.336	95.520
2004/07/26	16:33:00	0.3000	349.907	94.676
2004/07/26	16:36:00	0.3500	417.732	93.990
2004/07/26	16:39:00	0.4000	539.855	93.515
2004/07/26	16:42:00	0.4500	627.762	93.362
2004/07/26	16:45:00	0.5000	753.968	93.495
2004/07/26	16:48:00	0.5500	830.463	93.879
2004/07/26	16:51:00	0.6000	937.309	94.359
2004/07/26	16:54:00	0.6500	1024.632	94.869
2004/07/26	16:57:00	0.7000	1175.932	95.365
2004/07/26	17:00:00	0.7500	1158.084	95.959
2004/07/26	17:01:30	0.7750	1263.819	96.244
2004/07/26	17:03:00	0.8000	1329.420	96.571
2004/07/26	17:04:30	0.8250	1388.882	96.901
2004/07/26	17:06:00	0.8500	1550.772	97.261
2004/07/26	17:07:30	0.8750	1474.251	97.646
2004/07/26	17:09:00	0.9000	1540.832	98.053
2004/07/26	17:10:30	0.9250	1555.248	98.476
2004/07/26	17:12:00	0.9500	1598.846	98.911
2004/07/26	17:13:30	0.9750	1573.734	99.340
2004/07/26	17:15:00	1.0000	1617.405	99.743
2004/07/26	17:16:30	1.0250	1622.335	100.126
2004/07/26	17:18:00	1.0500	1626.841	100.495
2004/07/26	17:19:30	1.0750	1725.564	100.870
2004/07/26	17:21:00	1.1000	1653.943	101.232
2004/07/26	17:22:30	1.1250	1687.261	101.602
2004/07/26	17:24:00	1.1500	1663.314	101.955
2004/07/26	17:25:30	1.1750	1650.392	102.301
2004/07/26	17:27:00	1.2000	1662.714	102.610
2004/07/26	17:28:30	1.2250	1721.118	102.875
Initial HYD.				
2004/07/26	17:29:15	1.2375	1720.242	103.010
2004/07/26	17:30:00	1.2500	13.904	103.401
Initial Flow				
2004/07/26	17:30:15	1.2542	14.278	103.453
2004/07/26	17:31:30	1.2750	15.803	103.606
2004/07/26	17:33:00	1.3000	17.027	103.746
2004/07/26	17:34:30	1.3250	18.131	103.856
2004/07/26	17:36:00	1.3500	18.949	103.959
2004/07/26	17:37:30	1.3750	19.823	104.056
2004/07/26	17:39:00	1.4000	20.498	104.146
2004/07/26	17:40:30	1.4250	21.126	104.234
2004/07/26	17:42:00	1.4500	21.714	104.308
2004/07/26	17:43:30	1.4750	22.236	104.387
2004/07/26	17:45:00	1.5000	22.656	104.459



Company Name Gilbert-Stewart Operating LLC.
Well Name R.L.S. #2
Type of Test DST #1 3494' to 3561'
Date(s) of Test 7-26-2004



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
Initial Flow				
2004/07/26	17:46:00	1.5167	22.958	104.504
2004/07/26	17:46:30	1.5250	25.072	104.526
2004/07/26	17:48:00	1.5500	32.823	104.587
2004/07/26	17:49:30	1.5750	43.385	104.648
2004/07/26	17:51:00	1.6000	54.469	104.697
2004/07/26	17:52:30	1.6250	67.823	104.752
2004/07/26	17:54:00	1.6500	84.550	104.810
2004/07/26	17:55:30	1.6750	105.663	104.855
2004/07/26	17:57:00	1.7000	132.619	104.896
2004/07/26	17:58:30	1.7250	167.684	104.940
2004/07/26	18:00:00	1.7500	214.487	104.981
2004/07/26	18:01:30	1.7750	275.823	105.012
2004/07/26	18:03:00	1.8000	347.501	105.048
2004/07/26	18:04:30	1.8250	423.887	105.087
2004/07/26	18:06:00	1.8500	498.107	105.134
2004/07/26	18:07:30	1.8750	565.679	105.183
2004/07/26	18:09:00	1.9000	625.164	105.237
2004/07/26	18:10:30	1.9250	676.228	105.294
2004/07/26	18:12:00	1.9500	719.114	105.346
2004/07/26	18:13:30	1.9750	753.732	105.397
2004/07/26	18:15:00	2.0000	781.804	105.451
2004/07/26	18:16:30	2.0250	808.173	105.507
2004/07/26	18:18:00	2.0500	831.467	105.553
Initial Buildup				
2004/07/26	18:18:15	2.0542	834.937	105.568
Final Flow				
2004/07/26	18:19:30	2.0750	30.543	105.804
2004/07/26	18:21:00	2.1000	30.852	105.818
2004/07/26	18:22:30	2.1250	31.089	105.834
2004/07/26	18:24:00	2.1500	31.666	105.859
2004/07/26	18:25:30	2.1750	32.353	105.881
2004/07/26	18:27:00	2.2000	32.680	105.910
2004/07/26	18:28:30	2.2250	33.386	105.935
2004/07/26	18:30:00	2.2500	33.904	105.962
2004/07/26	18:31:30	2.2750	34.059	106.000
2004/07/26	18:33:00	2.3000	34.619	106.030
2004/07/26	18:34:30	2.3250	35.096	106.066
2004/07/26	18:36:00	2.3500	35.576	106.099
2004/07/26	18:37:30	2.3750	36.004	106.138
2004/07/26	18:39:00	2.4000	36.403	106.171
2004/07/26	18:40:30	2.4250	36.874	106.214
2004/07/26	18:42:00	2.4500	37.369	106.239
2004/07/26	18:43:30	2.4750	37.717	106.277
2004/07/26	18:45:00	2.5000	38.560	106.311
2004/07/26	18:46:30	2.5250	39.107	106.349
2004/07/26	18:48:00	2.5500	39.785	106.381
2004/07/26	18:49:30	2.5750	40.341	106.414
2004/07/26	18:51:00	2.6000	40.613	106.457
2004/07/26	18:52:30	2.6250	41.181	106.486



Company Name Gilbert-Stewart Operating LLC.
Well Name R.L.S: #2
Type of Test DST #1 3494' to 3561'
Date(s) of Test 7-26-2004



Ricketts
Testing

Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2004/07/26	18:54:00	2.6500	41.600	106.520
2004/07/26	18:55:30	2.6750	41.870	106.558
2004/07/26	18:57:00	2.7000	42.044	106.590
2004/07/26	18:58:30	2.7250	42.163	106.621
2004/07/26	19:00:00	2.7500	42.372	106.662
Final Flow				
2004/07/26	19:01:30	2.7750	44.043	106.695
2004/07/26	19:03:00	2.8000	47.130	106.725
2004/07/26	19:04:30	2.8250	49.900	106.754
2004/07/26	19:06:00	2.8500	52.653	106.792
2004/07/26	19:07:30	2.8750	55.507	106.822
2004/07/26	19:09:00	2.9000	58.422	106.858
2004/07/26	19:10:30	2.9250	61.384	106.894
2004/07/26	19:12:00	2.9500	64.427	106.927
2004/07/26	19:13:30	2.9750	67.721	106.957
2004/07/26	19:15:00	3.0000	71.177	106.992
2004/07/26	19:16:30	3.0250	74.742	107.024
2004/07/26	19:18:00	3.0500	78.531	107.056
2004/07/26	19:19:30	3.0750	82.477	107.089
2004/07/26	19:21:00	3.1000	86.678	107.112
2004/07/26	19:22:30	3.1250	91.102	107.146
2004/07/26	19:24:00	3.1500	95.719	107.175
2004/07/26	19:25:30	3.1750	100.598	107.199
2004/07/26	19:27:00	3.2000	105.657	107.233
2004/07/26	19:28:30	3.2250	111.161	107.262
2004/07/26	19:30:00	3.2500	116.852	107.292
2004/07/26	19:31:30	3.2750	122.854	107.319
2004/07/26	19:33:00	3.3000	129.257	107.344
2004/07/26	19:34:30	3.3250	136.110	107.371
2004/07/26	19:36:00	3.3500	143.453	107.402
2004/07/26	19:37:30	3.3750	151.177	107.424
2004/07/26	19:39:00	3.4000	159.673	107.451
2004/07/26	19:40:30	3.4250	168.763	107.479
2004/07/26	19:42:00	3.4500	178.197	107.506
2004/07/26	19:43:30	3.4750	188.568	107.535
2004/07/26	19:45:00	3.5000	199.717	107.553
2004/07/26	19:46:30	3.5250	211.674	107.582
2004/07/26	19:48:00	3.5500	224.527	107.611
2004/07/26	19:49:30	3.5750	238.437	107.632
2004/07/26	19:51:00	3.6000	253.688	107.656
2004/07/26	19:52:30	3.6250	270.116	107.679
2004/07/26	19:54:00	3.6500	288.079	107.701
2004/07/26	19:55:30	3.6750	307.112	107.726
2004/07/26	19:57:00	3.7000	327.430	107.755
2004/07/26	19:58:30	3.7250	349.102	107.776
2004/07/26	20:00:00	3.7500	371.958	107.798
2004/07/26	20:01:30	3.7750	396.202	107.827
2004/07/26	20:03:00	3.8000	421.266	107.847
2004/07/26	20:04:30	3.8250	447.246	107.881
2004/07/26	20:06:00	3.8500	473.931	107.901



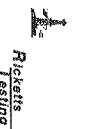
Company Name Gilbert-Stewart Operating LLC.
 Well Name R.L.S. #2
 Type of Test DST #1 3494' to 3561'
 Date(s) of Test 7-26-2004



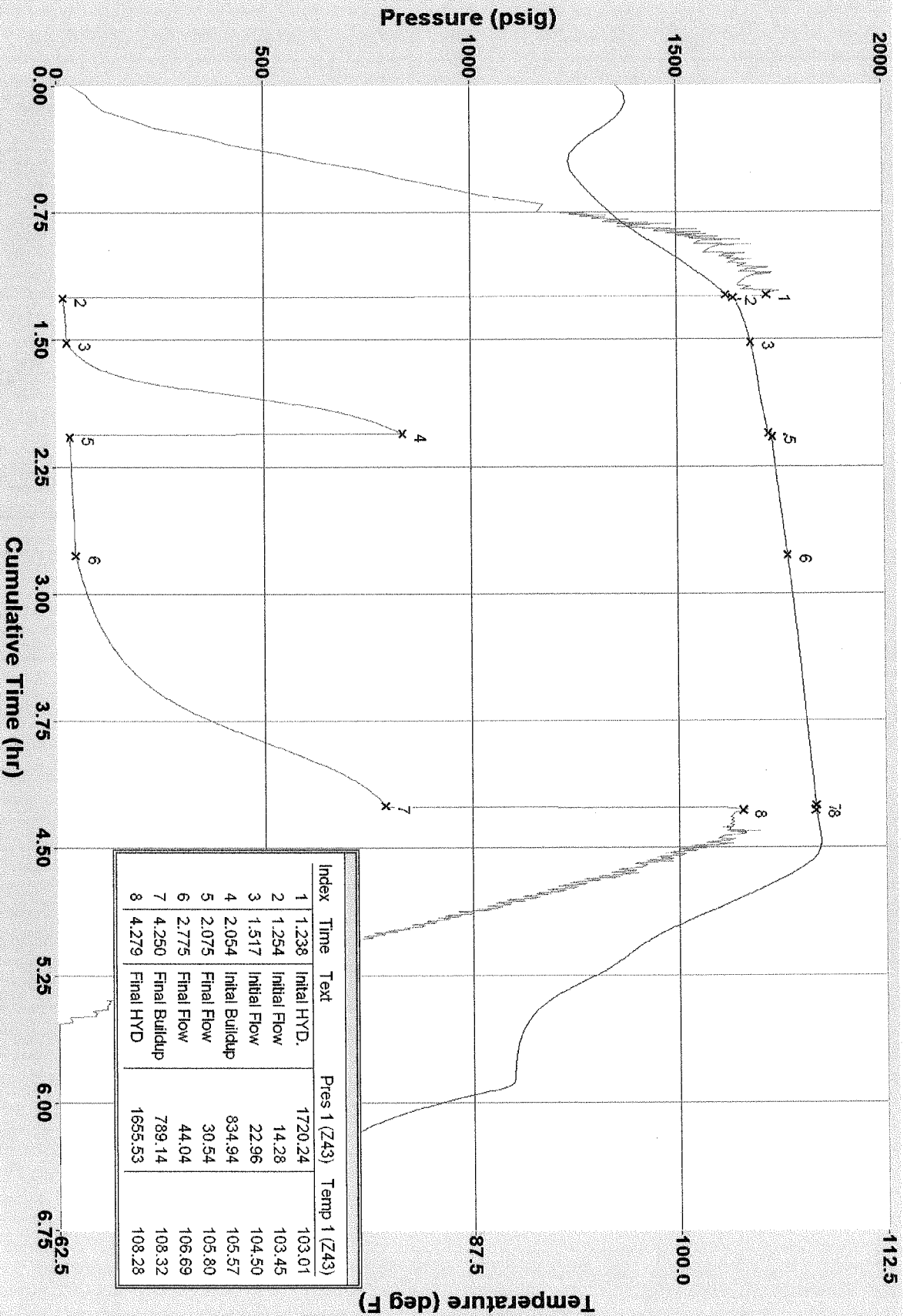
Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2004/07/26	20:07:30	3.8750	500.850	107.926
2004/07/26	20:09:00	3.9000	528.051	107.949
2004/07/26	20:10:30	3.9250	554.879	107.983
2004/07/26	20:12:00	3.9500	580.878	108.005
2004/07/26	20:13:30	3.9750	606.274	108.034
2004/07/26	20:15:00	4.0000	630.876	108.059
2004/07/26	20:16:30	4.0250	653.811	108.088
2004/07/26	20:18:00	4.0500	675.771	108.109
2004/07/26	20:19:30	4.0750	695.921	108.140
2004/07/26	20:21:00	4.1000	714.239	108.165
2004/07/26	20:22:30	4.1250	730.893	108.192
2004/07/26	20:24:00	4.1500	745.878	108.217
2004/07/26	20:25:30	4.1750	758.903	108.244
2004/07/26	20:27:00	4.2000	770.301	108.270
2004/07/26	20:28:30	4.2250	780.216	108.291
Final Buildup				
2004/07/26	20:30:00	4.2500	789.136	108.318
2004/07/26	20:31:30	4.2750	1667.753	108.275
Final HYD				
2004/07/26	20:31:45	4.2792	1655.533	108.282
2004/07/26	20:33:00	4.3000	1635.846	108.336
2004/07/26	20:34:30	4.3250	1631.308	108.399
2004/07/26	20:36:00	4.3500	1633.305	108.451
2004/07/26	20:37:30	4.3750	1629.292	108.500
2004/07/26	20:39:00	4.4000	1619.812	108.536
2004/07/26	20:40:30	4.4250	1646.048	108.572
2004/07/26	20:42:00	4.4500	1634.632	108.597
2004/07/26	20:43:30	4.4750	1631.581	108.594
2004/07/26	20:45:00	4.5000	1569.107	108.568
2004/07/26	20:46:30	4.5250	1485.366	108.475
2004/07/26	20:48:00	4.5500	1458.428	108.309
2004/07/26	20:49:30	4.5750	1418.891	108.073
2004/07/26	20:51:00	4.6000	1420.618	107.760
2004/07/26	20:52:30	4.6250	1365.374	107.364
2004/07/26	20:54:00	4.6500	1397.876	106.920
2004/07/26	20:55:30	4.6750	1332.159	106.441
2004/07/26	20:57:00	4.7000	1252.628	105.930
2004/07/26	20:58:30	4.7250	1204.775	105.393
2004/07/26	21:00:00	4.7500	1222.835	104.832
2004/07/26	21:01:30	4.7750	1180.005	104.270
2004/07/26	21:03:00	4.8000	1147.944	103.685
2004/07/26	21:04:30	4.8250	1055.146	103.114
2004/07/26	21:06:00	4.8500	1059.741	102.517
2004/07/26	21:07:30	4.8750	965.920	101.908
2004/07/26	21:09:00	4.9000	933.566	101.289
2004/07/26	21:10:30	4.9250	932.445	100.693
2004/07/26	21:12:00	4.9500	852.490	100.101
2004/07/26	21:13:30	4.9750	847.567	99.529
2004/07/26	21:15:00	5.0000	762.275	99.003
2004/07/26	21:16:30	5.0250	757.409	98.501



Company Name
Gilbert-Stewart Operating LLC.
Well Name
R.L.S. #2
Type of Test
DST #1 3494 to 3561'
Date(s) of Test
7-26-2004



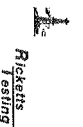
07-26-2004 DST#1 R.L.S. #2



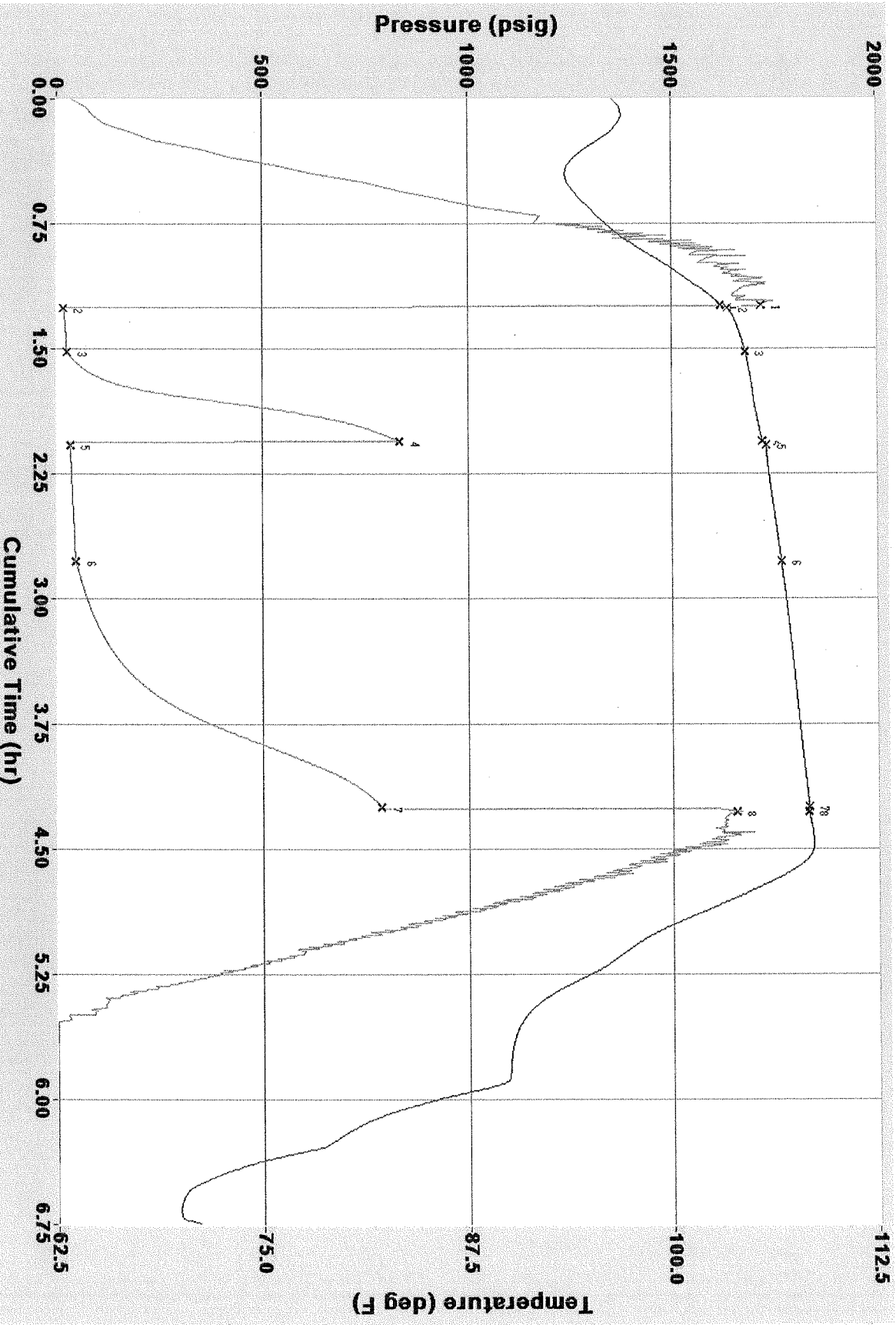


Company Name
Well Name
Type of Test
Date(s) of Test

Gilbert-Stewart Operating LLC.
R.L.S. #2



7-26-2 4 DST#1 R.L.S. #2





Ricketts Testing, Inc.

Company GILBERT-STEWART OPERATING, LLC Lease & Well No. R.L.S. #2
Elevation 1902 K.B. Formation ARBUCKLE Ticket No. 2190
Date 7-27-04 Sec. 33 Twp. 21S Range 13W County STAFFORD State KS
Test Approved by KRIS KENNEDY Ricketts Representative JIM RICKETTS

Formation Test No. 2 Interval Tested from 3674 ft. to 3740 ft. Total Depth 3740 ft.
Packer Depth 3674 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3671 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3679 ft. Recorder Number 11027 Cap. 4625
Bottom Recorder Depth (Outside) 3682 ft. Recorder Number 243 Cap. 6000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor STERLING DRILLING RIG #1 Drill Collar Length 248 I.D. 2.25 in.
Mud Type CHEMICAL Viscosity 52 Weight Pipe Length _____ I.D. _____ in.
Weight 9.1 Water Loss 11.2 cc. Drill Pipe Length 3406 I.D. 3.25 in.
Chlorides 8,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 66 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out YES Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil 34° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: STRONG BLOW THROUGHOUT TEST. GAS TO SURFACE IN 15 MINUTES FINAL FLOW PERIOD. GAUGED
5050 CFPD TO 1680 CFPD.

Recovered 3030 ft. of FREE OIL.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: _____

Time Set Packer (s) 8:31 P.M. Time Started Off Bottom 12:16 A.M. Maximum Temperature 118°
Initial Hydrostatic Pressure(A) 1858 P.S.I.
Initial Flow PeriodMinutes 15 (B) 488 P.S.I. to
(C) 659 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 1192 P.S.I.
Final Flow PeriodMinutes 60 (E) 678 P.S.I. to
(F) 1097 P.S.I.
Final Closed In PeriodMinutes 120 (G) 1182 P.S.I.
Final Hydrostatic Pressure(H) 1717 P.S.I.



Ricketts Testing

GAS FLOW REPORT

Date 7-27-04 Ticket 2190 Company GILBERT-STEWART OPERATING, LLC
Well Name and No. R.L.S. #2 Dst No. 2 Interval Tested 3674-3740
County STAFFORD State KS Sec. 33 Twp. 21S Rg. 13W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
PRE FLOW						

1/4" ORIFICE

SECOND FLOW GAS TO SURFACE IN 15 MINUTES

9:40	25	9 IOW				5050 CFPD
9:50	35	5 IOW				3710 CFPD
10:00	45	2 IOW				2370 CFPD
10:10	55	1 IOW				1680 CFPD
10:15	60	0				TOO SMALL TO GAUGE

GAS BOTTLE

Serial No. _____ Date Bottle Filled NO SAMPLE Date to be Invoiced _____

Requisition and Provisions for high pressure steel gas bottles. Ricketts Testing shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Ricketts Testing within thirty (30) days free of charge or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME _____

Authorized by _____

Pressure Test Report

COMPANY INFORMATION

Company Name	Gilbert-Stewart Operating LLC
Representative	Kris Kennedy
Phone	
Fax	
Address	

E-Mail Address
Service Company

WELL INFORMATION

Well Name	R.L.S. #2
Well Location	33-21S-13W NE SW NE
Field and Pool	Gates
Status (Oil, Gas, Water, Injection)	Oil
Perforated Intervals	
Mid-point of Perforated Intervals (MPP)	
Drilling Rig Number	Sterling Rig #1
Elevations	
Kelly Bushing (KB)	1902KB
Casing Flange (CF)	
KB-CF	
Ground Level	1893 GI
Plug Back Total Depth	
Total Depth	3740'
Production Casing	
Production Tubing	

TEST INFORMATION

Type of Test	DST#2 3674' to 3740'
Date(s) of Test	7-27-2004
Dead-weight Gauge Tubing Pressure	
Dead-weight Gauge Casing Pressure	
Shut-in Date (Duration)	7-27-2004
Date / Time on Bottom	7-27-2004 @ 8:31 PM
Date / Time off Bottom	7-28-2004 @12:16

Probe Serial Number	Z43
Probe Offset from End of Tool String	
Run Depth at Probe Pressure Port	3679'

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	1886.4 psig
Maximum Recorded Probe Temperature	118.1 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	



Company Name Gilbert-Stewart Operating LLC
Well Name R.L.S. #2
Type of Test DST#2 3674' to 3740'
Date(s) of Test 7-27-2004



PROBE INFORMATION

Probe Serial Number Z43
Model Level II
Pressure
 Calibrated Pressure Range 0.0 - 6000.0 psig
 Accuracy 0.05% FS
 Resolution 0.0015% FS
Temperature
 Calibrated Temperature Range -2.7 - 303.7 deg F
 Accuracy 0.25% FS
 Resolution 0.002% FS
Calibration File Used for Reports Z43DE26A.CAL

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
0	Pause	5 seconds	25 seconds	Test mode
1	Pressure Trigger	30 seconds	indefinite	Trig. @ 20 psi
2	Normal	3 minutes	45 minutes	
3	Overrun	15 seconds	end of memory	Fill remaining memory

Program Start Time Jul 27/2004 @ 19:25:27
Program End Time Jul 28/2004 @ 06:13:42
Total Samples Taken 2429
Usage for this Test 0.0890 Ah
Generic Data File Name Z43JL28A.GEN



Company Name Gilbert-Stewart Operating LLC
Well Name R.L.S. #2
Type of Test DST#2 3674' to 3740'
Date(s) of Test 7-27-2004



COMMENTS

Reported By James Ricketts

Strong blow thru -out test . Gas to surface 15 mins. final flow period. Gauge 5050 CFPD to 1680 CFPD
Recovery 3030 ' free oil 34 Gr.



Company Name Gilbert-Stewart Operating LLC
 Well Name R.L.S. #2
 Type of Test DST#2 3674' to 3740'
 Date(s) of Test 7-27-2004



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2004/07/27	19:25:27	0.0000	35.053	91.899
2004/07/27	19:31:27	0.1000	93.016	93.279
2004/07/27	19:37:27	0.2000	144.246	93.013
2004/07/27	19:43:27	0.3000	387.897	91.814
2004/07/27	19:46:27	0.3500	477.739	91.560
2004/07/27	19:49:27	0.4000	547.049	91.801
2004/07/27	19:52:27	0.4500	728.445	92.359
2004/07/27	19:55:27	0.5000	791.082	93.058
2004/07/27	19:58:27	0.5500	937.389	93.841
2004/07/27	20:01:27	0.6000	962.853	94.667
2004/07/27	20:04:27	0.6500	1077.760	95.473
2004/07/27	20:07:27	0.7000	1182.992	96.220
2004/07/27	20:10:27	0.7500	1296.583	97.021
2004/07/27	20:11:27	0.7667	1327.837	97.290
2004/07/27	20:13:27	0.8000	1430.325	97.839
2004/07/27	20:15:27	0.8333	1544.747	98.415
2004/07/27	20:17:27	0.8667	1641.859	98.992
2004/07/27	20:19:27	0.9000	1623.814	99.603
2004/07/27	20:21:27	0.9333	1749.993	100.213
2004/07/27	20:23:27	0.9667	1840.761	100.832
2004/07/27	20:25:27	1.0000	1717.033	101.437
2004/07/27	20:27:27	1.0333	1809.444	102.047
2004/07/27	20:29:27	1.0667	1788.286	102.643
2004/07/27	20:31:27	1.1000	1877.219	103.138
Initial HYD				
2004/07/27	20:32:57	1.1250	1858.980	103.474
2004/07/27	20:33:27	1.1333	568.345	103.690
Initial Flow				
2004/07/27	20:34:57	1.1583	488.460	103.986
2004/07/27	20:35:27	1.1667	493.836	104.115
2004/07/27	20:37:27	1.2000	509.708	104.833
2004/07/27	20:39:27	1.2333	530.433	105.744
2004/07/27	20:41:27	1.2667	561.211	106.695
2004/07/27	20:43:27	1.3000	586.008	107.636
2004/07/27	20:45:27	1.3333	615.608	108.540
2004/07/27	20:47:27	1.3667	645.766	109.393
Initial Flow				
2004/07/27	20:48:27	1.3833	659.868	109.798
2004/07/27	20:49:27	1.4000	1017.676	110.172
2004/07/27	20:51:27	1.4333	1091.653	110.934
2004/07/27	20:53:27	1.4667	1122.839	111.627
2004/07/27	20:55:27	1.5000	1140.922	112.242
2004/07/27	20:57:27	1.5333	1152.573	112.779
2004/07/27	20:59:27	1.5667	1160.782	113.225
2004/07/27	21:01:27	1.6000	1167.029	113.626
2004/07/27	21:03:27	1.6333	1171.921	113.961
2004/07/27	21:05:27	1.6667	1175.956	114.246
2004/07/27	21:07:27	1.7000	1179.378	114.501
2004/07/27	21:09:27	1.7333	1182.304	114.708
2004/07/27	21:11:27	1.7667	1184.914	114.892



Company Name Gilbert-Stewart Operating LLC
Well Name R.L.S. #2
Type of Test DST#2 3674' to 3740'
Date(s) of Test 7-27-2004



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2004/07/27	21:13:27	1.8000	1187.202	115.041
2004/07/27	21:15:27	1.8333	1189.247	115.173
2004/07/27	21:17:27	1.8667	1191.089	115.290
Initial Buildup				
2004/07/27	21:19:12	1.8958	1192.558	115.380
2004/07/27	21:19:27	1.9000	1162.511	115.392
Final Flow				
2004/07/27	21:20:27	1.9167	678.400	115.470
2004/07/27	21:21:27	1.9333	685.911	115.489
2004/07/27	21:23:27	1.9667	711.531	115.525
2004/07/27	21:25:27	2.0000	741.754	115.601
2004/07/27	21:27:27	2.0333	770.398	115.736
2004/07/27	21:29:27	2.0667	797.161	115.905
2004/07/27	21:31:27	2.1000	823.137	116.100
2004/07/27	21:33:27	2.1333	847.805	116.294
2004/07/27	21:35:27	2.1667	868.207	116.483
2004/07/27	21:37:27	2.2000	888.671	116.661
2004/07/27	21:39:27	2.2333	907.537	116.827
2004/07/27	21:41:27	2.2667	924.438	116.985
2004/07/27	21:43:27	2.3000	941.223	117.129
2004/07/27	21:45:27	2.3333	956.669	117.257
2004/07/27	21:47:27	2.3667	972.052	117.367
2004/07/27	21:49:27	2.4000	985.874	117.464
2004/07/27	21:51:27	2.4333	998.103	117.556
2004/07/27	21:53:27	2.4667	1009.391	117.635
2004/07/27	21:55:27	2.5000	1019.738	117.705
2004/07/27	21:57:27	2.5333	1028.826	117.766
2004/07/27	21:59:27	2.5667	1038.139	117.824
2004/07/27	22:01:27	2.6000	1046.293	117.873
2004/07/27	22:03:27	2.6333	1054.020	117.921
2004/07/27	22:05:27	2.6667	1061.170	117.955
2004/07/27	22:07:27	2.7000	1067.950	117.986
2004/07/27	22:09:27	2.7333	1074.247	118.015
2004/07/27	22:11:27	2.7667	1079.894	118.040
2004/07/27	22:13:27	2.8000	1085.231	118.058
2004/07/27	22:15:27	2.8333	1090.130	118.074
2004/07/27	22:17:27	2.8667	1094.741	118.087
Final Flow				
2004/07/27	22:18:42	2.8875	1097.907	118.089
2004/07/27	22:19:27	2.9000	1129.705	118.090
2004/07/27	22:21:27	2.9333	1140.971	118.103
2004/07/27	22:23:27	2.9667	1146.051	118.114
2004/07/27	22:25:27	3.0000	1149.514	118.119
2004/07/27	22:27:27	3.0333	1152.207	118.128
2004/07/27	22:29:27	3.0667	1154.416	118.130
2004/07/27	22:31:27	3.1000	1156.321	118.135
2004/07/27	22:33:27	3.1333	1157.988	118.134
2004/07/27	22:35:27	3.1667	1159.470	118.139
2004/07/27	22:37:27	3.2000	1160.868	118.134
2004/07/27	22:39:27	3.2333	1162.134	118.137



Company Name Gilbert-Stewart Operating LLC
Well Name R.L.S. #2
Type of Test DST#2 3674' to 3740'
Date(s) of Test 7-27-2004



Ricketts
Testing

Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2004/07/27	22:41:27	3.2667	1163.255	118.126
2004/07/27	22:43:27	3.3000	1164.319	118.125
2004/07/27	22:45:27	3.3333	1165.305	118.117
2004/07/27	22:47:27	3.3667	1166.257	118.108
2004/07/27	22:49:27	3.4000	1167.108	118.092
2004/07/27	22:51:27	3.4333	1167.878	118.083
2004/07/27	22:53:27	3.4667	1168.649	118.072
2004/07/27	22:55:27	3.5000	1169.357	118.054
2004/07/27	22:57:27	3.5333	1170.015	118.036
2004/07/27	22:59:27	3.5667	1170.626	118.024
2004/07/27	23:01:27	3.6000	1171.211	118.000
2004/07/27	23:03:27	3.6333	1171.807	117.979
2004/07/27	23:05:27	3.6667	1172.320	117.954
2004/07/27	23:07:27	3.7000	1172.789	117.927
2004/07/27	23:09:27	3.7333	1173.250	117.901
2004/07/27	23:11:27	3.7667	1173.711	117.878
2004/07/27	23:13:27	3.8000	1174.127	117.851
2004/07/27	23:15:27	3.8333	1174.531	117.819
2004/07/27	23:17:27	3.8667	1174.918	117.797
2004/07/27	23:19:27	3.9000	1175.270	117.763
2004/07/27	23:21:27	3.9333	1175.637	117.739
2004/07/27	23:23:27	3.9667	1175.967	117.712
2004/07/27	23:25:27	4.0000	1176.272	117.682
2004/07/27	23:27:27	4.0333	1176.596	117.655
2004/07/27	23:29:27	4.0667	1176.911	117.622
2004/07/27	23:31:27	4.1000	1177.188	117.590
2004/07/27	23:33:27	4.1333	1177.462	117.563
2004/07/27	23:35:27	4.1667	1177.747	117.532
2004/07/27	23:37:27	4.2000	1177.947	117.505
2004/07/27	23:39:27	4.2333	1178.201	117.478
2004/07/27	23:41:27	4.2667	1178.455	117.451
2004/07/27	23:43:27	4.3000	1179.304	117.417
2004/07/27	23:45:27	4.3333	1179.630	117.392
2004/07/27	23:47:27	4.3667	1179.904	117.367
2004/07/27	23:49:27	4.4000	1180.126	117.333
2004/07/27	23:51:27	4.4333	1180.345	117.309
2004/07/27	23:53:27	4.4667	1180.538	117.282
2004/07/27	23:55:27	4.5000	1180.728	117.252
2004/07/27	23:57:27	4.5333	1180.914	117.228
2004/07/27	23:59:27	4.5667	1181.089	117.199
2004/07/28	00:01:27	4.6000	1181.252	117.176
2004/07/28	00:03:27	4.6333	1181.408	117.145
2004/07/28	00:05:27	4.6667	1181.558	117.118
2004/07/28	00:07:27	4.7000	1181.703	117.095
2004/07/28	00:09:27	4.7333	1181.857	117.070
2004/07/28	00:11:27	4.7667	1181.975	117.045
2004/07/28	00:13:27	4.8000	1182.125	117.018
2004/07/28	00:15:27	4.8333	1182.217	116.994
2004/07/28	00:17:27	4.8667	1182.334	116.969
Final Buildup				



Company Name Gilbert-Stewart Operating LLC
Well Name R.L.S. #2
Type of Test DST#2 3674' to 3740'
Date(s) of Test 7-27-2004



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2004/07/28	00:18:57	4.8917	1182.114	116.953
2004/07/28	00:19:27	4.9000	1697.350	116.901
2004/07/28	00:21:27	4.9333	1742.234	116.893
Final HYD				
2004/07/28	00:22:27	4.9500	1717.531	116.881
2004/07/28	00:23:27	4.9667	1706.473	116.854
2004/07/28	00:25:27	5.0000	1703.407	116.742
2004/07/28	00:27:27	5.0333	1700.978	116.587
2004/07/28	00:29:27	5.0667	1728.190	116.418
2004/07/28	00:31:27	5.1000	1706.328	116.220
2004/07/28	00:33:27	5.1333	1582.892	115.972
2004/07/28	00:35:27	5.1667	1606.018	115.698
2004/07/28	00:37:27	5.2000	1542.088	115.428
2004/07/28	00:39:27	5.2333	1426.527	115.169
2004/07/28	00:41:27	5.2667	1439.092	114.903
2004/07/28	00:43:27	5.3000	1388.296	114.636
2004/07/28	00:45:27	5.3333	1363.107	114.291
2004/07/28	00:47:27	5.3667	1387.076	113.806
2004/07/28	00:49:27	5.4000	1396.794	113.275
2004/07/28	00:51:27	5.4333	1400.765	112.824
2004/07/28	00:53:27	5.4667	1395.072	112.410
2004/07/28	00:55:27	5.5000	1382.420	111.942
2004/07/28	00:57:27	5.5333	1319.735	111.423
2004/07/28	00:59:27	5.5667	1346.599	110.898
2004/07/28	01:01:27	5.6000	1344.870	110.408
2004/07/28	01:03:27	5.6333	1318.897	109.953
2004/07/28	01:05:27	5.6667	1312.626	109.555
2004/07/28	01:07:27	5.7000	1291.882	109.189
2004/07/28	01:09:27	5.7333	1310.675	108.858
2004/07/28	01:11:27	5.7667	1303.118	108.567
2004/07/28	01:13:27	5.8000	1240.965	108.304
2004/07/28	01:15:27	5.8333	1270.287	108.034
2004/07/28	01:17:27	5.8667	1209.043	107.744
2004/07/28	01:19:27	5.9000	1244.565	107.422
2004/07/28	01:21:27	5.9333	1232.258	107.116
2004/07/28	01:23:27	5.9667	1218.960	106.828
2004/07/28	01:25:27	6.0000	1203.665	106.525
2004/07/28	01:27:27	6.0333	1204.430	106.192
2004/07/28	01:29:27	6.0667	1181.962	105.874
2004/07/28	01:31:27	6.1000	1127.286	105.582
2004/07/28	01:33:27	6.1333	1153.927	105.318
2004/07/28	01:35:27	6.1667	1139.273	105.080
2004/07/28	01:37:27	6.2000	1126.843	104.860
2004/07/28	01:39:27	6.2333	1112.519	104.650
2004/07/28	01:41:27	6.2667	1095.182	104.448
2004/07/28	01:43:27	6.3000	1096.823	104.245
2004/07/28	01:45:27	6.3333	1099.116	104.047
2004/07/28	01:47:27	6.3667	1098.846	103.849
2004/07/28	01:49:27	6.4000	1099.827	103.674
2004/07/28	01:51:27	6.4333	1100.374	103.500



Company Name Gilbert-Stewart Operating LLC
Well Name R.L.S. #2
Type of Test DST#2 3674' to 3740'
Date(s) of Test 7-27-2004



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2004/07/28	01:53:27	6.4667	1101.748	103.329
2004/07/28	01:55:27	6.5000	1102.275	103.161
2004/07/28	01:57:27	6.5333	1154.374	102.999
2004/07/28	01:59:27	6.5667	1147.819	102.855
2004/07/28	02:01:27	6.6000	1147.350	102.720
2004/07/28	02:03:27	6.6333	1145.073	102.585
2004/07/28	02:05:27	6.6667	1145.247	102.463
2004/07/28	02:07:27	6.7000	1131.128	102.339
2004/07/28	02:09:27	6.7333	1211.646	102.222
2004/07/28	02:11:27	6.7667	1185.202	102.117
2004/07/28	02:13:27	6.8000	1210.843	102.009
2004/07/28	02:15:27	6.8333	1125.781	101.935
2004/07/28	02:17:27	6.8667	1151.200	101.880
2004/07/28	02:19:27	6.9000	1131.569	101.831
2004/07/28	02:21:27	6.9333	1139.909	101.782
2004/07/28	02:23:27	6.9667	1112.947	101.710
2004/07/28	02:25:27	7.0000	1103.303	101.586
2004/07/28	02:27:27	7.0333	1085.635	101.435
2004/07/28	02:29:27	7.0667	1067.857	101.235
2004/07/28	02:31:27	7.1000	1035.988	100.992
2004/07/28	02:33:27	7.1333	1024.263	100.670
2004/07/28	02:35:27	7.1667	971.466	100.315
2004/07/28	02:37:27	7.2000	995.827	99.982
2004/07/28	02:39:27	7.2333	983.282	99.626
2004/07/28	02:41:27	7.2667	941.292	99.306
2004/07/28	02:43:27	7.3000	932.857	99.018
2004/07/28	02:45:27	7.3333	935.757	98.767
2004/07/28	02:47:27	7.3667	920.343	98.551
2004/07/28	02:49:27	7.4000	914.588	98.368
2004/07/28	02:51:27	7.4333	879.164	98.197
2004/07/28	02:53:27	7.4667	876.682	98.006
2004/07/28	02:55:27	7.5000	850.051	97.770
2004/07/28	02:57:27	7.5333	848.235	97.511
2004/07/28	02:59:27	7.5667	816.931	97.243
2004/07/28	03:01:27	7.6000	779.609	96.973
2004/07/28	03:03:27	7.6333	784.830	96.728
2004/07/28	03:05:27	7.6667	784.117	96.510
2004/07/28	03:07:27	7.7000	790.260	96.316
2004/07/28	03:09:27	7.7333	764.692	96.154
2004/07/28	03:11:27	7.7667	763.490	96.022
2004/07/28	03:13:27	7.8000	738.462	95.920
2004/07/28	03:15:27	7.8333	700.590	95.828
2004/07/28	03:17:27	7.8667	706.241	95.745
2004/07/28	03:19:27	7.9000	702.562	95.671
2004/07/28	03:21:27	7.9333	676.980	95.603
2004/07/28	03:23:27	7.9667	675.005	95.547
2004/07/28	03:25:27	8.0000	651.824	95.491
2004/07/28	03:27:27	8.0333	623.064	95.443
2004/07/28	03:29:27	8.0667	619.053	95.394
2004/07/28	03:31:27	8.1000	577.479	95.355

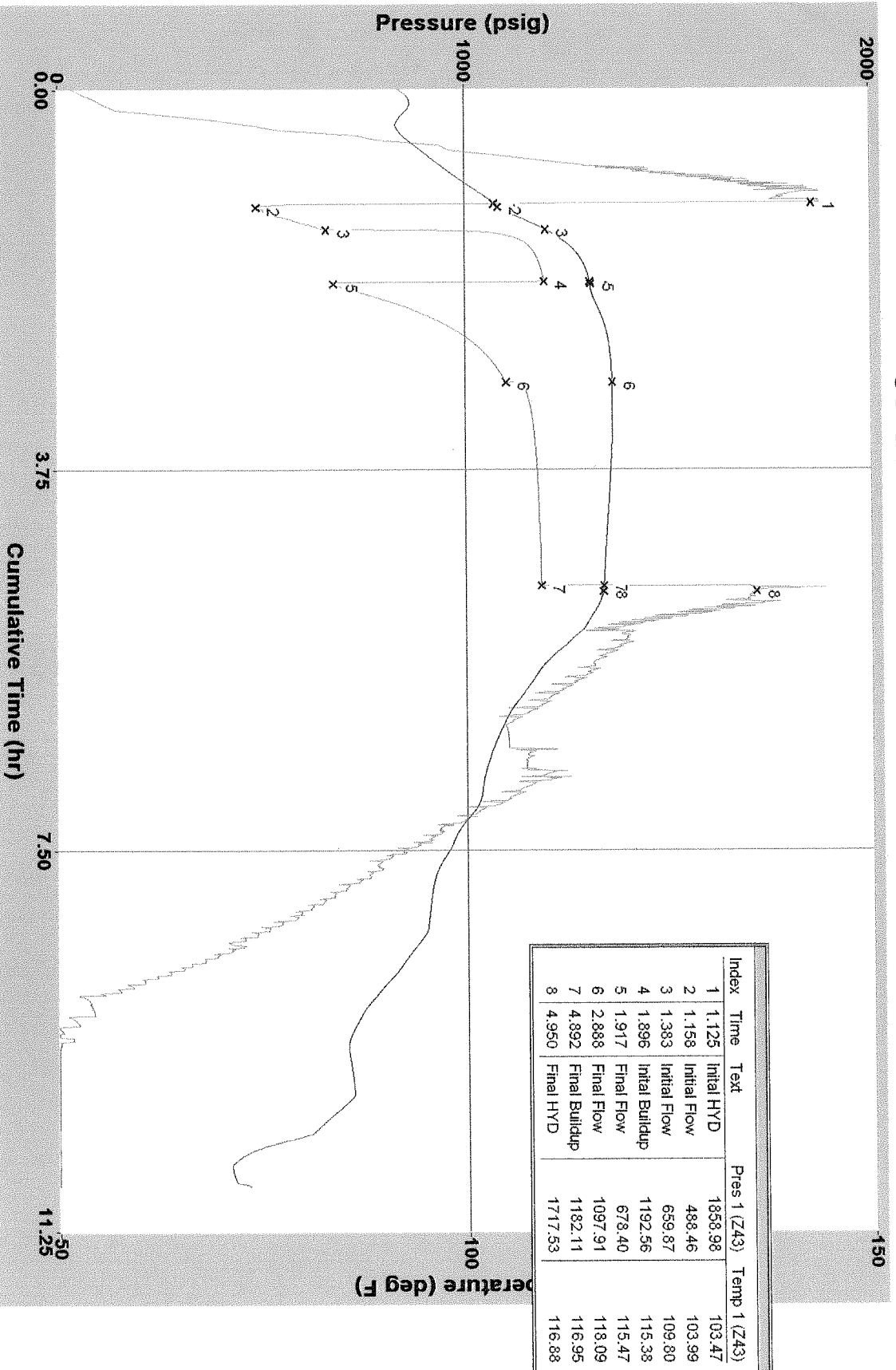


Company Name
Well Name
Type of Test
Date(s) of Test

Gilbert-Stewart Operating LLC
R.L.S. #2
DST#2 3674' to 3740'
7-27-2004



07-27-2004 DST#2 R.L.S. #2





Ricketts Testing, Inc.

Company GILBERT-STEWART OPERATING, LLC Lease & Well No. R.L.S. #2
Elevation 1902 K.B. Formation ARBUCKLE Ticket No. 2191
Date 7-28-04 Sec. 33 Twp. 21S Range 13W County STAFFORD State KS
Test Approved by KRIS KENNEDY Ricketts Representative JIM RICKETTS
Formation Test No. 3 Interval Tested from 3744 ft. to 3754 ft. Total Depth 3810 ft.
Packer Depth 3744 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3754 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3749 ft. Recorder Number 11027 Cap 4625
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____
Below Straddle Recorder Depth 3807 ft. Recorder Number Z43 Cap 6000
Drilling Contractor STERLING DRILLING RIG #1 Drill Collar Length 248 I.D. 2.25 in.
Mud Type CHEMICAL Viscosity 47 Weight Pipe Length _____ I.D. _____ in.
Weight 9.0 Water Loss 10.4 cc. Drill Pipe Length 3480 I.D. 3.25 in.
Chlorides 10,500 P.P.M. Test Tool Length 20 ft. Tool Size. 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 10' W/56' TAILPIPE Size 5 1/2 in.
Did Well Flow? NO Reversed Out YES Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil 34° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.
Blow: STRONG BLOW THROUGHOUT TEST.

Recovered 2504 ft. of FREE OIL.

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 9:10 PM. Time Started Off Bottom 11:25 P M. Maximum Temperature 118°
Initial Hydrostatic Pressure(A) 1852 P.S.I.
Initial Flow PeriodMinutes 15 (B) 258 P.S.I. to
(C) 436 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 1093 P.S.I.
Final Flow PeriodMinutes 30 (E) 498 P.S.I. to
(F) 731 P.S.I.
Final Closed In PeriodMinutes 60 (G) 1106 P.S.I.
Final Hydrostatic Pressure(H) 1754 P.S.I.

Pressure Test Report

COMPANY INFORMATION

Company Name	Gilbert-Stewart OperatingLLc
Representative	Kris Kennedy
Phone	
Fax	
Address	

E-Mail Address
Service Company

WELL INFORMATION

Well Name	R L S #2
Well Location	33-21S-13W ne sw ne
Field and Pool	Gates
Status (Oil, Gas, Water, Injection)	Oil
Perforated Intervals	
Mid-point of Perforated Intervals (MPP)	
Drilling Rig Number	Sterling Rig #1
Elevations	
Kelly Bushing (KB)	1902'KB
Casing Flange (CF)	
KB-CF	
Ground Level	1893GL
Plug Back Total Depth	
Total Depth	3810'
Production Casing	
Production Tubing	

TEST INFORMATION

Type of Test	DST#3 3744 to 3754
Date(s) of Test	7-28-2004
Dead-weight Gauge Tubing Pressure	
Dead-weight Gauge Casing Pressure	
Shut-in Date (Duration)	7-28-2004
Date / Time on Bottom	7-28-2004@9:10 PM
Date / Time off Bottom	7-28-2004 @11:25 Pm
Probe Serial Number	Z43
Probe Offset from End of Tool String	
Run Depth at Probe Pressure Port	3745'

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	1870.1 psig
Maximum Recorded Probe Temperature	118.9 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	



Company Name Gilbert-Stewart OperatingLLc
Well Name R L S #2
Type of Test DST#3 3744 to 3754
Date(s) of Test 7-28-2004



*Ricketts
Testing*

COMMENTS

Reported By Jamers Ricketts

Strong blow thru-out test Recovery 2504' free oil GR 34



Company Name Gilbert-Stewart OperatingLLc
Well Name R L S #2
Type of Test DST#3 3744 to 3754
Date(s) of Test 7-28-2004



PROBE INFORMATION

Probe Serial Number Z43
Model Level II
Pressure
 Calibrated Pressure Range 0.0 - 6000.0 psig
 Accuracy 0.05% FS
 Resolution 0.0015% FS
Temperature
 Calibrated Temperature Range -2.7 - 303.7 deg F
 Accuracy 0.25% FS
 Resolution 0.002% FS
Calibration File Used for Reports Z43DE26A.CAL

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
0	Pause	5 seconds	25 seconds	Test mode
1	Pressure Trigger	30 seconds	indefinite	Trig @ 20 psi
2	Normal	3 minutes	45 minutes	
3	Overrun	15 seconds	end of memory	Fill remaining memory

Program Start Time Jul 28/2004 @ 20:00:22
Program End Time Jul 29/2004 @ 06:43:07
Total Samples Taken 2407
Usage for this Test 0.0880 Ah
Generic Data File Name Z43JL29A.GEN



Company Name Gilbert-Stewart OperatingLLc
Well Name R L S #2
Type of Test DST#3 3744 to 3754
Date(s) of Test 7-28-2004



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2004/07/28	21:48:22	1.8000	1065.351	115.520
2004/07/28	21:50:22	1.8333	1073.006	115.673
2004/07/28	21:52:22	1.8667	1080.063	115.804
2004/07/28	21:54:22	1.9000	1086.544	115.918
2004/07/28	21:56:22	1.9333	1092.607	116.010
Initial Buildup				
2004/07/28	21:56:52	1.9417	1093.918	116.031
2004/07/28	21:58:22	1.9667	497.066	116.146
Final Flow				
2004/07/28	21:58:52	1.9750	498.965	116.173
2004/07/28	22:00:22	2.0000	512.468	116.348
2004/07/28	22:02:22	2.0333	535.426	116.706
2004/07/28	22:04:22	2.0667	557.545	117.075
2004/07/28	22:06:22	2.1000	577.231	117.412
2004/07/28	22:08:22	2.1333	595.811	117.694
2004/07/28	22:10:22	2.1667	614.210	117.930
2004/07/28	22:12:22	2.2000	631.343	118.123
2004/07/28	22:14:22	2.2333	647.669	118.276
2004/07/28	22:16:22	2.2667	662.593	118.398
2004/07/28	22:18:22	2.3000	676.730	118.497
2004/07/28	22:20:22	2.3333	690.009	118.580
2004/07/28	22:22:22	2.3667	702.540	118.643
2004/07/28	22:24:22	2.4000	714.409	118.693
2004/07/28	22:26:22	2.4333	725.779	118.735
Final Flow				
2004/07/28	22:27:22	2.4500	731.220	118.758
2004/07/28	22:28:22	2.4667	850.248	118.764
2004/07/28	22:30:22	2.5000	902.479	118.794
2004/07/28	22:32:22	2.5333	928.687	118.830
2004/07/28	22:34:22	2.5667	946.684	118.861
2004/07/28	22:36:22	2.6000	960.899	118.882
2004/07/28	22:38:22	2.6333	972.953	118.895
2004/07/28	22:40:22	2.6667	983.760	118.900
2004/07/28	22:42:22	2.7000	993.520	118.897
2004/07/28	22:44:22	2.7333	1002.373	118.886
2004/07/28	22:46:22	2.7667	1010.580	118.875
2004/07/28	22:48:22	2.8000	1018.237	118.864
2004/07/28	22:50:22	2.8333	1025.397	118.841
2004/07/28	22:52:22	2.8667	1032.125	118.825
2004/07/28	22:54:22	2.9000	1038.448	118.810
2004/07/28	22:56:22	2.9333	1044.351	118.787
2004/07/28	22:58:22	2.9667	1050.008	118.765
2004/07/28	23:00:22	3.0000	1055.378	118.747
2004/07/28	23:02:22	3.0333	1060.474	118.722
2004/07/28	23:04:22	3.0667	1065.333	118.695
2004/07/28	23:06:22	3.1000	1069.983	118.675
2004/07/28	23:08:22	3.1333	1074.449	118.654
2004/07/28	23:10:22	3.1667	1078.694	118.630
2004/07/28	23:12:22	3.2000	1082.772	118.612
2004/07/28	23:14:22	3.2333	1086.634	118.598



Company Name Gilbert-Stewart OperatingLLc
 Well Name R L S #2
 Type of Test DST#3 3744 to 3754
 Date(s) of Test 7-28-2004

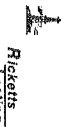


Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2004/07/28	23:16:22	3.2667	1090.366	118.578
2004/07/28	23:18:22	3.3000	1093.959	118.562
2004/07/28	23:20:22	3.3333	1097.394	118.544
2004/07/28	23:22:22	3.3667	1100.802	118.530
2004/07/28	23:24:22	3.4000	1104.061	118.521
2004/07/28	23:26:22	3.4333	1107.151	118.504
Final Buildup				
2004/07/28	23:28:22	3.4667	1106.808	118.492
2004/07/28	23:30:22	3.5000	1762.324	118.371
Final HYD				
2004/07/28	23:32:07	3.5292	1754.102	118.134
2004/07/28	23:32:22	3.5333	1753.557	118.089
2004/07/28	23:34:22	3.5667	1752.099	117.770
2004/07/28	23:36:22	3.6000	1751.279	117.480
2004/07/28	23:38:22	3.6333	1771.113	117.198
2004/07/28	23:40:22	3.6667	1699.486	116.683
2004/07/28	23:42:22	3.7000	1644.730	116.146
2004/07/28	23:44:22	3.7333	1653.990	115.563
2004/07/28	23:46:22	3.7667	1605.718	114.886
2004/07/28	23:48:22	3.8000	1496.498	114.003
2004/07/28	23:50:22	3.8333	1501.299	113.063
2004/07/28	23:52:22	3.8667	1413.229	112.014
2004/07/28	23:54:22	3.9000	1360.089	110.930
2004/07/28	23:56:22	3.9333	1382.844	109.845
2004/07/28	23:58:22	3.9667	1281.812	108.639
2004/07/29	00:00:22	4.0000	1276.169	107.438
2004/07/29	00:02:22	4.0333	1185.086	106.300
2004/07/29	00:04:22	4.0667	1173.461	105.507
2004/07/29	00:06:22	4.1000	1139.009	104.781
2004/07/29	00:08:22	4.1333	1073.793	104.052
2004/07/29	00:10:22	4.1667	1091.791	103.422
2004/07/29	00:12:22	4.2000	1038.780	102.855
2004/07/29	00:14:22	4.2333	1060.090	102.171
2004/07/29	00:16:22	4.2667	1077.710	101.563
2004/07/29	00:18:22	4.3000	1075.836	101.041
2004/07/29	00:20:22	4.3333	1073.983	100.611
2004/07/29	00:22:22	4.3667	1066.526	100.249
2004/07/29	00:24:22	4.4000	1044.988	99.898
2004/07/29	00:26:22	4.4333	1031.971	99.567
2004/07/29	00:28:22	4.4667	1031.313	99.293
2004/07/29	00:30:22	4.5000	1031.471	99.057
2004/07/29	00:32:22	4.5333	1031.793	98.859
2004/07/29	00:34:22	4.5667	1032.108	98.683
2004/07/29	00:36:22	4.6000	1041.105	98.541
2004/07/29	00:38:22	4.6333	1032.866	98.415
2004/07/29	00:40:22	4.6667	1033.595	98.310
2004/07/29	00:42:22	4.7000	1033.734	98.206
2004/07/29	00:44:22	4.7333	1033.727	98.109
2004/07/29	00:46:22	4.7667	1033.597	98.022
2004/07/29	00:48:22	4.8000	1033.487	97.947



Company Name
Well Name
Type of Test
Date(s) of Test

Gilbert-Stewart Operating, LLC
R L S #2
DST#3 37/44 to 37/54
7-28-2004



07-28-2004 DST#3 R L S #2

