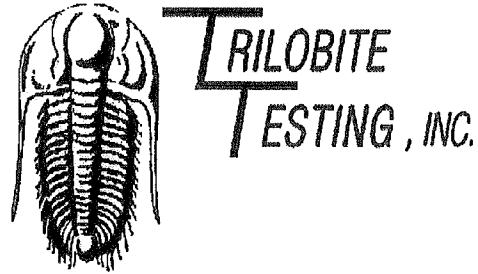


15-185-23611

22-21s-13w

IND



DRILL STEM TEST REPORT

Prepared For: **Globe Operating Inc.**

P.O. Box 12
Great Bend KS 67530

ATTN: Keith Reavis

22 21 13 Stafford KS

Schultz #6

Start Date: 2010.03.10 @ 00:39:09

End Date: 2010.03.10 @ 11:33:09

Job Ticket #: 35150 DST #: 1

RECEIVED

APR 02 2010

KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Globe Operating Inc.

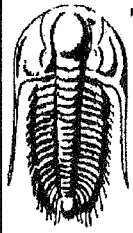
Schultz #6

22 21 13 Stafford KS

DST # 1

Lansing "A-F"

2010.03.10



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Globe Operating Inc.
P.O. Box 12
Great Bend KS 67530
ATTN: Keith Reavis

Schultz #6
22 21 13 Stafford KS
Job Ticket: 35150 **DST#: 1**
Test Start: 2010.03.10 @ 00:39:09

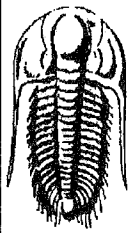
Tool Information

Drill Pipe:	Length: 3162.00 ft	Diameter: 3.88 inches	Volume: 46.24 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.75 inches	Volume: 0.90 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 47.14 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	3304.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	87.00 ft			
Tool Length:	115.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3281.00	
Hydraulic tool	5.00			3286.00	
Jars	5.00			3291.00	
Safety Joint	3.00			3294.00	
Packer	5.00			3299.00	28.00 Bottom Of Top Packer
Packer	5.00			3304.00	
Stubb	1.00			3305.00	
Recorder	0.00	8017	Inside	3305.00	
Recorder	0.00	8352	Outside	3305.00	
Perforations	5.00			3310.00	
Change Over Sub	1.00			3311.00	
Blank Spacing	63.00			3374.00	
Change Over Sub	1.00			3375.00	
Perforations	13.00			3388.00	
Bullnose	3.00			3391.00	87.00 Bottom Packers & Anchor

Total Tool Length: 115.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Globe Operating Inc.
P.O. Box 12
Great Bend KS 67530
ATTN: Keith Reavis

Schultz #6
22 21 13 Stafford KS
Job Ticket: 35150 **DST#: 1**
Test Start: 2010.03.10 @ 00:39:09

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	39000 ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.92 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: 0.00 inches			

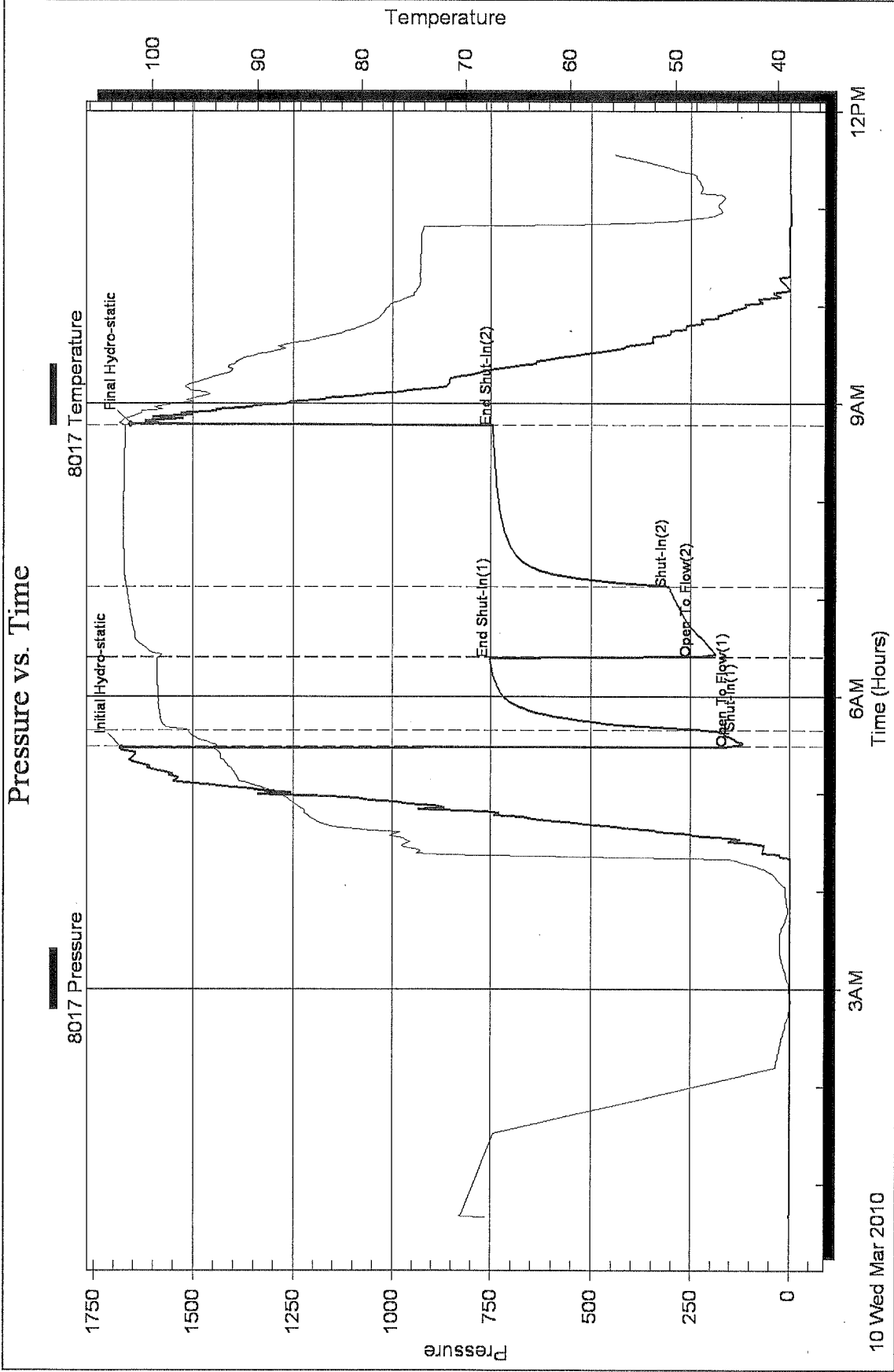
Recovery Information

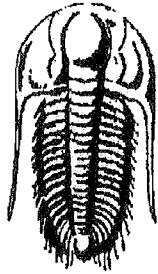
Recovery Table

Length ft	Description	Volume bbl
61.00	OGMCW 10%G 10%O 40%W 40%M	0.448
126.00	OGMCW 10%G 20%O 40%W 30%M	1.399
431.00	GMWCO 13%G 68%O 12%W 7%M	6.303
189.00	13%G 74%O 7%W 6%M	2.764
45.00	100% MUD	0.658

Total Length: 852.00 ft Total Volume: 11.572 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: .03 @ 44F = 39000 ppm chlorides

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Globe Operating Inc.**

P.O. Box 12
Great Bend KS 67530

ATTN: Keith Reavis

22 21 13 Stafford KS

Schultz #6

Start Date: 2010.03.11 @ 01:20:39

End Date: 2010.03.11 @ 09:29:43

Job Ticket #: 36176 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Globe Operating Inc.

Schultz #6

22 21 13 Stafford KS

DST # 2

Lansing "I-L"

2010.03.11



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Globe Operating Inc.
P.O. Box 12
Great Bend KS 67530
ATTN: Keith Reavis

Schultz #6
22 21 13 Stafford KS
Job Ticket: 36176 **DST#: 2**
Test Start: 2010.03.11 @ 01:20:39

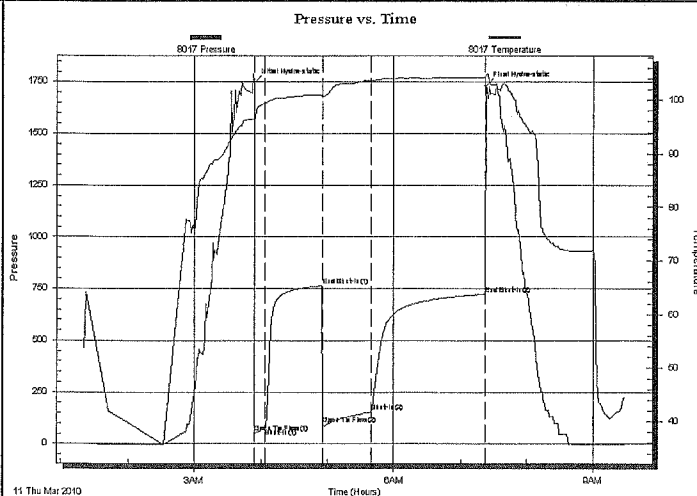
GENERAL INFORMATION:

Formation: **Lansing "I-L"**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole
Time Tool Opened: 03:54:34 Tester: Kevin Taylor
Time Test Ended: 09:29:43 Unit No: 31

Interval: **3446.00 ft (KB) To 3539.00 ft (KB) (TVD)** Reference Elevations: 1887.00 ft (KB)
Total Depth: 3539.00 ft (KB) (TVD) 1879.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8017 Inside
Press@RunDepth: 154.64 psig @ 3447.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.03.11 End Date: 2010.03.11 Last Calib.: 2010.03.11
Start Time: 01:20:39 End Time: 09:29:44 Time On Btm: 2010.03.11 @ 03:54:14
Time Off Btm: 2010.03.11 @ 07:22:14

TEST COMMENT: I.F. Strong Blow B.O.B. 3 Min
I.S.I. Bled Off 6 Min No Blow
F.F. Strong Blow B.O.B. 21/2 Min
F.S.I. Bled Off 8 Min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1749.01	96.65	Initial Hydro-static
1	52.39	96.03	Open To Flow (1)
10	74.50	99.42	Shut-In(1)
61	763.78	100.93	End Shut-In(1)
62	93.80	100.77	Open To Flow (2)
106	154.64	103.59	Shut-In(2)
208	721.59	104.19	End Shut-In(2)
208	1731.85	104.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
61.00	OGWCM 20%G 5%O 25%W 50%M	0.45
61.00	OGWCM 20%G 5%O 25%W 40%M	0.45
130.00	OGWCM 16 %G 3%O 15%W 66%M	1.90
63.00	OGWCM 1%G 2%O 2%W 95%M	0.92
63.00	MUD OIL SCUM	0.92
0.00	856 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Globe Operating Inc.
P.O. Box 12
Great Bend KS 67530
ATTN: Keith Reavis

Schultz #6
22 21 13 Stafford KS
Job Ticket: 36176 DST#: 2
Test Start: 2010.03.11 @ 01:20:39

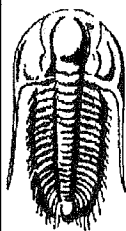
Tool Information

Drill Pipe:	Length: 3319.00 ft	Diameter: 3.88 inches	Volume: 48.54 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.75 inches	Volume: 0.90 bbl	Weight to Pull Loose:	lb
		Total Volume: 49.44 bbl		Tool Chased	0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial	42000.00 lb
Depth to Top Packer:	3446.00 ft			Final	lb
Depth to Bottom Packer:	ft				
Interval between Packers:	93.00 ft				
Tool Length:	121.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3423.00	
Hydraulic tool	5.00			3428.00	
Jars	5.00			3433.00	
Safety Joint	3.00			3436.00	
Packer	5.00			3441.00	28.00 Bottom Of Top Packer
Packer	5.00			3446.00	
Stubb	1.00			3447.00	
Recorder	0.00	8017	Inside	3447.00	
Recorder	0.00	8352	Outside	3447.00	
Perforations	5.00			3452.00	
Change Over Sub	1.00			3453.00	
Blank Spacing	63.00			3516.00	
Change Over Sub	1.00			3517.00	
Perforations	19.00			3536.00	
Bullnose	3.00			3539.00	93.00 Bottom Packers & Anchor

Total Tool Length: 121.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Globe Operating Inc.
P.O. Box 12
Great Bend KS 67530
ATTN: Keith Reavis

Schultz #6
22 21 13 Stafford KS
Job Ticket: 36176 **DST#: 2**
Test Start: 2010.03.11 @ 01:20:39

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	10.00 lb/gal	Cushion Length:	ft	Water Salinity:	34000 ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.93 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	5400.00 ppm				
Filter Cake:	0.02 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
61.00	OGWCM 20%G 5%O 25%W 50%M	0.448
61.00	OGWCM 20%G 5%O 25%W 40%M	0.448
130.00	OGWCM 16 %G 3%O 15%W 66%M	1.901
63.00	OGWCM 1%G 2%O 2%W 95%M	0.921
63.00	MUD OIL SCUM	0.921
0.00	856 GIP	0.000

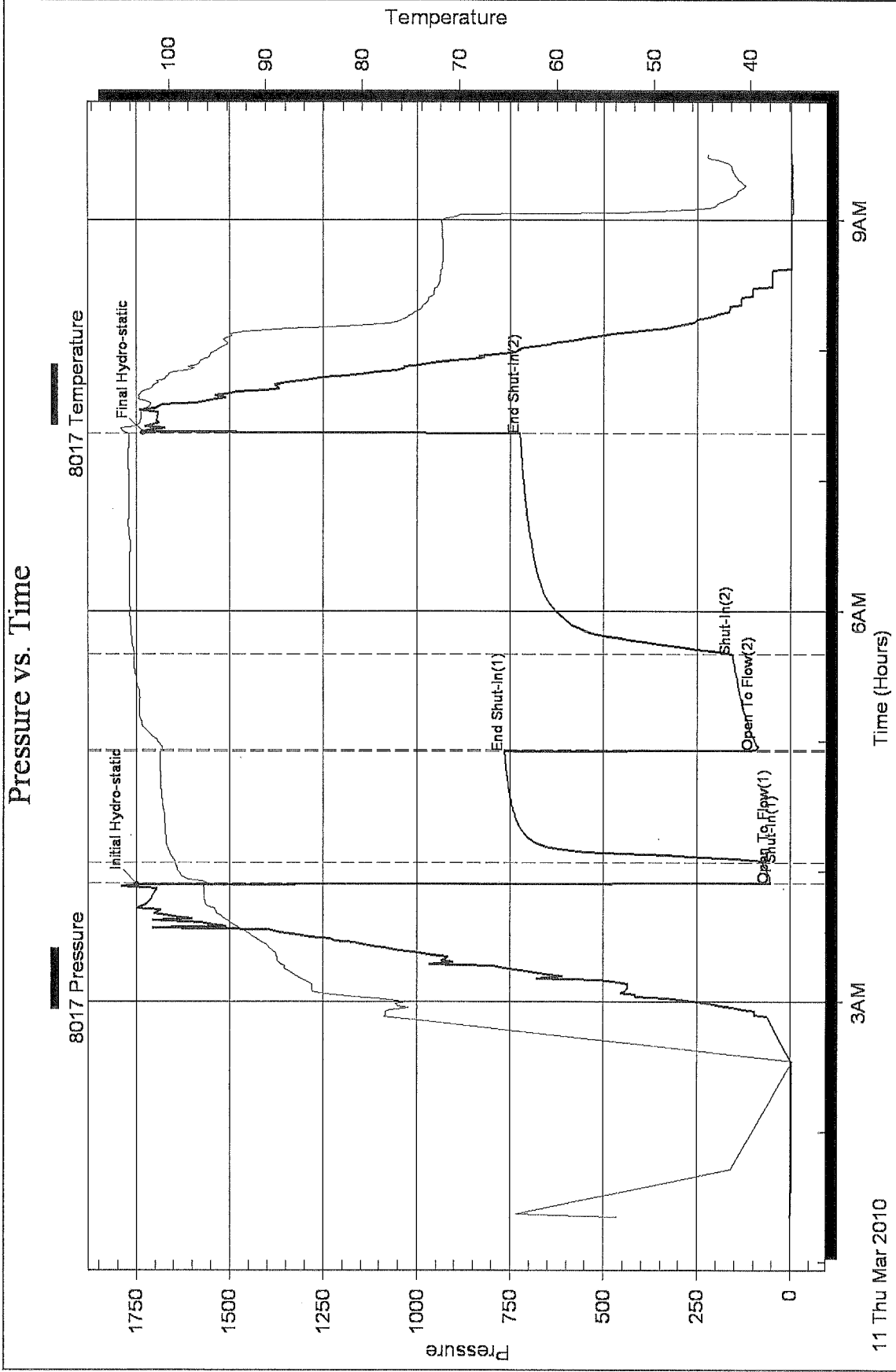
Total Length: 378.00 ft Total Volume: 4.639 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

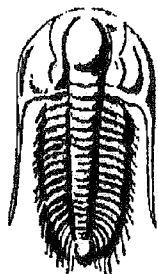
Laboratory Name: Laboratory Location:

Recovery Comments: RW .43 @ 40F = 34000 ppm chlorides

Pressure vs. Time



11 Thu Mar 2010



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Globe Operating Inc.**

P.O. Box 12
Great Bend KS 67530

ATTN: Keith Reavis

22 21 13 Stafford KS

Schultz #6

Start Date: 2010.03.11 @ 18:36:33

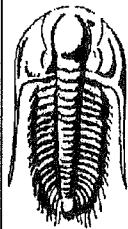
End Date: 2010.03.12 @ 07:21:13

Job Ticket #: 36177 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Globe Operating Inc.
P.O. Box 12
Great Bend KS 67530
ATTN: Keith Reavis

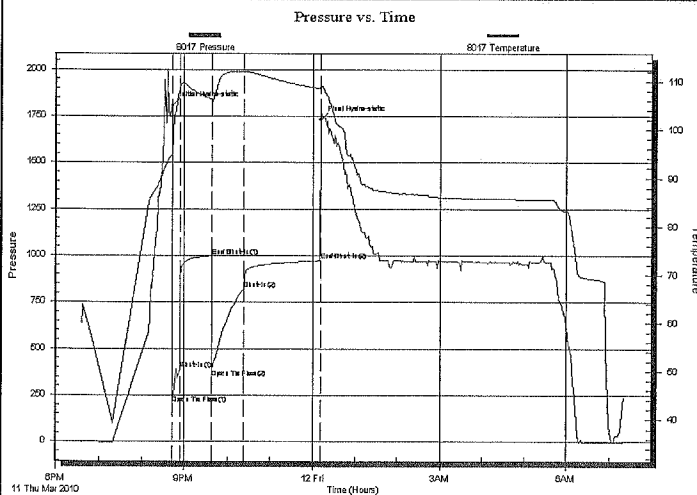
Schultz #6
22 21 13 Stafford KS
Job Ticket: 36177 **DST#: 3**
Test Start: 2010.03.11 @ 18:36:33

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:43:43
Time Test Ended: 07:21:13
Interval: **3584.00 ft (KB) To 3650.00 ft (KB) (TVD)**
Total Depth: 3650.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Kevin Taylor
Unit No: 31
Reference Elevations: 1887.00 ft (KB)
1879.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8017 Inside
Press@RunDepth: 821.67 psig @ 3585.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.03.11 End Date: 2010.03.12 Last Calib.: 2010.03.12
Start Time: 18:36:38 End Time: 07:21:12 Time On Btm: 2010.03.11 @ 20:43:23
Time Off Btm: 2010.03.12 @ 00:11:13

TEST COMMENT: I.F. Strong Blow B.O.B. 1 Min
I.S.I. Bled Off 5 Min Fair Built To 9" In 25 Min Never Died
F.F.Strong Blow B.O.B. 90 Sec GTS 35 Min TSTM
F.S.I. Bled Off 10 Min Fair Blow Built To 3"Died To 1/4" In 9



PRESSURE SUMMARY

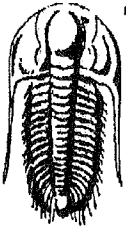
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1807.59	94.73	Initial Hydro-static
1	205.42	94.08	Open To Flow (1)
11	388.79	108.29	Shut-In(1)
56	997.21	106.39	End Shut-In(1)
56	392.43	106.04	Open To Flow (2)
101	821.67	111.94	Shut-In(2)
208	972.55	108.58	End Shut-In(2)
208	1730.60	108.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
61.00	MGCO 40%G 55%O 5%M	0.45
61.00	MGCO 40%G 40%O 20%M	0.45
1995.00	REVERSED TO PIT	29.18
208.00	CLN GSY OIL 4%G 96%O	3.04
45.00	MGCO 35%G 40%O 25%M	0.66

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Globe Operating Inc.
P.O. Box 12
Great Bend KS 67530
ATTN: Keith Reavis

Schultz #6
22 21 13 Stafford KS
Job Ticket: 36177 **DST#: 3**
Test Start: 2010.03.11 @ 18:36:33

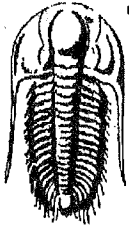
Tool Information

Drill Pipe:	Length: 3446.00 ft	Diameter: 3.88 inches	Volume: 50.40 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.75 inches	Volume: 0.90 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 51.30 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3584.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	66.00 ft			
Tool Length:	94.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3561.00	
Hydraulic tool	5.00			3566.00	
Jars	5.00			3571.00	
Safety Joint	3.00			3574.00	
Packer	5.00			3579.00	28.00 Bottom Of Top Packer
Packer	5.00			3584.00	
Stubb	1.00			3585.00	
Recorder	0.00	8017	Inside	3585.00	
Recorder	0.00	8352	Outside	3585.00	
Perforations	5.00			3590.00	
Change Over Sub	1.00			3591.00	
Blank Spacing	31.00			3622.00	
Change Over Sub	1.00			3623.00	
Perforations	24.00			3647.00	
Bullnose	3.00			3650.00	66.00 Bottom Packers & Anchor

Total Tool Length: 94.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Globe Operating Inc.
P.O. Box 12
Great Bend KS 67530
ATTN: Keith Reavis

Schultz #6
22 21 13 Stafford KS
Job Ticket: 36177 **DST#: 3**
Test Start: 2010.03.11 @ 18:36:33

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.14 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 9500.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
61.00	MGCO 40%G 55%O 5%M	0.448
61.00	MGCO 40%G 40%O 20%M	0.448
1995.00	REVERSED TO PIT	29.175
208.00	CLN GSY OIL 4%G 96%O	3.042
45.00	MGCO 35%G 40%O 25%M	0.658

Total Length: 2370.00 ft Total Volume: 33.771 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8017

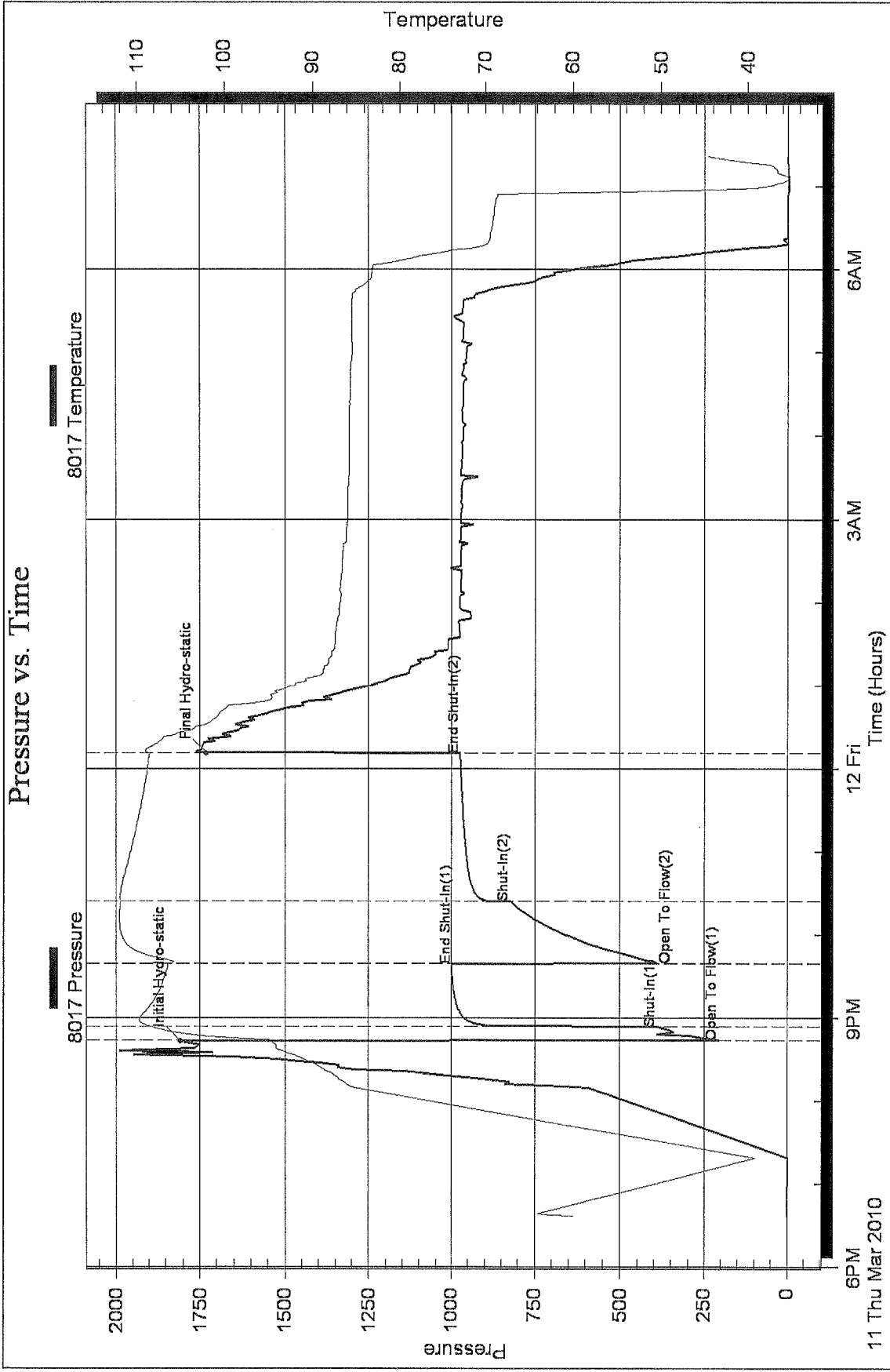
Inside

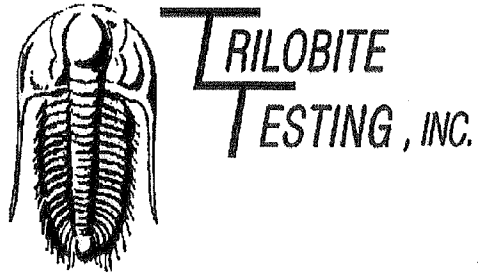
Globe Operating Inc.

22 21 13 Stafford KS

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Globe Operating Inc.**

P.O. Box 12
Great Bend KS 67530

ATTN: Keith Reavis

22 21 13 Stafford KS

Schultz #6

Start Date: 2010.03.12 @ 12:25:10

End Date: 2010.03.12 @ 16:39:45

Job Ticket #: 36178 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Globe Operating Inc.

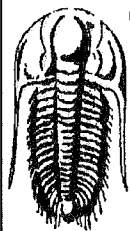
Schultz #6

22 21 13 Stafford KS

DST # 4

Arbuckle

2010.03.12



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Globe Operating Inc.
P.O. Box 12
Great Bend KS 67530
ATTN: Keith Reavis

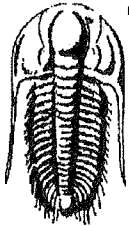
Schultz #6
22 21 13 Stafford KS
Job Ticket: 36178 DST#: 4
Test Start: 2010.03.12 @ 12:25:10

Tool Information

Drill Pipe:	Length: 3540.00 ft	Diameter: 3.88 inches	Volume: 51.77 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.75 inches	Volume: 0.90 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 52.67 bbl</u>	Tool Chased 24.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3652.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3634.00	
Hydraulic tool	5.00			3639.00	
Jars	5.00			3644.00	
Safety Joint	3.00			3647.00	
Packer	5.00			3652.00	23.00 Bottom Of Top Packer
Stubb	1.00			3653.00	
Recorder	0.00	8017	Inside	3653.00	
Recorder	0.00	8352	Outside	3653.00	
Perforations	14.00			3667.00	
Bullnose	3.00			3670.00	18.00 Anchor Tool
Total Tool Length:	41.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Globe Operating Inc.
P.O. Box 12
Great Bend KS 67530
ATTN: Keith Reavis

Schultz #6
22 21 13 Stafford KS
Job Ticket: 36178 **DST#: 4**
Test Start: 2010.03.12 @ 12:25:10

Mud and Cushion Information

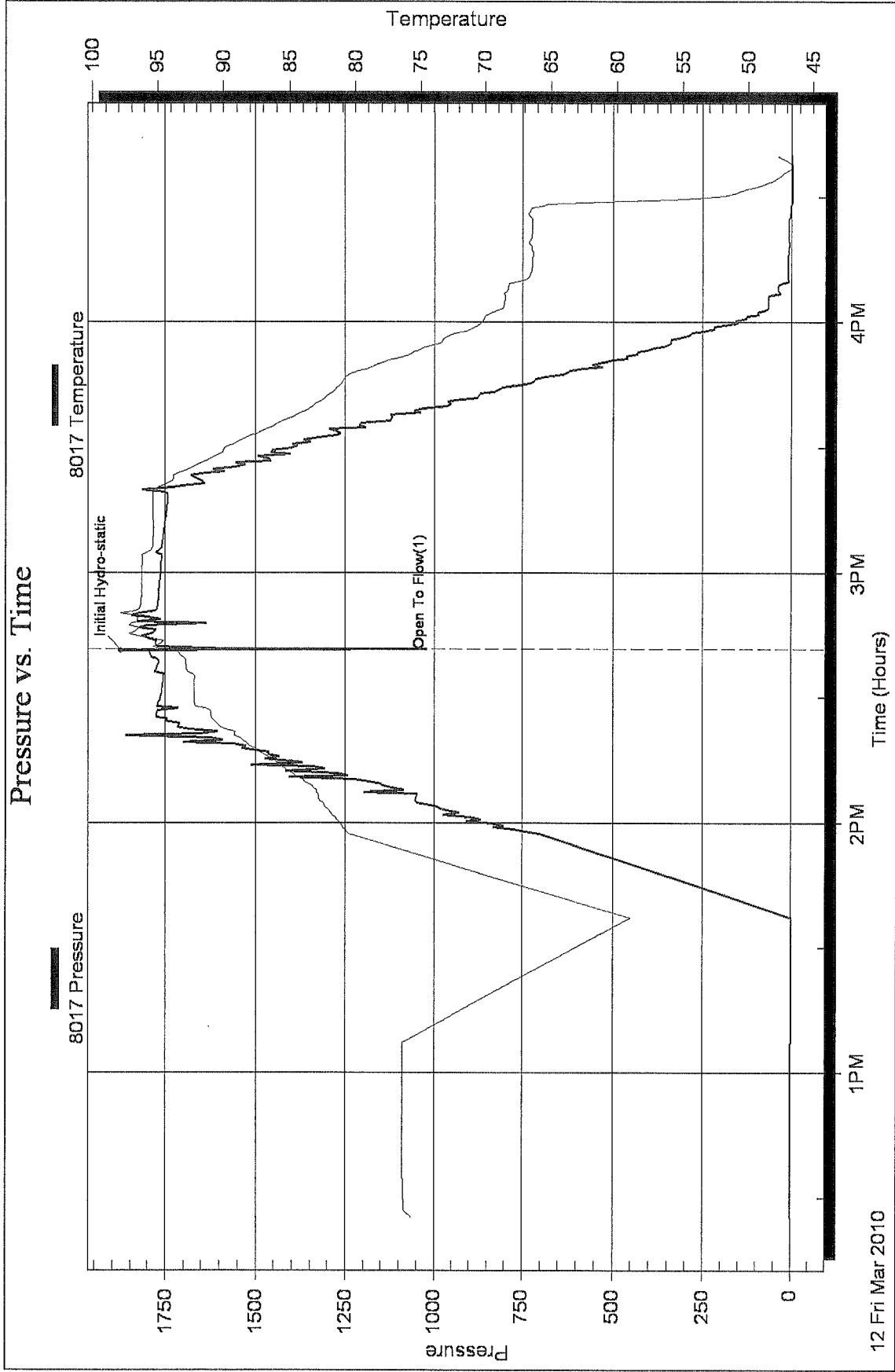
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.56 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8200.00 ppm			
Filter Cake: 0.00 inches			

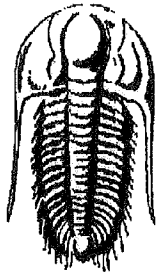
Recovery Information

Recovery Table

Length ft	Description	Volume bbl

Total Length: ft Total Volume: bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Globe Operating Inc.**

P.O. Box 12
Great Bend KS 67530

ATTN: Keith Reavis

22 21 13 Stafford KS

Schultz #6

Start Date: 2010.03.12 @ 21:19:41

End Date: 2010.03.13 @ 00:39:16

Job Ticket #: 36179 DST #: 5

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Globe Operating Inc.

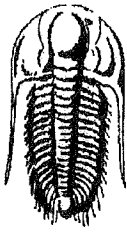
Schultz #6

22 21 13 Stafford KS

DST # 5

Arbuckle

2010.03.12



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Globe Operating Inc.
P.O. Box 12
Great Bend KS 67530
ATTN: Keith Reavis

Schultz #6
22 21 13 Stafford KS
Job Ticket: 36179 **DST#: 5**
Test Start: 2010.03.12 @ 21:19:41

GENERAL INFORMATION:

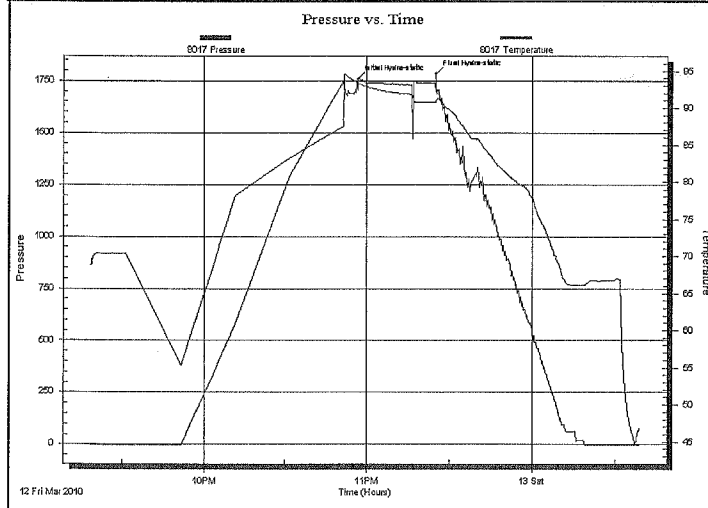
Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole
Time Tool Opened: 00:00:00 Tester: Kevin Taylor / Brian
Time Test Ended: 00:39:16 Unit No: 31

Interval: **3652.00 ft (KB) To 3670.00 ft (KB) (TVD)** Reference Elevations: 1887.00 ft (KB)
Total Depth: 3670.00 ft (KB) (TVD) 1879.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8017

Press@RunDepth: psig @ ft (KB) Capacity: 8000.00 psig
Start Date: 2010.03.12 End Date: 2010.03.13 Last Calib.: 1899.12.30
Start Time: 21:19:41 End Time: 00:39:16 Time On Btm: 2010.03.12 @ 22:56:56
Time Off Btm: 2010.03.12 @ 23:25:06

TEST COMMENT: Miss Run - Tool landed 10' high & packer failure



PRESSURE SUMMARY

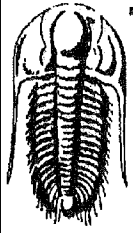
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1757.42	93.36	Initial Hydro-static
29	1782.64	90.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Globe Operating Inc.
P.O. Box 12
Great Bend KS 67530
ATTN: Keith Reavis

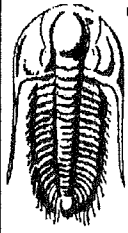
Schultz #6
22 21 13 Stafford KS
Job Ticket: 36179 **DST#: 5**
Test Start: 2010.03.12 @ 21:19:41

Tool Information

Drill Pipe:	Length: 3540.00 ft	Diameter: 3.88 inches	Volume: 51.77 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.75 inches	Volume: 0.90 bbl	Weight to Pull Loose: lb
			<u>Total Volume: 52.67 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial: lb
Depth to Top Packer:	3652.00 ft			Final: lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3634.00	
Hydraulic tool	5.00			3639.00	
Jars	5.00			3644.00	
Safety Joint	3.00			3647.00	
Packer	5.00			3652.00	23.00 Bottom Of Top Packer
Stubb	1.00			3653.00	
Recorder	0.00	8017	Inside	3653.00	
Recorder	0.00	8352	Outside	3653.00	
Perforations	14.00			3667.00	
Bullnose	3.00			3670.00	18.00 Anchor Tool
Total Tool Length:	41.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Globe Operating Inc.
P.O. Box 12
Great Bend KS 67530
ATTN: Keith Reavis

Schultz #6
22 21 13 Stafford KS
Job Ticket: 36179 **DST#: 5**
Test Start: 2010.03.12 @ 21:19:41

Mud and Cushion Information

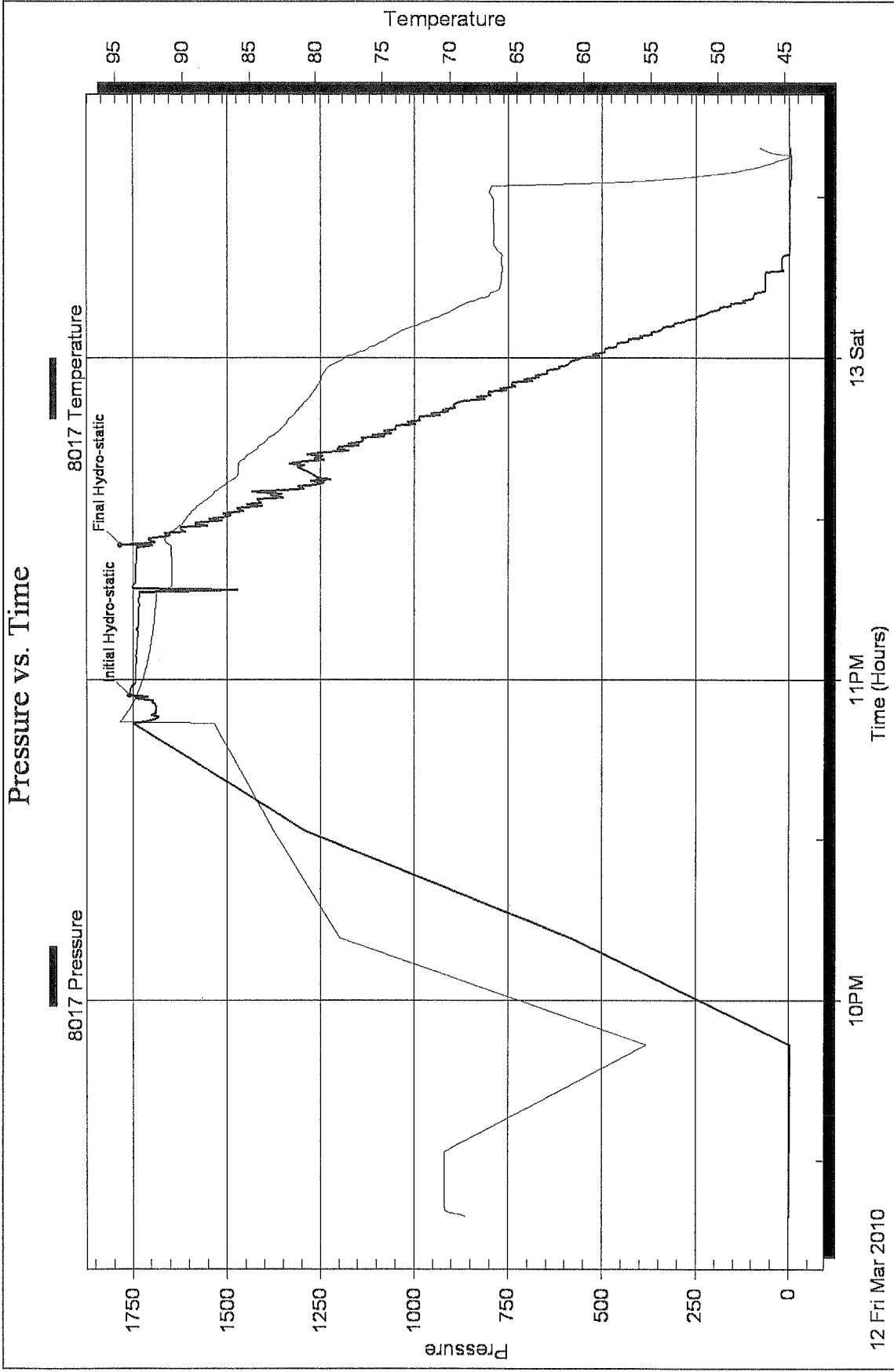
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 89.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: sec/qt	Cushion Volume: bbl		
Water Loss: 9.56 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8200.00 ppm			
Filter Cake: 0.02 inches			

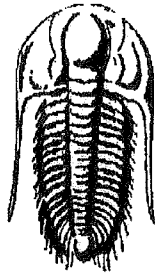
Recovery Information

Recovery Table

Length ft	Description	Volume bbl

Total Length: ft Total Volume: bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Globe Operating Inc.**

P.O. Box 12
Great Bend KS 67530

ATTN: Keith Reavis

22 21 13 Stafford KS

Schultz #6

Start Date: 2010.03.13 @ 08:38:36

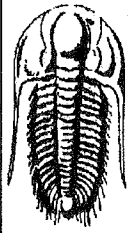
End Date: 2010.03.13 @ 16:31:10

Job Ticket #: 36180 DST #: 6

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Globe Operating Inc.
P.O. Box 12
Great Bend KS 67530
ATTN: Keith Reavis

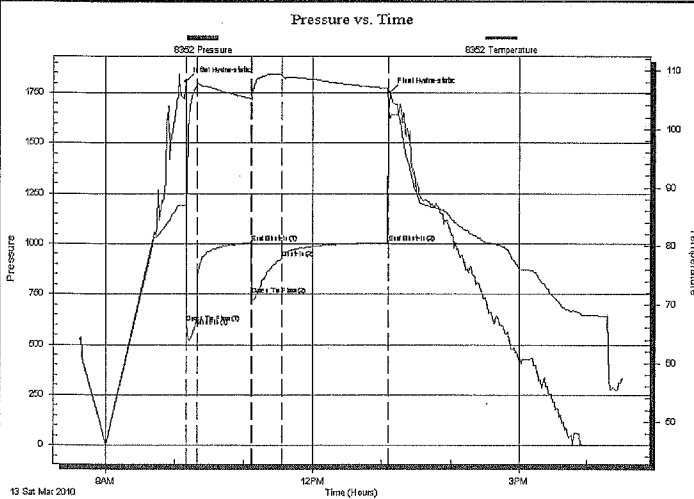
Schultz #6
22 21 13 Stafford KS
Job Ticket: 36180 **DST#: 6**
Test Start: 2010.03.13 @ 08:38:36

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:10:21
Time Test Ended: 16:31:10
Interval: **3652.00 ft (KB) To 3670.00 ft (KB) (TVD)**
Total Depth: 3670.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 1887.00 ft (KB)
1879.00 ft (CF)
KB to GR/CF: 8.00 ft
Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 31

Serial #: 8352 **Outside**
Press@RunDepth: 928.07 psig @ 3653.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.03.13 End Date: 2010.03.13 Last Calib.: 2010.03.13
Start Time: 08:38:36 End Time: 16:31:11 Time On Btm: 2010.03.13 @ 10:09:51
Time Off Btm: 2010.03.13 @ 13:07:30

TEST COMMENT: IFP - BOB 20 sec.
ISI - BOB 4 min.
FFP - BOB
FSI - BOB



PRESSURE SUMMARY

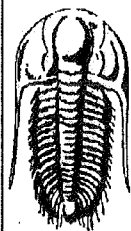
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1808.14	86.84	Initial Hydro-static
1	606.91	86.71	Open To Flow (1)
10	632.42	107.64	Shut-In(1)
58	1006.03	105.20	End Shut-In(1)
58	746.09	105.09	Open To Flow (2)
84	928.07	109.29	Shut-In(2)
177	1006.59	107.01	End Shut-In(2)
178	1753.44	101.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	MW 95%W, 5%M	0.22
340.00	GHOCM 25%G, 35%O, 40%M	4.30
2115.00	G FREE OIL 20%G, 75%O 5%M	30.93

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Globe Operating Inc.

Schultz #6

P.O. Box 12
Great Bend KS 67530

22 21 13 Stafford KS

Job Ticket: 36180

DST#: 6

ATTN: Keith Reavis

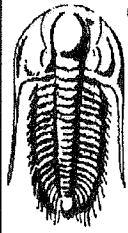
Test Start: 2010.03.13 @ 08:38:36

Tool Information

Drill Pipe:	Length: 3508.00 ft	Diameter: 3.88 inches	Volume: 51.30 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.75 inches	Volume: 0.90 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 52.20 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3652.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3629.00	
Hydraulic tool	5.00			3634.00	
Jars	5.00			3639.00	
Safety Joint	3.00			3642.00	
Packer	5.00			3647.00	28.00 Bottom Of Top Packer
Packer	5.00			3652.00	
Stubb	1.00			3653.00	
Recorder	0.00	8017	Inside	3653.00	
Recorder	0.00	8352	Outside	3653.00	
Perforations	14.00			3667.00	
Bullnose	3.00			3670.00	18.00 Bottom Packers & Anchor
Total Tool Length:	46.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Globe Operating Inc.
P.O. Box 12
Great Bend KS 67530
ATTN: Keith Reavis

Schultz #6
22 21 13 Stafford KS
Job Ticket: 36180 **DST#: 6**
Test Start: 2010.03.13 @ 08:38:36

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 36 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 24000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.37 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 8400.00 ppm		
Filter Cake: 0.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	MW 95%W, 5%M	0.220
340.00	GHOCM 25%G, 35%O, 40%M	4.303
2115.00	G FREE OIL 20%G, 75%O 5%M	30.930

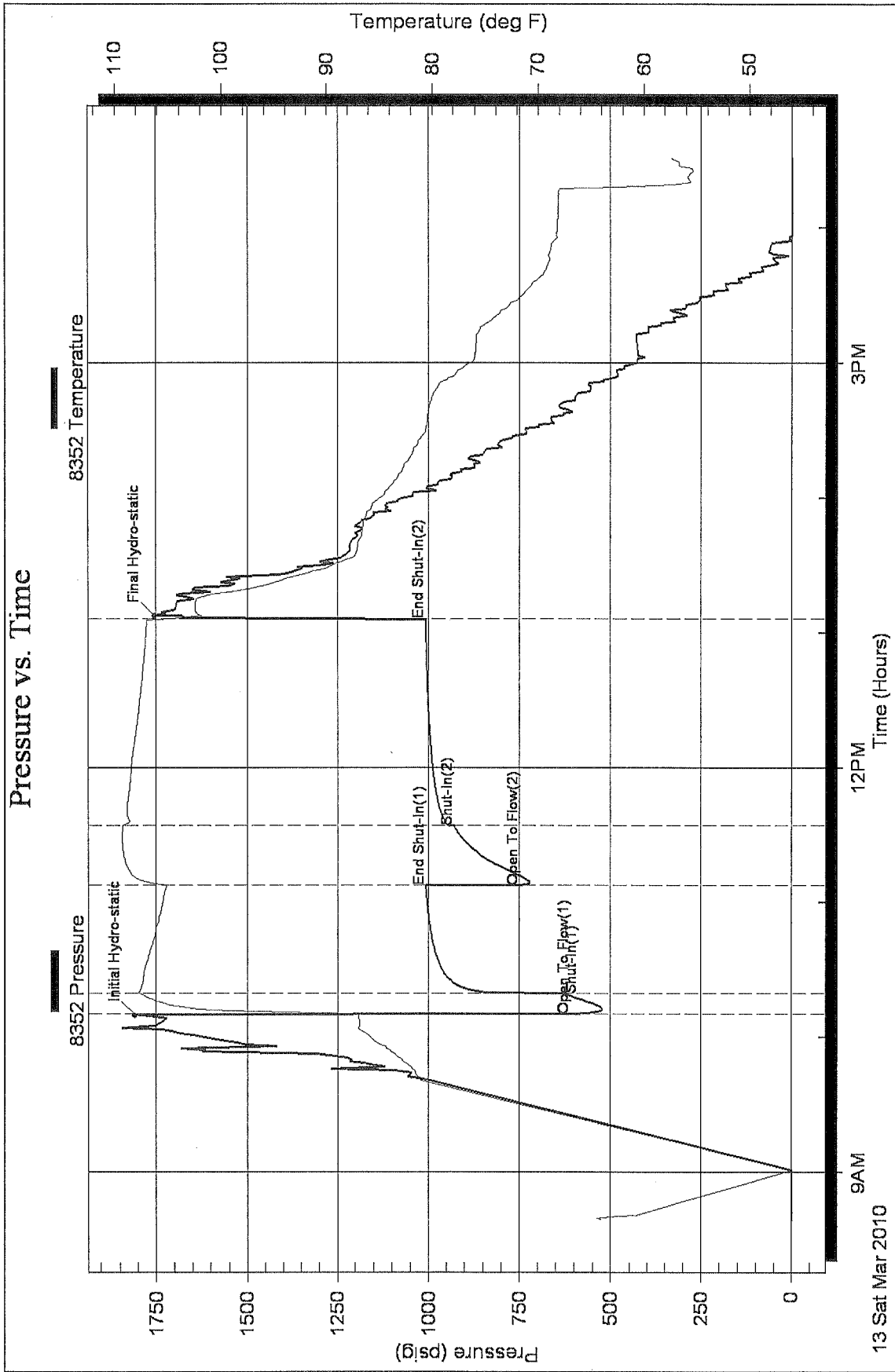
Total Length: 2485.00 ft Total Volume: 35.453 bbl

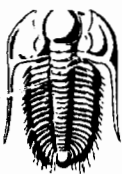
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time





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MAR 18 2010

Test Ticket

NO. 35150 14019

Well Name & No. Schultz #6 Test No. #1 Date 3/10/10
 Company Giobe Operating Inc Elevation 1887 KB 1879 GL
 Address P.O. Box 12 Great Bend KS 67530
 Co. Rep / Geo. Keith Reavis Rig Petro mark #2
 Location: Sec. 22 Twp. 21 S Rge. 13 W Co. Stafford State KS

Interval Tested 3304-3391 Zone Tested Lansing "A-F"
 Anchor Length 87 Drill Pipe Run 3218 Mud Wt. 8.9
 Top Packer Depth 3299 Drill Collars Run 122 Vis 45
 Bottom Packer Depth 3304 Wt. Pipe Run 0 WL 8.0
 Total Depth 3391 Chlorides 4800 ppm System LCM #4

Blow Description I.F. Strong Blow B.O.B 40 Sec.
IST Bled off 10 min weak surface Blow Never died
F.F. Strong Blow B.O.B 2 min 17 Sec. GST 2 min TSTM
FPI Bled off 8 min strong Blow B.O.B 50 Sec.

Rec	Feet of	%gas	%oil	%water	%mud
<u>45</u>	<u>MUD</u>			<u>100</u>	
<u>189</u>	<u>6MWC0</u>	<u>13</u>	<u>74</u>	<u>7</u>	<u>6</u>
<u>431</u>	<u>6MWC0</u>	<u>13</u>	<u>68</u>	<u>12</u>	<u>7</u>
<u>126</u>	<u>06MCW</u>	<u>10</u>	<u>20</u>	<u>40</u>	<u>30</u>
<u>61</u>	<u>06MCW</u>	<u>10</u>	<u>10</u>	<u>40</u>	<u>40</u>

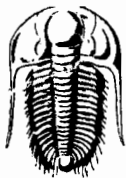
Rec Total 852 BHT _____ Gravity _____ API RW 103 @ 49 °F Chlorides 59000 ppm

(A) Initial Hydrostatic 1679 Test 1050- T-On Location 0015
 (B) First Initial Flow 151 Jars 250- T-Started 0039
 (C) First Final Flow 171 Safety Joint 75- T-Open 0528
 (D) Initial Shut-In 752 Circ Sub _____ T-Pulled 0846
 (E) Second Initial Flow 244 Hourly Standby _____ T-Out 1100
 (F) Second Final Flow 307 Mileage 78 RT Comments OBT Disc w/ M
 (G) Final Shut-In 745 Sampler _____
 (H) Final Hydrostatic 1243 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Initial Open 10 Day Standby _____ Sub Total 0
 Initial Shut-In 45 Accessibility _____ Total 1453-
 Final Flow 45 Sub Total 1453-
 Final Shut-In 90

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Thank/ks



TRILOBITE TESTING INC.

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MAR 18 2010

Test Ticket

NO. 36176

10/08

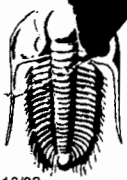
Well Name & No. Schultz #6 Test No. #2 Date 3/11/2010
 Company Globe Operating Inc. Elevation 1887 KB 1879 GL
 Address P.O. Box 12 Great Bend KS 67530
 Co. Rep / Geo. Keith Reavis Rig Petromark #2
 Location: Sec. 22 Twp. 21s Rge. 13w Co. Stafford State KS

Interval Tested 3446-3539 Zone Tested Lansing "I-L"
 Anchor Length 93 Drill Pipe Run 3319 Mud Wt. 9.5
 Top Packer Depth 3441 Drill Collars Run 122 Vis 54
 Bottom Packer Depth 3446 Wt. Pipe Run 0 WL 8.0
 Total Depth 3539 Chlorides 5400 ppm System LCM #4
 Blow Description I.F. Strong Blow B.O.B. 3 min
I.S.I. Bled off 6 min No Blow
F.F. Strong Blow B.O.B. 2 1/2 min
F.S.I. Bled off 8 min Weak Blow Built to 1" IN 40 min Never Died.

Rec	Feet of	%gas	%oil	%water	%mud
<u>63</u>	<u>Mud oil scum</u>				
<u>63</u>	<u>OG WCM</u>	<u>1%</u>	<u>2%</u>	<u>2%</u>	<u>95%</u>
<u>130</u>	<u>OG WCM</u>	<u>16%</u>	<u>3%</u>	<u>15%</u>	<u>66%</u>
<u>61</u>	<u>OG WCM</u>	<u>20%</u>	<u>5%</u>	<u>25%</u>	<u>40%</u>
<u>61</u>	<u>OG WCM</u>	<u>20%</u>	<u>5%</u>	<u>35%</u>	<u>50%</u>
Rec Total <u>378</u>	<u>(856 GIP) BHT 104</u>	Gravity <u>API RW 43 @ 40 °F</u>	Chlorides <u>34,000</u>	ppm	

(A) Initial Hydrostatic 1749 Test 1050' T-On Location 0110
 (B) First Initial Flow 52 Jars 250' T-Started 0120
 (C) First Final Flow 75 Safety Joint 75' T-Open 0354
 (D) Initial Shut-In 764 Circ Sub _____ T-Pulled 0721
 (E) Second Initial Flow 94 Hourly Standby _____ T-Out 0915
 (F) Second Final Flow 155 Mileage 78 RT Comments _____
 (G) Final Shut-In 722 Sampler _____
 (H) Final Hydrostatic 1647 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1453
 Sub Total 1453

Approved By Keith Reavis Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.
 THANKS



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 18 2010

Test Ticket

NO. 36177

Well Name & No. Schultz #6 Test No. #3 Date 3/11/2010
 Company Globe Operating Inc. Elevation 1887 KB 1879 GL
 Address P.O. Box 12 Great Bend KS 67530
 Co. Rep / Geo. Keith Reavis Rig Petromark #3
 Location: Sec. 22 Twp. 21S Rge. 3W Co. Stafford State Ks

Interval Tested 3584-3650 Zone Tested ArBuckie
 Anchor Length 66 Drill Pipe Run 3446 Mud Wt. 9.35
 Top Packer Depth 3579 Drill Collars Run 122 Vis 54
 Bottom Packer Depth 3584 Wt. Pipe Run 0 WL 11.2
 Total Depth 3650 Chlorides 9,500 ppm System LCM #4

Blow Description ~~Strong~~ B.I.F. Strong Blow B.O.B 1 min
ISI Bled 5 min Fair Blow Built to 9" IN 25 min Never Died
F.F. Strong Blow B.O.B. 90 sec GTS 35 min JSTM
F.S.I. Bled off 10 min Fair Blow Built to 3" Died 1 1/2" IN 90 min

Rec	Feet of	%gas	%oil	%water	%mud
<u>45</u>	<u>M6CO</u>	<u>35</u>	<u>40</u>	<u>25</u>	<u></u>
<u>208</u>	<u>GLN 65% oil</u>	<u>4</u>	<u>96</u>	<u></u>	<u></u>
<u>1995</u>	<u>Reversed</u>	<u></u>	<u></u>	<u></u>	<u></u>
<u>61</u>	<u>M6CO</u>	<u>40</u>	<u>40</u>	<u>20</u>	<u></u>
<u>61</u>	<u>M6CO</u>	<u>40</u>	<u>55</u>	<u>5</u>	<u></u>

Rec Total _____ BHT 108 Gravity 39 API RW @ _____ °F Chlorides _____ ppm

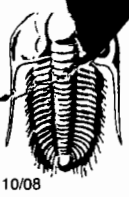
(A) Initial Hydrostatic <u>1808</u>	<input checked="" type="checkbox"/> Test <u>1050</u>	T-On Location <u>1830</u>
(B) First Initial Flow <u>205</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1836</u>
(C) First Final Flow <u>389</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open _____
(D) Initial Shut-In <u>997</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled _____
(E) Second Initial Flow <u>392</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>0710</u>
(F) Second Final Flow <u>821</u>	<input checked="" type="checkbox"/> Mileage <u>78</u>	Comments _____
(G) Final Shut-In <u>973</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>1731</u>	<input type="checkbox"/> Straddle _____	_____

Initial Open <u>10</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby _____	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility _____	Total <u>1453</u>
	Sub Total <u>1453</u>	

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Thanks



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 36178

RECEIVED
MAR 18 2010

Well Name & No. Schultz #6 BY: _____ Test No. #4 Date 3/12/10
 Company Globe Operating Inc. Elevation 1887 KB 1879 GL _____
 Address P.O. Box 12 Great Bend KS 67530
 Co. Rep / Geo. Richard Stalkup Rig Petro mark #2
 Location: Sec. 22 Twp. 21s Rge. 13W Co. Stafford State KS

Interval Tested 3652-3670 Zone Tested Arbuckle
 Anchor Length 18 Drill Pipe Run _____ Mud Wt. 9.0
 Top Packer Depth ~~3652~~ 3652 Drill Collars Run 122 Vis 51
 Bottom Packer Depth NA Wt. Pipe Run 0 WL 9.6
 Total Depth 3670 Chlorides 8200 ppm System LCM #3
 Blow Description MISS RUN

Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic _____ Test 850- T-On Location 1130
 (B) First Initial Flow _____ Jars 250- T-Started 1225
 (C) First Final Flow _____ Safety Joint 75- T-Open 1441
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled 1450
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 1635
 (F) Second Final Flow _____ Mileage 78 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic _____ Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 8
 Accessibility _____ Total 1253-
 Sub Total 1253-

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.
 THANKS



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 15 2010

Test Ticket

NO. 36179 ✓

10/08

BY: _____

Well Name & No. <u>Schultz # 6</u>	Test No. <u># 5</u>	Date <u>3/12/10</u>
Company <u>Glode Operating Inc</u>	Elevation <u>1887</u>	KB <u>1879</u> GL
Address <u>P.O. Box 12 Great Bend Ks 67530</u>		
Co. Rep / Geo. <u>Richard Stakup</u>	Rig <u>PERDOMARK # 2</u>	
Location: Sec. <u>22</u> Twp. <u>21S</u> Rge. <u>13W</u> Co. <u>Stafford</u> State <u>Ks</u>		

Interval Tested <u>3652-3670</u>	Zone Tested <u>ARBUCKLE</u>
Anchor Length <u>19</u>	Drill Pipe Run _____ Mud Wt. <u>9.0</u>
Top Packer Depth <u>3652</u>	Drill Collars Run <u>122</u> Vis <u>51</u>
Bottom Packer Depth <u>NA</u>	Wt. Pipe Run <u>0</u> WL <u>9.6</u>
Total Depth <u>3670</u>	Chlorides <u>8200</u> ppm System LCM <u>3#</u>

Blow Description Miss Run - landed 10' high + packer failure

Rec	Feet of	%gas	%oil	%water	%mud

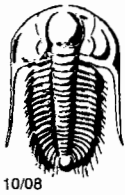
Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic _____	<input checked="" type="checkbox"/> Test <u>850'</u>	T-On Location <u>2110</u>
(B) First Initial Flow _____	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started _____
(C) First Final Flow _____	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open _____
(D) Initial Shut-In _____	<input type="checkbox"/> Circ Sub _____	T-Pulled _____
(E) Second Initial Flow _____	<input type="checkbox"/> Hourly Standby _____	T-Out <u>0038</u>
(F) Second Final Flow _____	<input checked="" type="checkbox"/> Mileage <u>78</u>	Comments _____
(G) Final Shut-In _____	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic _____	<input type="checkbox"/> Straddle _____	
Initial Open _____	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Shut-In _____	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Final Flow _____	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Shut-In _____	<input type="checkbox"/> Day Standby _____	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility _____	Total <u>1175</u> (58900)
	Sub Total <u>1175</u>	<u>Brian Fairbank</u>

Approved By _____ Our Representative Kevin Taylor

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Thanks



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED

MAR 15 2010

Test Ticket

NO. 36180

10/08

BY:

Well Name & No. Schultz #6 Test No. 6 Date 3-13-10
 Company Globe Elevation 1887 KB 1879 GL
 Address _____
 Co. Rep / Geo. Richard Stakup Rig Petromark 2
 Location: Sec. 22 Twp. 21^s Rge. 13^w Co. Stafford State K

Interval Tested 3652-3670 Zone Tested Arbuckle
 Anchor Length 18 Drill Pipe Run 3508 Mud Wt. 8.9
 Top Packer Depth 3647 Drill Collars Run 122 Vis 50
 Bottom Packer Depth 3652 Wt. Pipe Run _____ WL 8.4
 Total Depth 3670 Chlorides 8400 ppm System LCM _____

Blow Description FFP-BOB 20 sec
ISI-BOB 4 min
FFP-BOB 10 sec GTS 2 min
FST-BOB 90 sec

Rec	Feet of	%gas	%oil	%water	%mud
<u>2115</u>	<u>6 Free Oil</u>	<u>20</u>	<u>75</u>	<u>5</u>	<u>0</u>
<u>340</u>	<u>6 HOCM</u>	<u>25</u>	<u>35</u>	<u>40</u>	<u>0</u>
<u>30</u>	<u>MW</u>	<u>0</u>	<u>0</u>	<u>95</u>	<u>5</u>
_____	Feet of _____	%gas	%oil	%water	%mud
_____	Feet of _____	%gas	%oil	%water	%mud
Rec Total	<u>2485</u>	BHT <u>107</u>	Gravity <u>36</u>	API RW <u>304 @ 59° F</u>	Chlorides <u>24,000</u> ppm

(A) Initial Hydrostatic 1808 Test 1000' T-On Location 0800
 (B) First Initial Flow 607 Jars 250' T-Started 0838
 (C) First Final Flow 632 Safety Joint 75' T-Open 1010
 (D) Initial Shut-In 1006 Circ Sub _____ T-Pulled 1305
 (E) Second Initial Flow 746 Hourly Standby _____ T-Out 1631
 (F) Second Final Flow 928 Mileage 18RT Comments _____
 (G) Final Shut-In 1007 Sampler _____
 (H) Final Hydrostatic 1697 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Initial Open 10 Day Standby _____ Sub Total 0
 Initial Shut-In 45 Accessibility _____ Total 1453-
 Final Flow 30
 Final Shut-In 90
 Sub Total 1453-

Approved By _____

Our Representative Brian Fairbank

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